KOLAR Document ID: 1837317

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

July 2017
Form must be Typed
Form must be signed

TEMPORARY ABANDONMENT WELL APPLICATION

All blanks must be complete

Phone 620.902.6450

Phone 785.261.6250

ODEDATOR: License#				ADIN- 45				
OPERATOR: License# Name:				API No. 15- Spot Description:				
					'		R DE W	
Address 1:							N / S Line of Section	
Address 2:				feet from E / W Line of Section				
City: +				GPS Location: Lat:, Long:				
Contact Person:				Datum: _	NAD27 NAD83	WGS84		
							GL KB	
				Lease Name: Well #:				
Field Contact Person:				SWD Permit #: ENHR Permit #:				
	Conductor	Surface	Pro	oduction	Intermediate	Liner	Tubing	
Size	o o o o o o o o o o o o o o o o o o o	- Canada	1		ouidio		1.02.1.9	
Setting Depth								
Amount of Cement								
Top of Cement								
Bottom of Cement								
On air an Elvid I avent frame Over		D	-				D-1	
Casing Fluid Level from Surf								
Casing Squeeze(s):	to w w .	Sacks of Co	ement,	to	(bottom) W /	sacks of cement.	Date:	
Do you have a valid Oil & Ga	s Lease? Yes	No						
Depth and Type: Junk in	Hole at	Tools in Hole at	Ca	sing Leaks	Yes No Depth o	f casing leak(s):		
Depth and Type:								
Packer Type:						(depth)		
	Plug Back Depth:							
	ug 20	on 2 opt						
Geological Date:								
Formation Name					Completion Information			
1	At: to Feet Perfo			oration Interval to Feet or Open Hole Interval to Feet				
2	At:	to Fee	t Perfo	ration Interval	to Feet	or Open Hole Interv	al toFeet	
UNDER BENALTY OF BER	IIIDV I LIEDEDV ATTI	EST TUAT THE INCODM	ATION CO	NITAINIED LIEI	DEIN IS TRUE AND COR	DECTTO THE DEST	OF MY KNOW! EDGE	
		Cubmit	tod Elo	otropical	.,			
		Submit	tea Ele	ctronical	у			
Do NOT Write in This Date Tested: Results:					Date Plugged:	Date Repaired: Da	ite Put Back in Service:	
Space - KCC USE ONLY		_						
Review Completed by:			Comn	nents:				
TA Approved: Yes	Denied Date:							
		Mail to the Am	oropriote	VCC Canaca	votion Office:			
Mail to the Appropriate KCC Conservation Office: KCC District Office #1 - 210 E. Frontview, Suite A, Dodge City, KS 67801							Dh	
Norm Parks (1000 1000 Page (100 Jun 2000 Page (1000)) Norm Parks (1000 1000 Page (1000)) Norm Parks (1000) Norm Parks (1000)						Phone 620.682.7933		
	KCC Dist	rict Office #2 - 3450 N. R	Rock Road,	Building 600,	Suite 601, Wichita, KS 6	7226	Phone 316.337.7400	

KCC District Office #3 - 137 E. 21st St., Chanute, KS 66720

KCC District Office #4 - 2301 E. 13th Street, Hays, KS 67601-2651

Fluid levels Dynamometers

Sage Technologies, Inc.

Well Name: Evelyn J 19-1 Company: Castle Resources Inc

Test Date: Apr 03, 2025

Formation: Location: Ellis County

Fluid Level and Well Analysis Report

Evelyn J 19-1

Castle Resources Inc

Ellis County

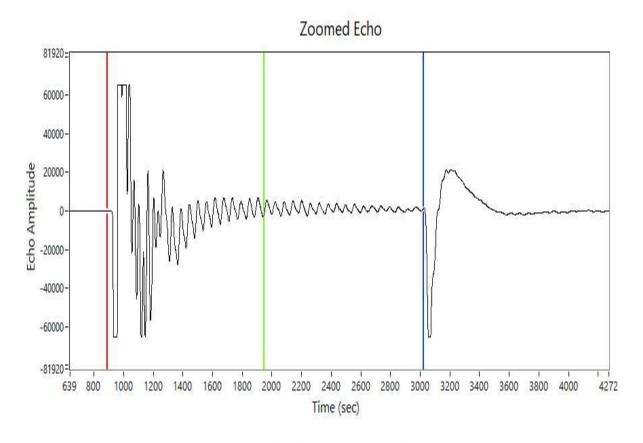
Apr 03, 2025

Well Name: Evelyn J 19-1 Company: Castle Resources Inc

Test Date: Apr 03, 2025

Formation:

Location: Ellis County



Depth: 1152.00 ft
Return Time: 2.13 sec
Acoustic Velocity: 1080.36 ft/s
Average Joint Length: 32.00 ft
Number of Joints: 36.00

Conservation Division District Office No. 4 2301 E. 13th Street Hays, KS 67601-2651



Phone: 785-261-6250 http://kcc.ks.gov/

Andrew J. French, Chairperson Dwight D. Keen, Commissioner Annie Kuether, Commissioner

04/09/2025

Jerry Green Castle Resources, Inc. PO BOX 583 RUSSELL, KS 67665-0583

Re: Temporary Abandonment API 15-051-25425-00-00 EVELYN J 19-1 NW/4 Sec.19-14S-20W Ellis County, Kansas

Dear Jerry Green:

Your application for Temporary Abandonment (TA) for the above-listed well is denied for the following reasons(s):

High Fluid Level Need Oil & Gas lease ratification.

Pursuant to K.A.R. 82-3-111, the well must be plugged, or returned to service, or obtain temporary abandonment status by 05/09/2025.

This deadline does NOT override any compliance deadline given to you in any Commission Order.

You may contact me if you have any questions.

Sincerely, RICHARD WILLIAMS KCC DISTRICT 4