

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

TEMPORARY ABANDONMENT WELL APPLICATION

OPERATOR: License#
Name:
Address 1:
Address 2:
City: State: Zip:
Contact Person:
Phone:
Contact Person Email:
Field Contact Person:
Field Contact Person Phone:

API No. 15-
Spot Description:
Sec. Twp. S. R.
GPS Location: Lat: Long:
Datum: NAD27 NAD83 WGS84
County: Elevation:
Lease Name: Well #:
Well Type: Oil Gas OG WSW Other:
SWD Permit #: ENHR Permit #:
Gas Storage Permit #:
Spud Date: Date Shut-In:

Table with 7 columns: Conductor, Surface, Production, Intermediate, Liner, Tubing. Rows include Size, Setting Depth, Amount of Cement, Top of Cement, Bottom of Cement.

Casing Fluid Level from Surface: How Determined? Date:
Casing Squeeze(s): to w / sacks of cement, to w / sacks of cement. Date:
Do you have a valid Oil & Gas Lease? Yes No
Depth and Type: Junk in Hole at Tools in Hole at Casing Leaks: Yes No Depth of casing leak(s):
Type Completion: ALT. I ALT. II Depth of: DV Tool: w / sacks of cement Port Collar: w / sack of cement
Packer Type: Size: Inch Set at: Feet
Total Depth: Plug Back Depth: Plug Back Method:

Geological Data:

Table with 4 columns: Formation Name, Formation Top, Formation Base, Completion Information. Rows 1 and 2.

UNDER PENALTY OF PERJURY I HEREBY ATTEST THAT THE INFORMATION CONTAINED HEREIN IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE

Submitted Electronically

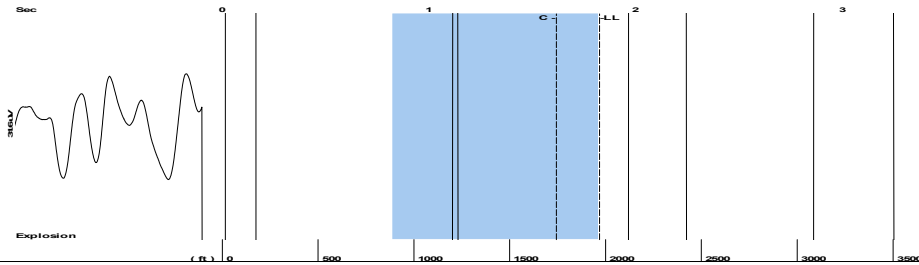
Do NOT Write in This Space - KCC USE ONLY
Date Tested: Results: Date Plugged: Date Repaired: Date Put Back in Service:
Review Completed by: Comments:
TA Approved: Yes Denied Date:

Mail to the Appropriate KCC Conservation Office:

Table with 2 columns: Office Address, Phone. Rows for District Office #1, #2, #3, #4.

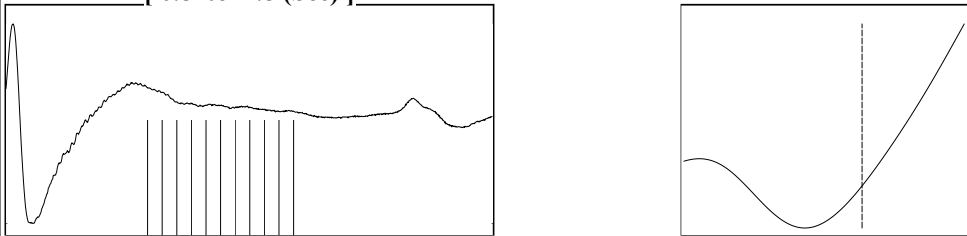


Group: MyWells Well: BRINKMEYER GAS UNIT # 1-24 (acquired on: 04/04/25 14:26:07)



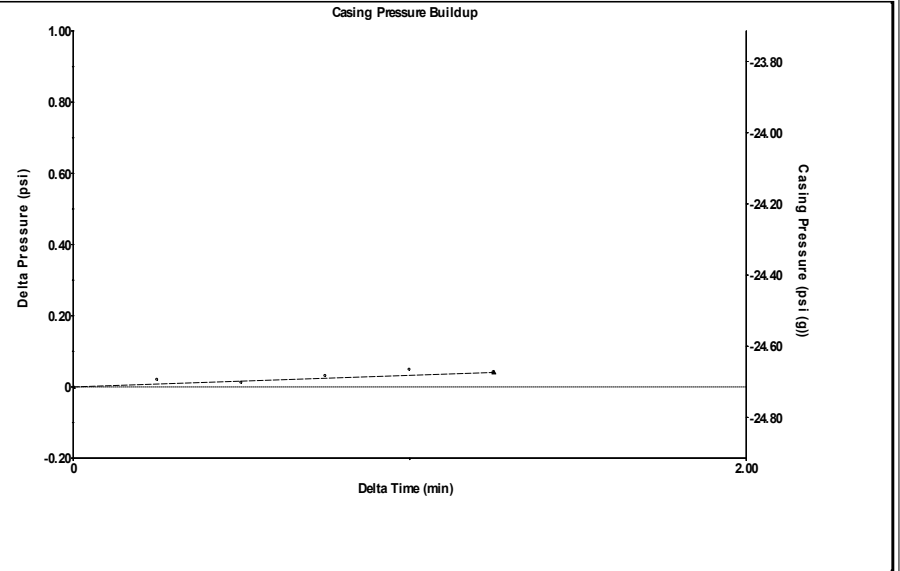
Filter Type High Pass Automatic Collar Count Yes Time 1.825 sec
 Manual Acoustic Veloc 2113.33 ft/s Manual JTS/sec 33.3333 Joints 62.0932 Jts
 Depth 1968.35 ft

