KOLAR Document ID: 1837434

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form CP-111
July 2017
Form must be Typed
Form must be signed
All blanks must be complete

TEMPORARY ABANDONMENT WELL APPLICATION

OPERATOR: License# 9855
Name: Grand Mesa Operating Company
Address 1: 1700 N WATERFRONT PKWY BLDG 600
Address 2:
City: WICHITA State: KS Zip: 67206 + 5514
Contact Person: MICHAEL REILLY
Phone: (316) 265-3000
Contact Person Email: mreilly@gmocks.com
Field Contact Person: Jim Crombie
Field Contact Person Phone: (316) 633-6013

API No. 15- 15-101-22343-00-00
Spot Description:
NE NW NW SE Sec. 36 Twp. 17 S. R. 29 ☐ E ☑ W
2363 feet from ☐ N / ☑ S Line of Section
2263 feet from ☑ E / ☐ W Line of Section
GPS Location: Lat: (e.g. xx.xxxxx) , Long: (e.g. -xxx.xxxxx)
Datum: ☐ NAD27 ☐ NAD83 ☐ WGS84
County: Lane Elevation: 2778 ☑ GL ☐ KB
Lease Name: BOOMHOWER 36 Well #: 2
Well Type: *(check one)* ☑ Oil ☐ Gas ☐ OG ☐ WSW ☐ Other:
☐ SWD Permit #: ☐ ENHR Permit #:
☐ Gas Storage Permit #:
Spud Date: 02/17/2012 Date Shut-In: 04/12/2021

	Conductor	Surface	Production	Intermediate	Liner	Tubing
Size	0	8.625	4.50	0	0	2.375
Setting Depth	0	279	4700	0	0	4577
Amount of Cement	0	160	250	0	0	0
Top of Cement	0	0	2176	0	0	0
Bottom of Cement	0	279	4700	0	0	0

Casing Fluid Level from Surface: 3220 How Determined? Fluid level gun Date: 04/04/2025
Casing Squeeze(s): _____ (top) to _____ (bottom) w / _____ sacks of cement, _____ (top) to _____ (bottom) w / _____ sacks of cement. Date:

Do you have a valid Oil & Gas Lease? ☑ Yes ☐ No

Depth and Type: ☐ Junk in Hole at _____ (depth) ☐ Tools in Hole at _____ (depth) Casing Leaks: ☐ Yes ☑ No Depth of casing leak(s):

Type Completion: ☐ ALT. I ☑ ALT. II Depth of: ☑ DV Tool: 2176 (depth) w / 445 sacks of cement ☐ Port Collar: _____ (depth) w / _____ sack of cement

Packer Type: Size: Inch Set at: Feet

Total Depth: 4703 Plug Back Depth: Plug Back Method:

Geological Date:

Formation Name	Formation Top	Formation Base	Completion Information
1. Pleasanton	At:	to Feet	Perforation Interval 4320 to 4323 Feet or Open Hole Interval to Feet
2. Marmaton	At:	to Feet	Perforation Interval 4333 to 4336 Feet or Open Hole Interval to Feet

UNDER PENALTY OF PERJURY I HEREBY ATTEST THAT THE INFORMATION CONTAINED HEREIN IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE

Submitted Electronically

***Do NOT Write in This Space* - KCC USE ONLY**

Date Tested: Results: Date Plugged: Date Repaired: Date Put Back in Service:

Review Completed by: Michael Maier Comments:

TA Approved: ☑ Yes ☐ Denied Date: 04/10/2025

Mail to the Appropriate KCC Conservation Office:

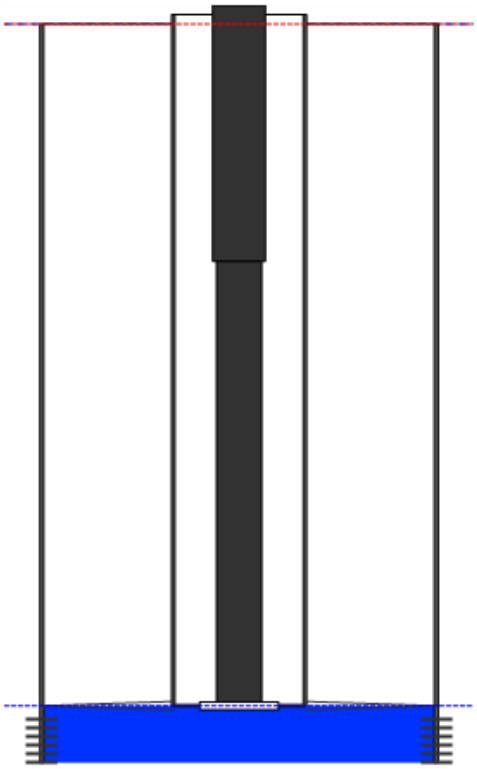


KCC District Office #1 - 210 E. Frontview, Suite A, Dodge City, KS 67801	Phone 620.682.7933
KCC District Office #2 - 3450 N. Rock Road, Building 600, Suite 601, Wichita, KS 67226	Phone 316.337.7400
KCC District Office #3 - 137 E. 21st St., Chanute, KS 66720	Phone 620.902.6450
KCC District Office #4 - 2301 E. 13th Street, Hays, KS 67601-2651	Phone 785.261.6250

