

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISIONForm must be Typed
Form must be signed

TEMPORARY ABANDONMENT WELL APPLICATION

All blanks must be complete

OPERATOR: License# _____

Name: _____

Address 1: _____

Address 2: _____

City: _____ State: _____ Zip: _____ + _____

Contact Person: _____

Phone: (_____) _____

Contact Person Email: _____

Field Contact Person: _____

Field Contact Person Phone: (_____) _____

API No. 15- _____

Spot Description: _____

____ - ____ - ____ - ____ Sec. _____ Twp. _____ S. R. _____ ☐ E ☐ W_____ feet from ☐ N / ☐ S Line of Section_____ feet from ☐ E / ☐ W Line of Section

GPS Location: Lat: _____, Long: _____

Datum: ☐ NAD27 ☐ NAD83 ☐ WGS84County: _____ Elevation: _____ ☐ GL ☐ KB

Lease Name: _____ Well #: _____

Well Type: (check one) ☐ Oil ☐ Gas ☐ OG ☐ WSW ☐ Other: _____☐ SWD Permit #: _____ ☐ ENHR Permit #: _____☐ Gas Storage Permit #: _____

Spud Date: _____ Date Shut-In: _____

	Conductor	Surface	Production	Intermediate	Liner	Tubing
Size						
Setting Depth						
Amount of Cement						
Top of Cement						
Bottom of Cement						

Casing Fluid Level from Surface: _____ How Determined? _____ Date: _____

Casing Squeeze(s): _____ to _____ w / _____ sacks of cement, _____ to _____ w / _____ sacks of cement. Date: _____

Do you have a valid Oil & Gas Lease? ☐ Yes ☐ NoDepth and Type: ☐ Junk in Hole at _____ ☐ Tools in Hole at _____ Casing Leaks: ☐ Yes ☐ No Depth of casing leak(s): _____Type Completion: ☐ ALT. I ☐ ALT. II Depth of: ☐ DV Tool: _____ w / _____ sacks of cement ☐ Port Collar: _____ w / _____ sack of cement

Packer Type: _____ Size: _____ Inch Set at: _____ Feet

Total Depth: _____ Plug Back Depth: _____ Plug Back Method: _____

Geological Data:**Formation Name**

Formation Top Formation Base

Completion Information

1. _____ At: _____ to _____ Feet Perforation Interval _____ to _____ Feet or Open Hole Interval _____ to _____ Feet

2. _____ At: _____ to _____ Feet Perforation Interval _____ to _____ Feet or Open Hole Interval _____ to _____ Feet

UNDER PENALTY OF PERJURY I HEREBY ATTEST THAT THE INFORMATION CONTAINED HEREIN IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE

Submitted Electronically

**Do NOT Write in This
Space - KCC USE ONLY**

Date Tested: _____ Results: _____ Date Plugged: _____ Date Repaired: _____ Date Put Back in Service: _____

Review Completed by: _____ Comments: _____

TA Approved: ☐ Yes ☐ Denied Date: _____**Mail to the Appropriate KCC Conservation Office:**

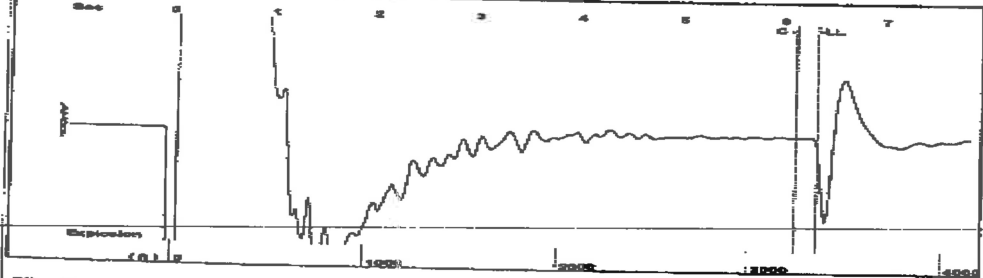
	KCC District Office #1 - 210 E. Frontview, Suite A, Dodge City, KS 67801	Phone 620.682.7933
	KCC District Office #2 - 3450 N. Rock Road, Building 600, Suite 601, Wichita, KS 67226	Phone 316.337.7400
	KCC District Office #3 - 137 E. 21st St., Chanute, KS 66720	Phone 620.902.6450
	KCC District Office #4 - 2301 E. 13th Street, Hays, KS 67601-2651	Phone 785.261.6250

