

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISIONForm must be Typed
Form must be signed

All blanks must be complete

TEMPORARY ABANDONMENT WELL APPLICATION

OPERATOR: License# _____

Name: _____

Address 1: _____

Address 2: _____

City: _____ State: _____ Zip: _____ + _____

Contact Person: _____

Phone: (_____) _____

Contact Person Email: _____

Field Contact Person: _____

Field Contact Person Phone: (_____) _____

API No. 15- _____

Spot Description: _____

____ - ____ - ____ - ____ Sec. _____ Twp. _____ S. R. _____ ☐ E ☐ W_____ feet from ☐ N / ☐ S Line of Section_____ feet from ☐ E / ☐ W Line of Section

GPS Location: Lat: _____, Long: _____

Datum: ☐ NAD27 ☐ NAD83 ☐ WGS84County: _____ Elevation: _____ ☐ GL ☐ KB

Lease Name: _____ Well #: _____

Well Type: (check one) ☐ Oil ☐ Gas ☐ OG ☐ WSW ☐ Other: _____☐ SWD Permit #: _____ ☐ ENHR Permit #: _____☐ Gas Storage Permit #: _____

Spud Date: _____ Date Shut-In: _____

	Conductor	Surface	Production	Intermediate	Liner	Tubing
Size						
Setting Depth						
Amount of Cement						
Top of Cement						
Bottom of Cement						

Casing Fluid Level from Surface: _____ How Determined? _____ Date: _____

Casing Squeeze(s): _____ to _____ w / _____ sacks of cement, _____ to _____ w / _____ sacks of cement. Date: _____

Do you have a valid Oil & Gas Lease? ☐ Yes ☐ NoDepth and Type: ☐ Junk in Hole at _____ ☐ Tools in Hole at _____ Casing Leaks: ☐ Yes ☐ No Depth of casing leak(s): _____Type Completion: ☐ ALT. I ☐ ALT. II Depth of: ☐ DV Tool: _____ w / _____ sacks of cement ☐ Port Collar: _____ w / _____ sack of cement

Packer Type: _____ Size: _____ Inch Set at: _____ Feet

Total Depth: _____ Plug Back Depth: _____ Plug Back Method: _____

Geological Data:

Formation Name	Formation Top	Formation Base	Completion Information
1. _____	At: _____ to _____ Feet	Perforation Interval _____ to _____ Feet or Open Hole Interval _____ to _____ Feet	
2. _____	At: _____ to _____ Feet	Perforation Interval _____ to _____ Feet or Open Hole Interval _____ to _____ Feet	

UNDER PENALTY OF PERJURY I HEREBY ATTEST THAT THE INFORMATION CONTAINED HEREIN IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE

Submitted Electronically

**Do NOT Write in This
Space - KCC USE ONLY**

Date Tested: _____ Results: _____ Date Plugged: _____ Date Repaired: _____ Date Put Back in Service: _____

Review Completed by: _____ Comments: _____

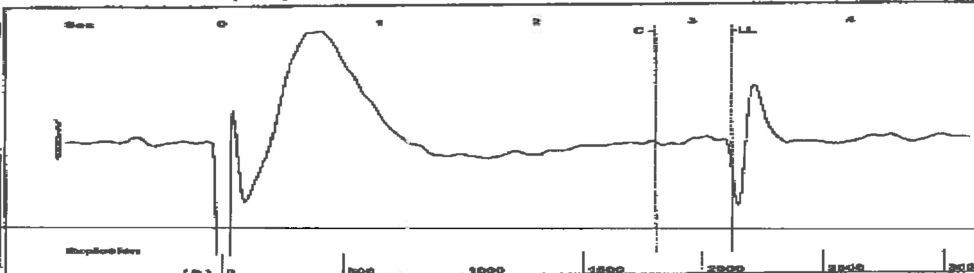
TA Approved: ☐ Yes ☐ Denied Date: _____

Mail to the Appropriate KCC Conservation Office:

	KCC District Office #1 - 210 E. Frontview, Suite A, Dodge City, KS 67801	Phone 620.682.7933
	KCC District Office #2 - 3450 N. Rock Road, Building 600, Suite 601, Wichita, KS 67226	Phone 316.337.7400
	KCC District Office #3 - 137 E. 21st St., Chanute, KS 66720	Phone 620.902.6450
	KCC District Office #4 - 2301 E. 13th Street, Hays, KS 67601-2651	Phone 785.261.6250

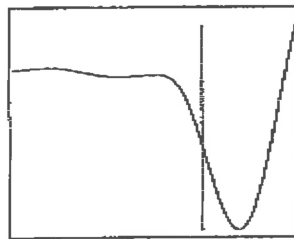
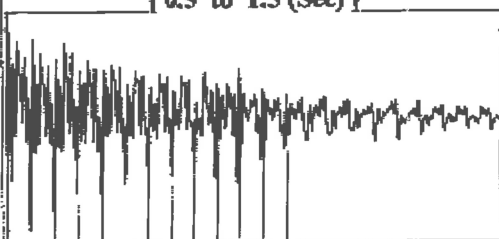
004

Group: Belpre Well: Hawley 9-7 (acquired on: 04/07/25 13:24:32)



Filter Type High Pass Automatic Collar Count Yes Time 3.251 sec
 Manual Acoustic Vel 1313.56 ft/s Manual JTS/sec 21.1864 Joints 68.4976 Jts
 Depth 2123.42 ft

