

Sec. _____ Twp. _____ S. R. _____ ☐ East ☐ West County: _____

Final Radioactivity Log, Final Logs run to obtain Geophysical Data and Final Electric Logs must be emailed to kcc-well-logs@kcc.ks.gov. Digital electronic log files must be submitted in LAS version 2.0 or newer AND an image file (TIFF or PDF).

Drill Stem Tests Taken <i>(Attach Additional Sheets)</i>	<input type="checkbox"/> Yes	<input type="checkbox"/> No	<input type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input type="checkbox"/> Yes	<input type="checkbox"/> No	Name	Top	Datum
Cores Taken	<input type="checkbox"/> Yes	<input type="checkbox"/> No			
Electric Log Run	<input type="checkbox"/> Yes	<input type="checkbox"/> No			
Geologist Report / Mud Logs	<input type="checkbox"/> Yes	<input type="checkbox"/> No			
List All E. Logs Run:					

<div style="text-align: center;"> CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used Report all strings set-conductor, surface, intermediate, production, etc. </div>							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

1. Did you perform a hydraulic fracturing treatment on this well? ☐ Yes ☐ No (If No, skip questions 2 and 3)
2. Does the volume of the total base fluid of the hydraulic fracturing treatment exceed 350,000 gallons? ☐ Yes ☐ No (If No, skip question 3)
3. Was the hydraulic fracturing treatment information submitted to the chemical disclosure registry? ☐ Yes ☐ No (If No, fill out Page Three of the ACO-1)

Date of first Production/Injection or Resumed Production/Injection:		Producing Method: <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) _____			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water	Bbls.	Gas-Oil Ratio Gravity

<p>DISPOSITION OF GAS:</p> <p><input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease</p> <p><i>(If vented, Submit ACO-18.)</i></p>	<p>METHOD OF COMPLETION:</p> <p><input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled</p> <p><i>(Submit ACO-5)</i> <i>(Submit ACO-5)</i> <i>(Submit ACO-4)</i></p>	<p>PRODUCTION INTERVAL:</p> <p>Top Bottom</p>	

Shots Per Foot	Perforation Top	Perforation Bottom	Bridge Plug Type	Bridge Plug Set At	Acid, Fracture, Shot, Cementing Squeeze Record (Amount and Kind of Material Used)

TUBING RECORD:	Size:	Set At:	Packer At:	
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Form	ACO1 - Well Completion
Operator	Owens Oil Company, LLC
Well Name	TEBBENS HEMI 1 SWD
Doc ID	1837108

Casing

Purpose Of String	Size Hole Drilled	Size Casing Set	Weight	Setting Depth	Type Of Cement	Number of Sacks Used	Type and Percent Additives
Surface	11	8.625	20	40	Portland	8	na
Production	6.75	4.5	10.5	1295	Thick Set	135	na



NASD Symbol HMGP

WWW.HEMIENERGY.COM

Tebben Hemi #1 SWD, Tebben Lease, Woodson County, KS

Contractor: McPherson Drilling, Cherryvale, KS
Operator #: 5675

Well Name: Hemi #2 Hemi On Site Representative: Craig Treiber

Spud Date: 7/17/07
TD: 7/19/07

Surface Casing: 40' 8 5/8" x 20 lb/ft, 8 sx Portland Cement

Driller's Log Excerpted from McPherson Drilling Records:

Formation	Top	Base	Formation	Top	Base
Soil/clay	0	17	Sand	1055	1120 Heavy Water Flow
Gravel	17	20	MS Lime	1120	1252
Shale	20	77	Break	1252	1277
Lime	77	90	Lime	1277	1305 TD
Shale	90	94			
Lime	94	181	*** = Squirrel Sandstone: good show, good odor		
Shale	181	193			
Lime	193	379			
Shale	379	652			
Lime	652	680			
Shale	680	712			
Lime	712	728			
Shale	728	772			
Oil Sand ***	772	784			
Sandy Shale	784	837			
Coal	837	838			
Shale	838	893			
Sandy Shale	893	1033			
Sand, Wet	1033	1055			

RECEIVED
KANSAS CORPORATION COMMISSION

JUL 28 2008

CONSERVATION DIVISION
WICHITA, KS

131 East Exchange Avenue, Suite 223
Ft. Worth, TX 76106
817-566-0351 Fax 817-566-0354

CONSOLIDATED OIL WELL SERVICES, INC.
P.O. BOX 884, CHANUTE, KS 66720
620-431-9210 OR 800-467-8676

TERRENS 01

TICKET NUMBER **12103**
LOCATION EUREKA
FOREMAN KEVIN MCCOY

**TREATMENT REPORT & FIELD TICKET
CEMENT**

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
7-19-07	3610	TERRENS Hemi #1	29	25S	17E	Woodson
CUSTOMER Hemi Energy						
MAILING ADDRESS P.O. Box 123 1100 Indiana St. Ste 116						
CITY Graham	STATE TX	ZIP CODE 76450				
Gus Jones Rig 1			TRUCK #	DRIVER	TRUCK #	DRIVER
			445	Justin		
			439	Jerrid		
			436	SHANNON		
			452 T63	Russ		

JOB TYPE Longstring HOLE SIZE 6 3/4 HOLE DEPTH 1307' CASING SIZE & WEIGHT 4 1/2 9.5 # new
CASING DEPTH 1295' DRILL PIPE _____ TUBING _____ OTHER _____
SLURRY WEIGHT 13.4 # SLURRY VOL 412 BBL WATER gal/sk 8.0 CEMENT LEFT in CASING 0'
DISPLACEMENT 21.2 BBL DISPLACEMENT PSI _____ MIX PSI _____ RATE _____

REMARKS: Safety Meeting: Rig up to 4 1/2 casing. BREAK Circulation w/ 30 BBL
Fresh water. Pump 6 sks Gel Flush, 10 BBL water Spacer, 13 BBL Dye water.
Mixed 135 sks Thick Set Cement w/ 8" Kol-Seal per/sk @ 13.4 # per/gal,
yield 1.73. wash out Pump & Lines. Shut down. Release Plug. Displace w/
21.2 BBL Fresh water. FINAL Pumping Pressure 600 PSI. Bump Plug to 1100
PSI. Wait 2 minutes. Release Pressure. Float Held. Good Cement Returns
to Surface = 8 BBL Slurry to Pit. Job Complete. Rig down

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE	840.00	840.00
5406	40	MILEAGE	3.30	132.00
1126 A	135 SKS	THICK Set Cement	15.40	2079.00
1110 A	1080 *	KOL-Seal 8" per/sk	.38 *	410.40
1118 A	300 *	Gel Flush	.15 *	45.00
5407 A	7.42 Tons	40 miles BULK TRUCK	43.75	326.48
5502 C	3 HRS	80 BBL VAC TRUCK	90.00	270.00
5501 C	3 HRS	WATER TRANSPORT	100.00	300.00
1123	6500 gals	City water	12.80/1000	83.20
4404	1	4 1/2 Top Rubber Plug	40.00	40.00
		PAID IN FULL 7-19-07 CK ^W		
		w/ 5% Discount = 4458.84		
		Sub Total		4526.08
		SALES TAX 6.3%		167.43
		ESTIMATED TOTAL		4693.51

AUTHORIZATION Chris L. [Signature]

TITLE _____

DATE _____