

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form must be Typed

Form must be signed

All blanks must be complete

TEMPORARY ABANDONMENT WELL APPLICATION

OPERATOR: License# _____

Name: _____

Address 1: _____

Address 2: _____

City: _____ State: _____ Zip: _____ + _____

Contact Person: _____

Phone: (_____) _____

Contact Person Email: _____

Field Contact Person: _____

Field Contact Person Phone: (_____) _____

API No. 15- _____

Spot Description: _____

____ - ____ - ____ - ____ Sec. _____ Twp. _____ S. R. _____ ☐ E ☐ W_____ feet from ☐ N / ☐ S Line of Section_____ feet from ☐ E / ☐ W Line of Section

GPS Location: Lat: _____, Long: _____

(e.g. xx.xxxxx) (e.g. -xxx.xxxxx)

Datum: ☐ NAD27 ☐ NAD83 ☐ WGS84County: _____ Elevation: _____ ☐ GL ☐ KB

Lease Name: _____ Well #: _____

Well Type: (check one) ☐ Oil ☐ Gas ☐ OG ☐ WSW ☐ Other: _____☐ SWD Permit #: _____ ☐ ENHR Permit #: _____☐ Gas Storage Permit #: _____

Spud Date: _____ Date Shut-In: _____

	Conductor	Surface	Production	Intermediate	Liner	Tubing
Size						
Setting Depth						
Amount of Cement						
Top of Cement						
Bottom of Cement						

Casing Fluid Level from Surface: _____ How Determined? _____ Date: _____

Casing Squeeze(s): _____ to _____ w / _____ sacks of cement, _____ to _____ w / _____ sacks of cement. Date: _____
(top) (bottom) (top) (bottom)Do you have a valid Oil & Gas Lease? ☐ Yes ☐ NoDepth and Type: ☐ Junk in Hole at _____ ☐ Tools in Hole at _____ Casing Leaks: ☐ Yes ☐ No Depth of casing leak(s): _____
(depth) (depth)Type Completion: ☐ ALT. I ☐ ALT. II Depth of: ☐ DV Tool: _____ w / _____ sacks of cement ☐ Port Collar: _____ w / _____ sack of cement
(depth) (depth)

Packer Type: _____ Size: _____ Inch Set at: _____ Feet

Total Depth: _____ Plug Back Depth: _____ Plug Back Method: _____

Geological Data:**Formation Name**

Formation Top Formation Base

Completion Information

1. _____ At: _____ to _____ Feet Perforation Interval _____ to _____ Feet or Open Hole Interval _____ to _____ Feet

2. _____ At: _____ to _____ Feet Perforation Interval _____ to _____ Feet or Open Hole Interval _____ to _____ Feet

UNDER PENALTY OF PERJURY I HEREBY ATTEST THAT THE INFORMATION CONTAINED HEREIN IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE

Submitted Electronically

**Do NOT Write in This
Space - KCC USE ONLY**

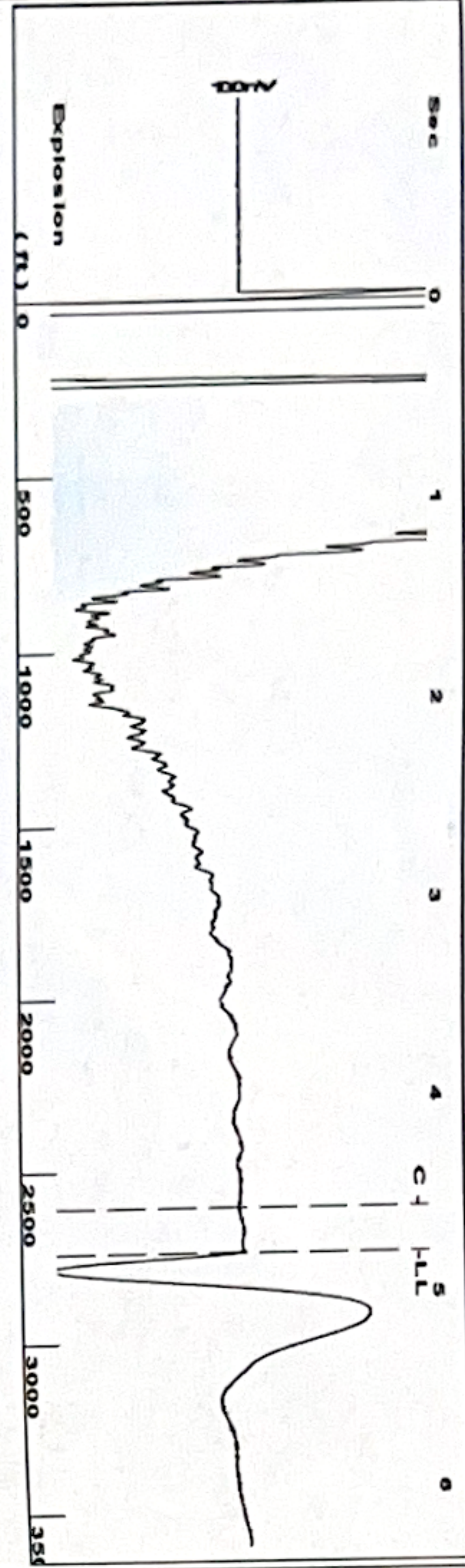
Date Tested: _____ Results: _____ Date Plugged: _____ Date Repaired: _____ Date Put Back in Service: _____