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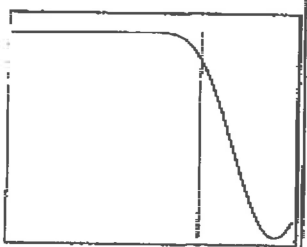
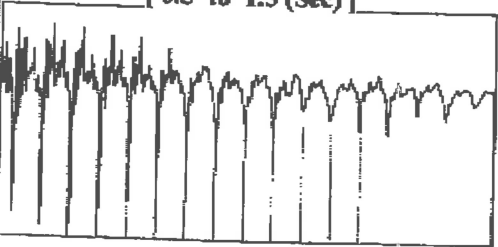
ellinwood

01/20/2021 01:37 FAX 16205642062

Group: Belpre Well: Lunz 2-21 (acquired on: 04/07/25 09:24:38)

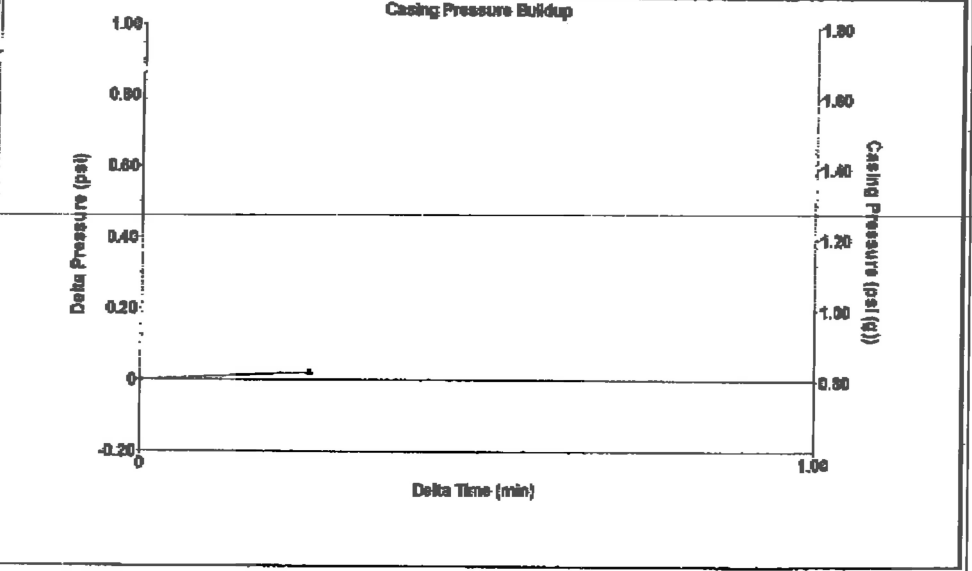


Filter Type High Pass Automatic Collar Count Yes Time 6.335 sec
Manual Acoustic Velo 1050.85 ft/s Manual JTS/sec 16.9492 Joints 108.254 Jts
Depth 3355.86 ft



Analysis Method: Automatic

Group: Belpre Well: Lunz 2-21 (acquired on: 04/07/25 09:24:38)



Change in Pressure 0.02 psi PF13440
Change in Time 0.25 min Range 0 - ? psi

Group: Belpre Well: Lunz 2-21 (acquired on: 04/07/25 09:24:38)

