

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form must be Typed

Form must be signed

All blanks must be complete

TEMPORARY ABANDONMENT WELL APPLICATION

OPERATOR: License# 32917

Name: Richardson and Son , Inc.

Address 1: 17295 151ST RD

Address 2: _____

City: WINFIELD State: KS Zip: 67156 + 7524

Contact Person: Bryan Richardson

Phone: (620) 229-8685

Contact Person Email: _____

Field Contact Person: _____

Field Contact Person Phone: (_____) _____

API No. 15- 15-035-20069-00-00

Spot Description: _____

1650 feet from ☐ N / ☒ S Line of Section

4290 feet from ☒ E / ☐ W Line of Section

GPS Location: Lat: _____, Long: _____

Datum: ☐ NAD27 ☐ NAD83 ☐ WGS84

County: Cowley Elevation: _____ ☐ GL ☐ KB

Lease Name: GAMMON Well #: 4

Well Type: (check one) ☒ Oil ☐ Gas ☐ OG ☐ WSW ☐ Other: _____

☐ SWD Permit #: _____ ☐ ENHR Permit #: _____

☐ Gas Storage Permit #: _____

Spud Date: 10/19/1967 Date Shut-In: 12/31/2016

	Conductor	Surface	Production	Intermediate	Liner	Tubing
Size	0	8.625	4.5	0	0	2.375
Setting Depth	0	201	2673	0	0	2600
Amount of Cement	0	135	0	0	0	0
Top of Cement	0	0	0	0	0	0
Bottom of Cement	0	201	2673	0	0	0

Casing Fluid Level from Surface: 531 How Determined? echo meter Date: 03/26/2025

Casing Squeeze(s): _____ to _____ w / _____ sacks of cement, _____ to _____ w / _____ sacks of cement. Date: _____

Do you have a valid Oil & Gas Lease? ☒ Yes ☐ No

Depth and Type: ☐ Junk in Hole at _____ (depth) ☐ Tools in Hole at _____ (depth) Casing Leaks: ☐ Yes ☐ No Depth of casing leak(s): _____

Type Completion: ☒ ALT. I ☐ ALT. II Depth of: ☐ DV Tool: _____ w / _____ sacks of cement ☐ Port Collar: _____ w / _____ sack of cement

Packer Type: _____ Size: _____ Inch Set at: _____ Feet

Total Depth: 2673 Plug Back Depth: _____ Plug Back Method: _____

Geological Date:

Formation Name **Formation Top** **Formation Base** **Completion Information**

1. _____ At: _____ to _____ Feet Perforation Interval 2628 to 2633 Feet or Open Hole Interval _____ to _____ Feet

2. _____ At: _____ to _____ Feet Perforation Interval _____ to _____ Feet or Open Hole Interval _____ to _____ Feet

UNDER PENALTY OF PERJURY I HEREBY ATTEST THAT THE INFORMATION CONTAINED HEREIN IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE

Submitted Electronically

Do NOT Write in This Space - KCC USE ONLY	Date Tested:	Results:	Date Plugged:	Date Repaired:	Date Put Back in Service:

Review Completed by:	<u>DUANE KRUEGER</u>				
TA Approved: ☒ Yes ☐ Denied	Date: <u>04/04/2025</u>				

Mail to the Appropriate KCC Conservation Office:

	KCC District Office #1 - 210 E. Frontview, Suite A, Dodge City, KS 67801	Phone 620.682.7933
	KCC District Office #2 - 3450 N. Rock Road, Building 600, Suite 601, Wichita, KS 67226	Phone 316.337.7400
	KCC District Office #3 - 137 E. 21st St., Chanute, KS 66720	Phone 620.902.6450
	KCC District Office #4 - 2301 E. 13th Street, Hays, KS 67601-2651	Phone 785.261.6250

Select Liquid Level | Depth Determination | Casing Pressure ☒ BHP

Production		
	Current	Potential
Oil		BBL/D
Water		BBL/D
Gas		Mscf/D

IPR Method

PBHP/SBHP

Producing Efficiency %

Fluid Densities

Oil	40	deg.API
Water	1.05	Sp.Gr.H2O
Gas Gravity	0.70	Air = 1

Acoustic Velocity ft/s

Casing Pressure psi (g)

Casing Pressure Buildup psi

min

Gas/Liquid Interface Pres. psi (g)

Liquid Level Depth

MD ft

Pump Intake Depth

MD ft

TVD

Formation Depth

MD ft

Well State:

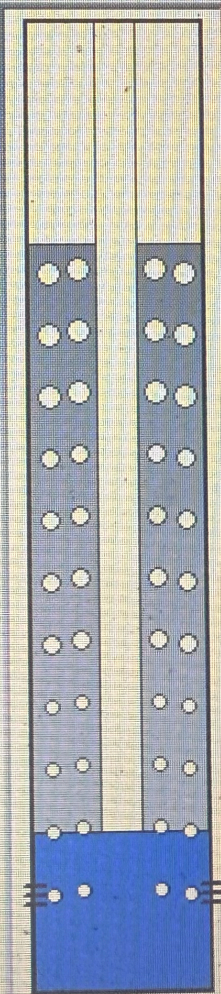
Annular Gas Flow Mscf/D

% Liquid

Pump Intake Pressure psi (g)

PBHP psi (g)

Reservoir Pressure (SBHP)



Pump Submergence

Total Gaseous Liquid Column HT (TVD) ft

Equivalent Gas Free Liquid HT (TVD) ft

Comment

Acoustic Test

Conservation Division
District Office No. 2
3450 N. Rock Road
Building 600, Suite 601
Wichita, KS 67226



Phone: 316-337-7400
<http://kcc.ks.gov/>

Andrew J. French, Chairperson
Dwight D. Keen, Commissioner
Annie Kuether, Commissioner

Laura Kelly, Governor

04/04/2025

Bryan Richardson
Richardson and Son , Inc.
17295 151ST RD
WINFIELD, KS 67156-7524

Re: Temporary Abandonment
API 15-035-20069-00-00
GAMMON 4
SW/4 Sec.20-34S-07E
Cowley County, Kansas

Dear Bryan Richardson:

"Your temporary abandonment (TA) application for the well listed above has been approved. In accordance with K.A.R. 82-3-111 the TA status of this well will expire 04/04/2026.

- * If you return this well to service or plug it, please notify the District Office.
- * If you sell this well you are required to file a Transfer of Operator form, T-1.
- * If the well will remain temporarily abandoned, you must submit a new TA application, CP-111, before 04/04/2026.

You may contact me at the number above if you have questions.

Very truly yours,

DUANE KRUEGER"