KOLAR Document ID: 1837292

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form CDP-1
May 2010
Form must be Typed

APPLICATION FOR SURFACE PIT

Submit in Duplicate

Operator Name: Darrah Oil Company, LLC
License Number: 35615

Operator Address: 125 N MARKET SUITE 1015 WICHITA KS 67202

Contact Person: Cooper Seely
Phone Number: 3162193390

Lease Name & Well No.: KNOP UNIT 1-5

Type of Pit:
☐ Emergency Pit ☐ Burn Pit
☐ Settling Pit ☐ Drilling Pit
☒ Workover Pit ☐ Haul-Off Pit
(If WP Supply API No. or Year Drilled)
15-159-22875-00-00

Pit is:
☐ Proposed ☒ Existing
If Existing, date constructed: 04/03/2025
Pit capacity: 100 (bbls)

Pit Location (QQQQ): ____ - SW - NW - NE
Sec. 5 Twp. 20 R. 10 ☐ East ☒ West
914 Feet from ☒ North / ☐ South Line of Section
2544 Feet from ☒ East / ☐ West Line of Section
Rice County

Is the pit located in a Sensitive Ground Water Area? ☒ Yes ☐ No

Chloride concentration: _____ mg/l
(For Emergency Pits and Settling Pits only)

Is the bottom below ground level? ☒ Yes ☐ No

Artificial Liner? ☐ Yes ☒ No

How is the pit lined if a plastic liner is not used?
native clay

Pit dimensions (all but working pits): 14 Length (feet) 10 Width (feet) ☐ N/A: Steel Pits

Depth from ground level to deepest point: 4 (feet) ☐ No Pit

If the pit is lined give a brief description of the liner material, thickness and installation procedure.

Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring.

Distance to nearest water well within one-mile of pit:
185 feet Depth of water well 125 feet

Depth to shallowest fresh water 20 feet.
Source of information:
☐ measured ☐ well owner ☐ electric log ☒ KDWR

Emergency, Settling and Burn Pits ONLY:

Producing Formation: _____

Number of producing wells on lease: _____

Barrels of fluid produced daily: _____

Does the slope from the tank battery allow all spilled fluids to flow into the pit? ☐ Yes ☐ No

Drilling, Workover and Haul-Off Pits ONLY:

Type of material utilized in drilling/workover: fresh water

Number of working pits to be utilized: 1

Abandonment procedure: allowed to dry and back filled

Drill pits must be closed within 365 days of spud date.

Submitted Electronically

KCC OFFICE USE ONLY

☒ Liner ☐ Steel Pit ☒ RFAC ☐ RFAS

Date Received: 04/03/2025 Permit Number: 15-159-22875-00-00 Permit Date: 04/04/2025 Lease Inspection: ☒ Yes ☐ No

PERMIT EXPIRES : 08/02/2025

Conservation Division
266 N. Main St., Ste. 220
Wichita, KS 67202-1513

Kansas
Corporation Commission

Phone: 316-337-6200
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http://kcc.ks.gov/

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Annie Kuether, Commissioner

Laura Kelly, Governor

April 04, 2025

Cooper Seely
Darrah Oil Company, LLC
125 N MARKET SUITE 1015
WICHITA, KS 67202-1700

Re: Workover Pit Application
KNOP UNIT 1-5
Sec.05-20S-10W
Rice County, Kansas

Dear Cooper Seely:

District staff has inspected the location and has determined that an unsealed condition will present a pollution threat to water resources.

District staff has recommended that the Workover pit be lined. If a plastic liner is to be used it must have a minimum thickness of 10 mil. Integrity of the liner must be maintained at all times.

NO completion fluids or non-exempt wastes shall be placed in the Workover pit.

The free fluids in the Workover pit should be removed as soon as practical after drilling operations have ceased. The fluids should be taken to an authorized disposal well. Please call the District Office at (316) 337-7400 when the fluids have been removed. Please file form CDP-5 (August 2008), Exploration and Production Waste Transfer, through KOLAR within 30 days of fluid removal.

If you have any questions or concerns please feel free to contact the District Office at (316) 337-7400.