Production

Current

Oil - * -

Water - * -

Gas - * -

Potential

- * - BBL/D

- * - BBL/D

- * - Mscf/D

IPR Method

PBHP/SBHP

Production Efficiency

Vogel

- * -

0.0

Casing Pressure

0.8 psi (g)

Casing Pressure Buildup

0.0 psi

0.25 min

Gas/Liquid Interface Pressure

2.5 psi (g)

Liquid Level Depth

3355.86 ft

Pump Intake Depth

4279.00 ft

Formation Depth

4291.00 ft

Producing

Annular Gas Flow

2 Mscf/D

% Liquid

89 %

Pump Intake

281.4 psi (g)

Producing BHP

286.4 psi (g)

Static BHP

- * - psi (g)

Oil 40 deg API

Water 1.05 Sp.Gr.H2O

Gas 0.93 Sp.Gr.AIR

Acoustic Velocity

1059.47 ft/s

Formation Submergence

Total Gaseous Liquid Column HT (TVD)

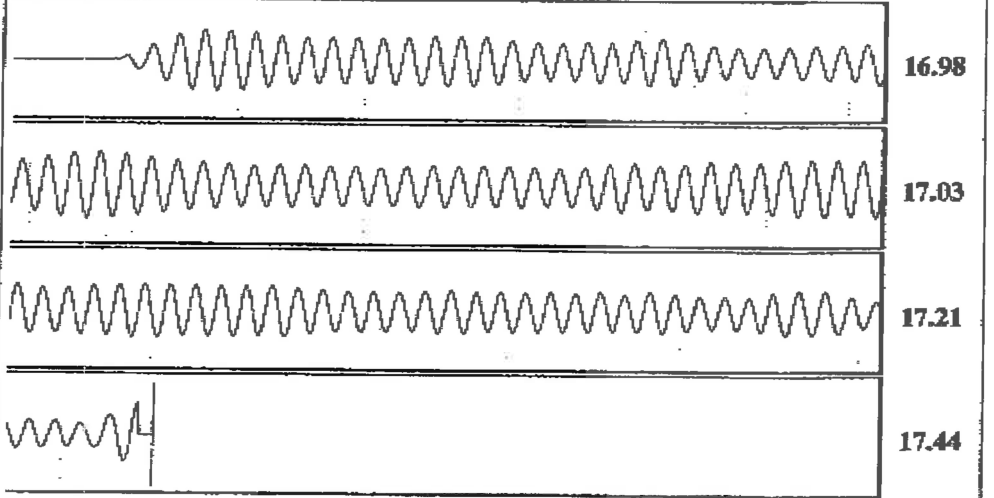
923 ft

Equivalent Gas Free Liquid HT (TVD)

821 ft

Acoustic Test

Group: Belpre Well: Lunz 2-21 (acquired on: 04/07/25 09:24:38)



Acoustic Velocity 1059.47 ft/s Joints counted 100
Joints Per Second 17.0882 jts/sec Joints to liquid level 108.254
Depth to liquid level 3355.86 ft Filter Width 14.9492 18.9492
Automatic Collar Count Yes Time to 1st Collar 0.272 6.124

04/10/2025

Loveness Mpanje
F. G. Holl Company L.L.C.
9431 E CENTRAL STE 100
WICHITA, KS 67206-2563

Re: Temporary Abandonment
API 15-047-20132-00-00
LUNZ 2
E/2 Sec.21-24S-16W
Edwards County, Kansas

Dear Loveness Mpanje:

"Your temporary abandonment (TA) application for the well listed above has been approved. In accordance with K.A.R. 82-3-111 the TA status of this well will expire 04/10/2026.

- * If you return this well to service or plug it, please notify the District Office.
- * If you sell this well you are required to file a Transfer of Operator form, T-1.
- * If the well will remain temporarily abandoned, you must submit a new TA application, CP-111, before 04/10/2026.

You may contact me at the number above if you have questions.

Very truly yours,

Michael Maier"