[0.8 to 1.8 (Sec)]



Analysis Method: Automatic

Group: MyWells Well: BRINKMEYER GAS UNIT # 1-24 (acquired on: 04/04/25 14:26:07)

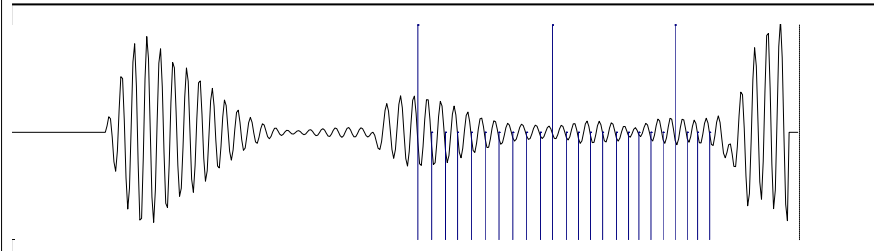


Change in Pressure 0.04 psi PT13682
 Change in Time 1.25 min Range 0 - ? psi

Group: MyWells Well: BRINKMEYER GAS UNIT # 1-24 (acquired on: 04/04/25 14:26:07)

Production		Potential		Casing Pressure		Producing	
Oil	- * -	- * -	BBL/D	-14.7	psi (g)	Annular	
Water	- * -	- * -	BBL/D	Casing Pressure Buildup		Gas Flow	- * - Mscf/D
Gas	- * -	- * -	Mscf/D	0.041	psi	% Liquid	100 %
				1.25	min		
IPR Method	Vogel	Gas/Liquid Interface Pressure		- * -	psi (g)		
PBHP/SBHP	- * -						
Production Efficiency	0.0						
		Liquid Level Depth					
Oil	40 deg.API	1968.35	ft				
Water	1.05 Sp.Gr.H2O			Pump Intake Depth			
Gas	0.70 Sp.Gr.AIR			- * -	ft		
Acoustic Velocity	2157.1 ft/s	Formation Depth					
		2720.00	ft				
				Pump Intake			
Formation Submergence				- * -	psi (g)		
Total Gaseous Liquid Column HT (TVD)				Producing BHP			
Equivalent Gas Free Liquid HT (TVD)				- * -	psi (g)		
Acoustic Test				Static BHP			
				- * -	psi (g)		

Group: MyWells Well: BRINKMEYER GAS UNIT # 1-24 (acquired on: 04/04/25 14:26:07)



Acoustic Velocity 2157.1 ft/s Joints counted 23
 Joints Per Second 34.0237 jts/sec Joints to liquid level 62.0932
 Depth to liquid level 1968.35 ft Filter Width 31.3333 35.3333
 Automatic Collar Count Yes Time to 1st Collar 0.94 1.616

Conservation Division
District Office No. 1
210 E. Frontview, Suite A
Dodge City, KS 67801



Phone: 620-682-7933
<http://kcc.ks.gov/>

Andrew J. French, Chairperson
Dwight D. Keen, Commissioner
Annie Kuether, Commissioner

Laura Kelly, Governor

04/10/2025

Octavio Morales
American Warrior, Inc.
PO BOX 399
GARDEN CITY, KS 67846-0399

Re: Temporary Abandonment
API 15-055-00773-00-00
BRINKMEYER GAS UNIT 1-24
SE/4 Sec.24-23S-32W
Finney County, Kansas

Dear Octavio Morales:

"Your temporary abandonment (TA) application for the well listed above has been approved. In accordance with K.A.R. 82-3-111 the TA status of this well will expire 04/10/2026.

- * If you return this well to service or plug it, please notify the District Office.
- * If you sell this well you are required to file a Transfer of Operator form, T-1.
- * If the well will remain temporarily abandoned, you must submit a new TA application, CP-111, before 04/10/2026.

You may contact me at the number above if you have questions.

Very truly yours,

Michael Maier"