Review Completed by: _____ Comments: _____

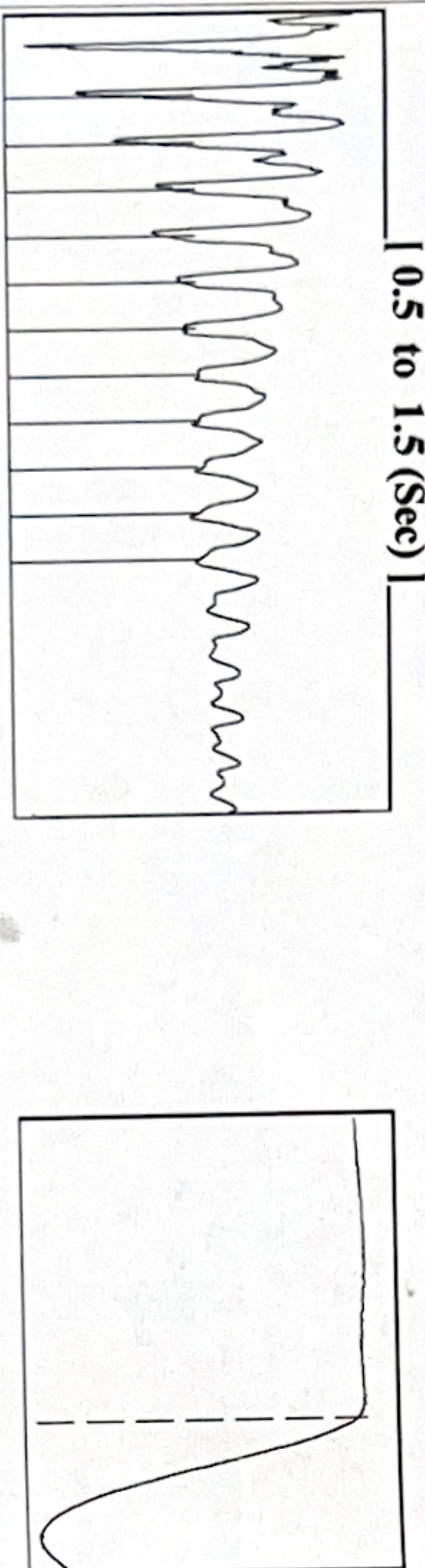
TA Approved: ☐ Yes ☐ Denied Date: _____**Mail to the Appropriate KCC Conservation Office:**

	KCC District Office #1 - 210 E. Frontview, Suite A, Dodge City, KS 67801	Phone 620.682.7933
	KCC District Office #2 - 3450 N. Rock Road, Building 600, Suite 601, Wichita, KS 67226	Phone 316.337.7400
	KCC District Office #3 - 137 E. 21st St., Chanute, KS 66720	Phone 620.902.6450
	KCC District Office #4 - 2301 E. 13th Street, Hays, KS 67601-2651	Phone 785.261.6250

Group: Wildcat Well: Liebl 1 (acquired on: 03/24/25 14:02:28)