ECHOMETER

Boomhower 36-2 04/04/2025 12:31:19PM

Producing Shot
Manual Input



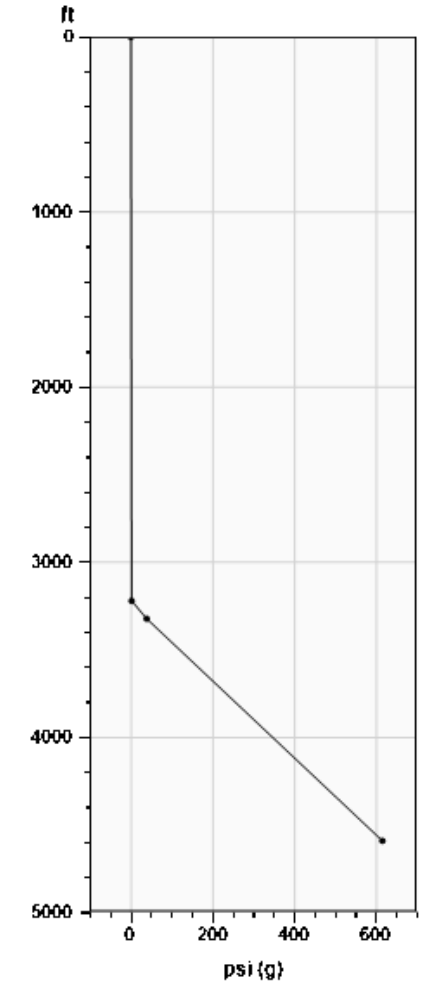
Manually Entered Production

Liquid Level	4237 ft
Percent Liquid	100.00%

Static Bottomhole Pressure
492.0 psi (g) @ 4320 ft TVD

Static Liquid Level	3220 ft MD
Oil Column Height	102 ft MD
Water Column Height	999 ft MD

Pressure Profile (TVD)



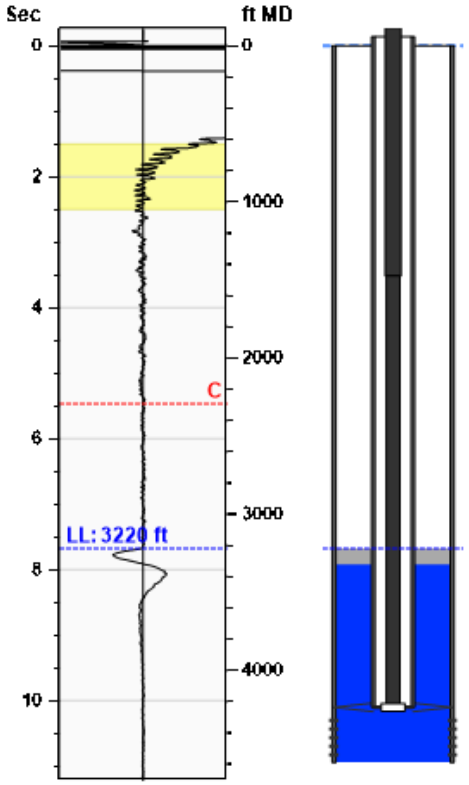
Well Test

Oil	10 BBL/D
Water	90 BBL/D

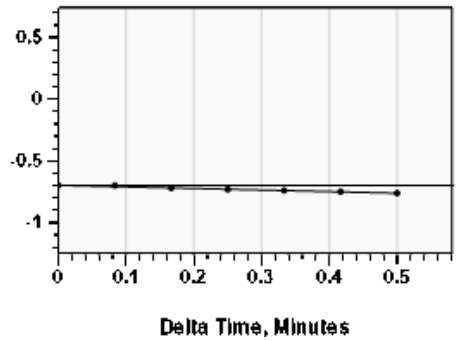
Comments and Recommendations

SHUT IN

Static Shot
04/04/2025 12:31:19PM



Casing Pressure Buildup



Casing Pressure Buildup	-0.7 psi (g)
	-0.1 psi (g)
Buildup Time	30 sec
Gas Gravity	1.1309 Air = 1

Casing Pressure

Pressure	-0.7 psi (g)

Annular Gas Flow

Gas Flow	0.0 Mscf/D

Conservation Division
District Office No. 1
210 E. Frontview, Suite A
Dodge City, KS 67801

Kansas
Corporation Commission

Phone: 620-682-7933
http://kcc.ks.gov/

Andrew J. French, Chairperson
Dwight D. Keen, Commissioner
Annie Kuether, Commissioner

Laura Kelly, Governor

04/10/2025

MICHAEL REILLY
Grand Mesa Operating Company
1700 N WATERFRONT PKWY BLDG 600
WICHITA, KS 67206-5514

Re: Temporary Abandonment
API 15-101-22343-00-00
BOOMHOWER 36 2
SE/4 Sec.36-17S-29W
Lane County, Kansas

Dear MICHAEL REILLY:

"Your temporary abandonment (TA) application for the well listed above has been approved. In accordance with K.A.R. 82-3-111 the TA status of this well will expire 04/10/2026.

* If you return this well to service or plug it, please notify the District Office.

* If you sell this well you are required to file a Transfer of Operator form, T-1.

* If the well will remain temporarily abandoned, you must submit a new TA application, CP-111, before 04/10/2026.

You may contact me at the number above if you have questions.

Very truly yours,

Michael Maier"