KOLAR Document ID: 1836966

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U-7
August 2019

CASING MECHANICAL INTEGRITY TEST

Disposal: ☑ Enhanced Recovery: ☐ KCC District No.: 4

Operator License No.: 32457 Name: Abercrombie Energy, LLC

Address 1: 10209 W. CENTRAL, STE 2

Address 2:

City: WICHITA State: KS Zip: 67212 + 4685

Contact Person: Grant Galyon Phone: (316) 262-1841

API No.: 15-109-20023-00-02 Permit No.: D19338.0

__ - NW - SE - NW Sec. 35 Twp. 13 S. R. 33 ☐ East ☑ West

3371 Feet from ☐ North / ☑ South Line of Section

3300 Feet from ☑ East / ☐ West Line of Section

Lease: SMOKEY VALLEY Well No.: 1

County: Logan

Well Construction Details: ☐ New well ☐ Existing well with changes to construction ☑ Existing well with no changes to construcion

Maximum Authorized Injection Pressure: 1000 psi Maximum Injection Rate: 400 bbl/d

	Conductor	Surface	Intermediate	Production	Liner	Tubing
Size:	n/a	8.625	n/a	5.5	n/a	2.375
Set at:		202		4148		3380
Sacks of Cement:		175		200		vip lined
Cement Top:		0		3348		
Cement Bottom:		202		4148		

Packer Type: ad-1 Set at: 3380

☑ DV Tool ☐ Port Collar Depth of: 2337 feet with 550 sacks of cement TD (and plug back): 4515 (3950) feet depth

Zone of Injection Formation: See Attached Top Feet: See Attached Bottom Feet: See Attached Perf. or Open Hole: Perf

Is there a Chemical Sealant or a Mechanical Casing patch in the annular space? ☐ Yes ☑ No

If Dual Completion - Injection is: ☐ Above Production ☐ Below Production

FIELD DATA

GPS Location: Datum: ☐ NAD27 ☐ NAD83 ☑ WGS84 Lat: 38.88184 Long: -100.95683 Date Acquired: 04/07/2025

MIT Type: Tubing and Packer (or Initial Pressure) Test MIT Reason: 1-YEAR TEST

Time in Minute(s):	0	15	30			
Pressures: Set up 1	330	330	330			
Set up 2						
Set up 3						

Tested: ☐ Casing ☑ or Casing - Tubing Annulus System Pressure during test: 0 Bbls. to load annulus: 1

Test Date: 04/07/2025 Using: Stanley Tank Service Company's Equipment

The zone tested for this well is between 0 feet and 3380 feet.

The test results were verified by operator's representative:

Name: TIM JULIAN Title: PRODUCITON FOREMAN Phone: (620) 617-9153

KCC Office Use Only

The results were:

☑ Satisfactory

☐ Not Satisfactory

Next MIT: 04/07/2026

State Agent: Darrel Dipman Title: E.C.R.S. Witness: ☑ Yes ☐ No

Remarks:

Well shut-in and will soon be plugged.

Form	U7 - Casing Mechanical Integrity Test
Operator	Abercrombie Energy, LLC
Well Name	SMOKEY VALLEY 1
Doc ID	1836966

Injection Zones

FormationName	Top	Bottom
OREAD	3590	3662
OREAD	3752	3762
TOPEKA	3590	3662