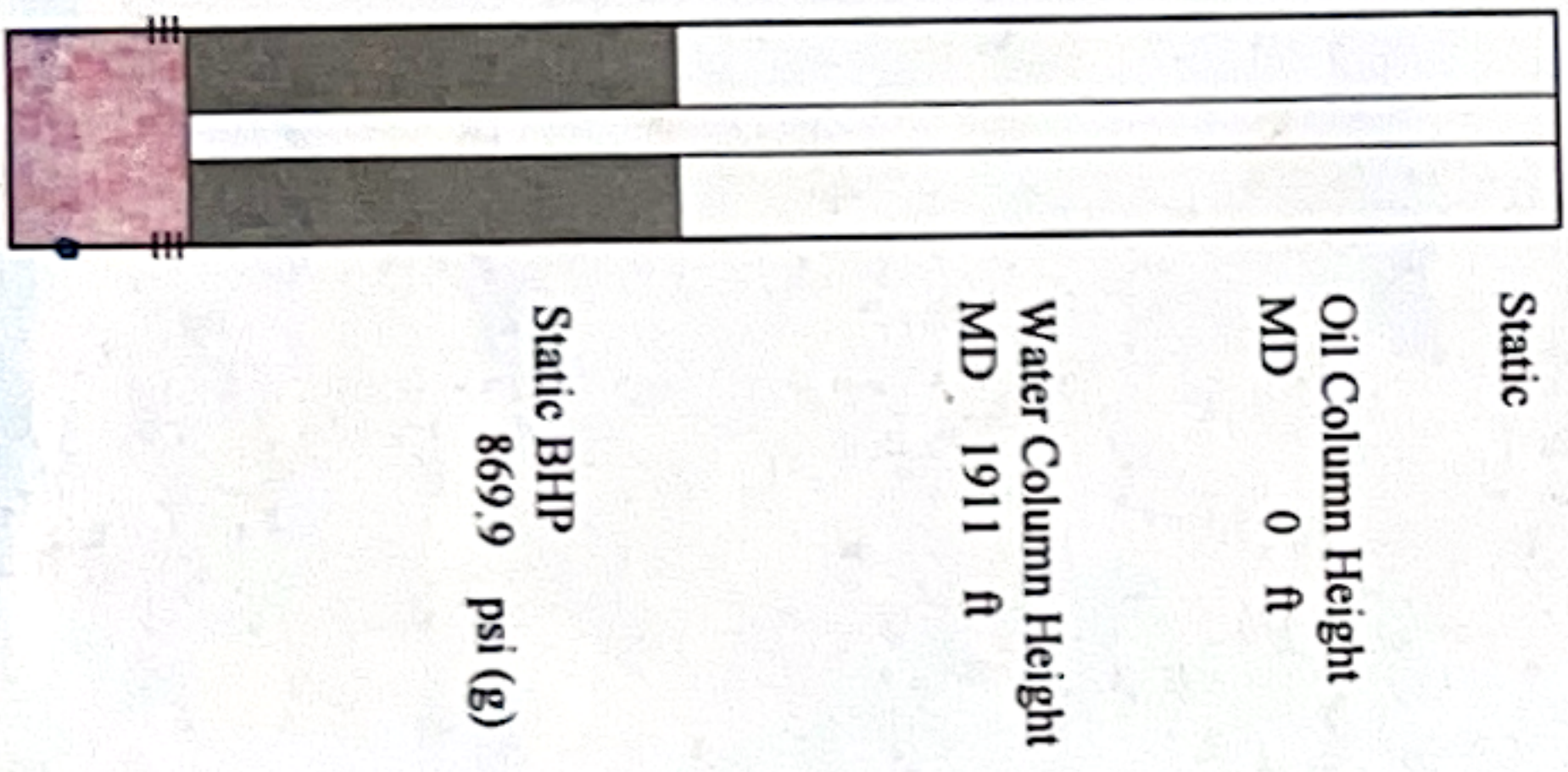
Filter Type High Pass Automatic Collar Count Yes
Manual Acoustic Veloc 1093.1 ft/s Manual JTS/sec 17.2414
Time 4.797 sec
Joints 86.3819 Jts
Depth 2738.31 ft