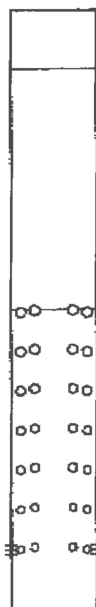
[0.5 to 1.5 (Sec)]



Analysis Method: Automatic

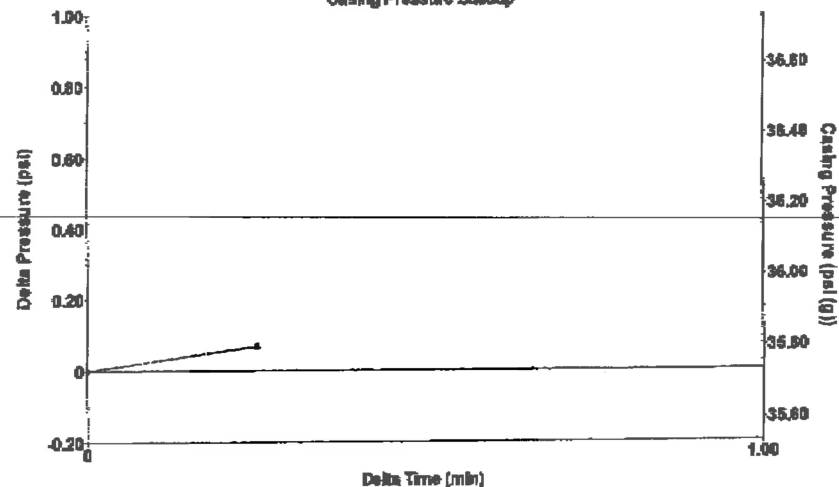
Group: Belpre Well: Hawley 9-7 (acquired on: 04/07/25 13:24:32)

Production	Potential	Casing Pressure	Producing
Current			
Oil -*- BBL/D		35.7 psi (g)	
Water -*- BBL/D		Casing Pressure Buildup	
Gas -*- Mscf/D		0.069 psi	
		0.25 min	
IPR Method Vogel		Gas/Liquid Interface Pressure	
PBHP/SBHP -*-		38.3 psi (g)	
Production Efficiency 0.0			
		Liquid Level Depth	
Oil 40 deg API		2123.42 ft	
Water 1.05 Sp.Gr.H2O		Pump Intake Depth	
Gas 0.68 Sp.Gr.AIR		-*- ft	
Acoustic Velocity 1306.32 ft/s		Formation Depth	
		4257.00 ft	
Formation Submergence			
Total Gaseous Liquid Column HT (TVD)	2134 ft		
Equivalent Gas Free Liquid HT (TVD)	1652 ft		
Acoustic Test			



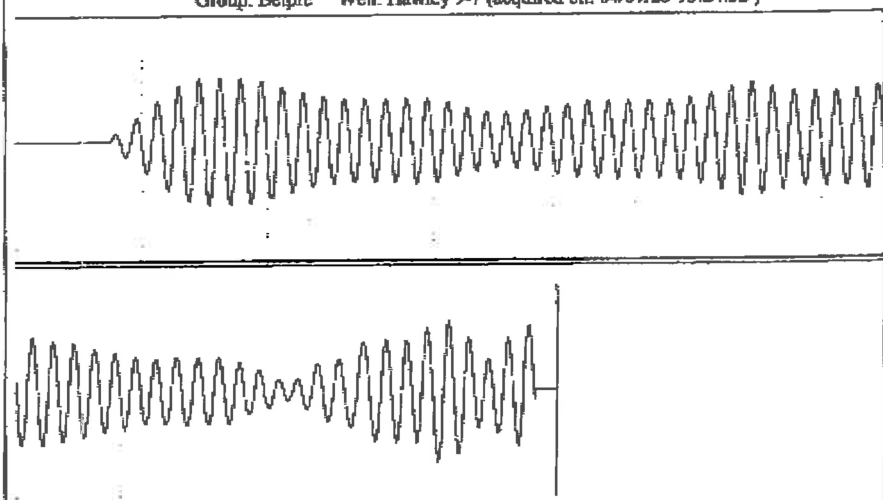
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Casing Pressure Buildup



Change in Pressure 0.07 psi PT13440
 Change in Time 0.25 min Range 0 - ? psi

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Acoustic Velocity	1306.32 ft/s	Joints counted	S2
Joints Per Second	21.0697 jts/sec	Joints to liquid level	68.4976
Depth to liquid level	2123.42 ft	Filter Width	19.1864
Automatic Collar Count	Yes	Time to 1st Collar	0.292
			23.1864

04/10/2025

Margery L. Nagel
F. G. Holl Company L.L.C.
9431 E CENTRAL STE 100
WICHITA, KS 67206-2563

Re: Temporary Abandonment
API 15-047-21122-00-01
HAWLEY 9-7
NW/4 Sec.07-24S-16W
Edwards County, Kansas

Dear Margery L. Nagel:

"Your temporary abandonment (TA) application for the well listed above has been approved. In accordance with K.A.R. 82-3-111 the TA status of this well will expire 04/10/2026.

- * If you return this well to service or plug it, please notify the District Office.
- * If you sell this well you are required to file a Transfer of Operator form, T-1.
- * If the well will remain temporarily abandoned, you must submit a new TA application, CP-111, before 04/10/2026.

You may contact me at the number above if you have questions.

Very truly yours,

Michael Maier"