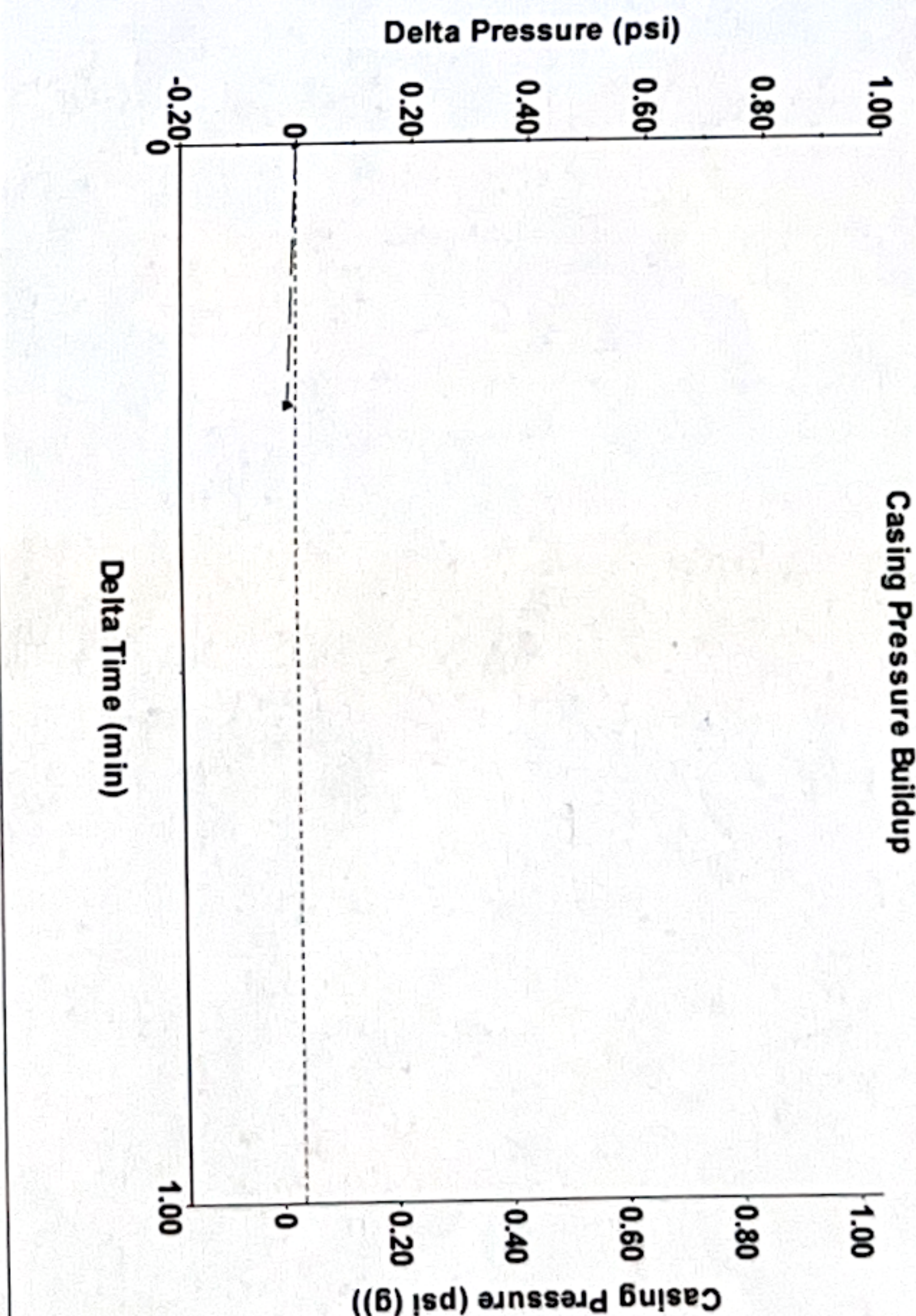
Analysis Method: Automatic

Group: Wildcat Well: Liebl 1 (acquired on: 03/24/25 14:02:28)

Production	Potential	Casing Pressure	Static
Current	BBL/D	0.0 psi (g)	Oil Column Height
Oil	BBL/D	Casing Pressure Buildup	MD 0 ft
Water	MscFD	-0.015 psi	Oil Column Height
Gas		0.25 min	MD
IPR Method	Vogel	Gas/Liquid Interface Pressure	
PBHP/SBHP	-	1.2 psi (g)	
Production Efficiency	0.0		
Oil	40 deg API	Liquid Level Depth	Water Column Height
Water	1.05 Sp.Gr.H2O	2738.31 ft	MD 1911 ft
Gas	0.84 Sp.Gr.AIR	Pump Intake Depth	
		4580.00 ft	
Acoustic Velocity	1141.67 ft/s	Formation Depth	
		4659.00 ft	

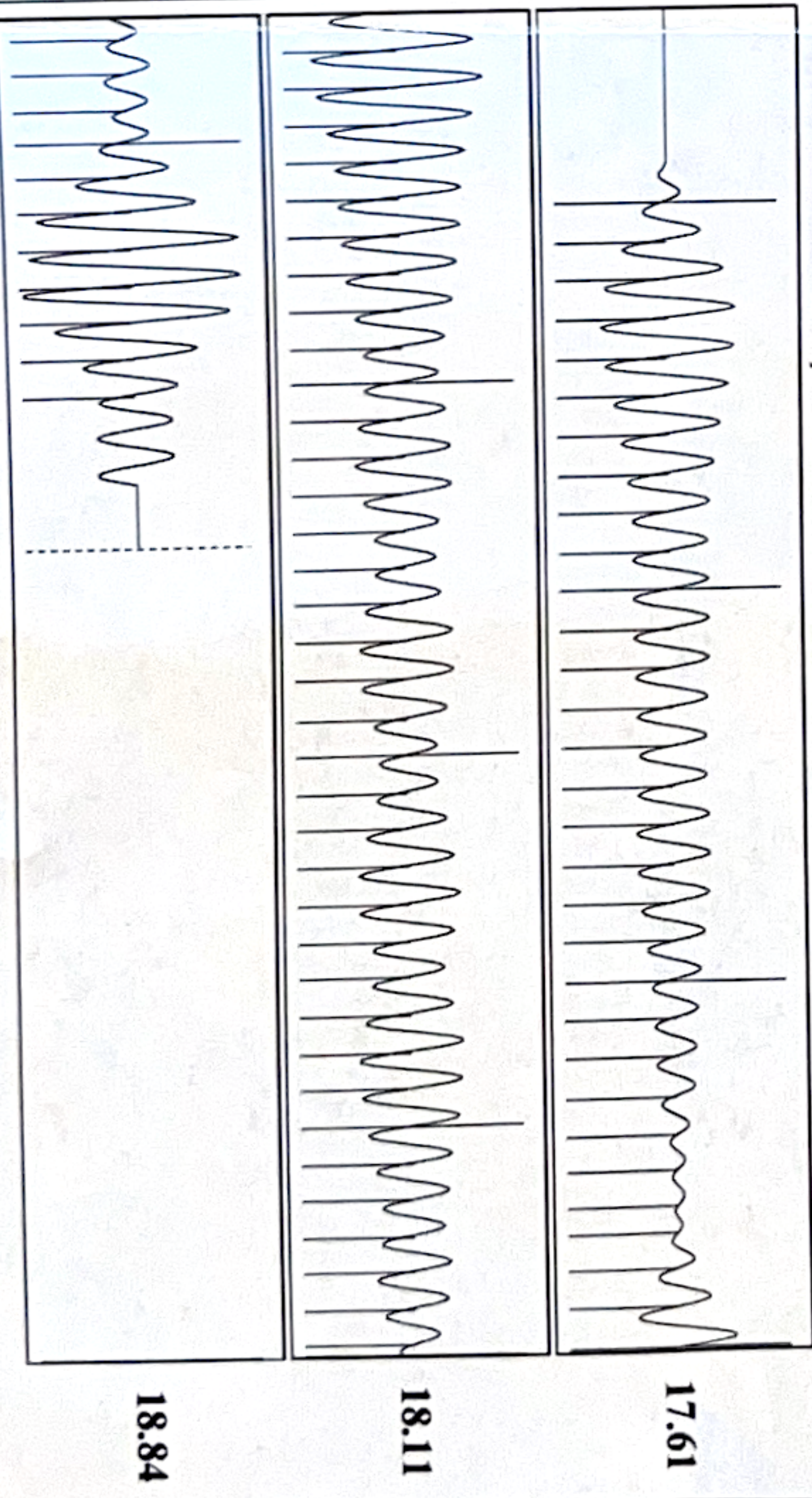


Group: Wildcat Well: Liebl 1 (acquired on: 03/24/25 14:02:28)



Change in Pressure -0.01 psi PT4212 Range
Change in Time 0.25 min 0 - ? psi

Group: Wildcat Well: Liebl 1 (acquired on: 03/24/25 14:02:28)



Acoustic Velocity 1141.67 ft/s Joints counted 77
Joints Per Second 18.0075 Jts/sec Joints to liquid level 86.3819
Depth to liquid level 2738.31 ft Filter Width 15.2414
Automatic Collar Count Yes Time to 1st Collar 0.292

04/10/2025

Joan Adelhardt
Wildcat Oil & Gas LLC
PO BOX 67
SENECA, KS 66538-0067

Re: Temporary Abandonment
API 15-007-23385-00-00
LIEBL 1
NW/4 Sec.27-34S-11W
Barber County, Kansas

Dear Joan Adelhardt:

"Your temporary abandonment (TA) application for the well listed above has been approved. In accordance with K.A.R. 82-3-111 the TA status of this well will expire 04/10/2026.

- * If you return this well to service or plug it, please notify the District Office.
- * If you sell this well you are required to file a Transfer of Operator form, T-1.
- * If the well will remain temporarily abandoned, you must submit a new TA application, CP-111, before 04/10/2026.

You may contact me at the number above if you have questions.

Very truly yours,

Michael Maier"