

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

TEMPORARY ABANDONMENT WELL APPLICATION

OPERATOR: License# _____
Name: _____
Address 1: _____
Address 2: _____
City: _____ State: _____ Zip: _____ + _____
Contact Person: _____
Phone:(_____) _____
Contact Person Email: _____
Field Contact Person: _____
Field Contact Person Phone: (_____) _____

API No. 15- _____
Spot Description: _____
- - - - - Sec. _____ Twp. _____ S. R. _____ E W
_____ feet from N / S Line of Section
_____ feet from E / W Line of Section
GPS Location: Lat: _____, Long: _____
Datum: NAD27 NAD83 WGS84
County: _____ Elevation: _____ GL KB
Lease Name: _____ Well #: _____
Well Type: (check one) Oil Gas OG WSW Other: _____
 SWD Permit #: _____ ENHR Permit #: _____
 Gas Storage Permit #: _____
Spud Date: _____ Date Shut-In: _____

Table with 7 columns: Conductor, Surface, Production, Intermediate, Liner, Tubing. Rows include Size, Setting Depth, Amount of Cement, Top of Cement, Bottom of Cement.

Casing Fluid Level from Surface: _____ How Determined? _____ Date: _____
Casing Squeeze(s): _____ to _____ w / _____ sacks of cement, _____ to _____ w / _____ sacks of cement. Date: _____
Do you have a valid Oil & Gas Lease? Yes No
Depth and Type: Junk in Hole at _____ (depth) Tools in Hole at _____ (depth) Casing Leaks: Yes No Depth of casing leak(s): _____
Type Completion: ALT. I ALT. II Depth of: DV Tool: _____ w / _____ sacks of cement Port Collar: _____ w / _____ sack of cement
Packer Type: _____ Size: _____ Inch Set at: _____ Feet
Total Depth: _____ Plug Back Depth: _____ Plug Back Method: _____

Geological Date:

Table with 4 columns: Formation Name, Formation Top, Formation Base, Completion Information. Rows 1 and 2.

UNDER PENALTY OF PERJURY I HEREBY ATTEST THAT THE INFORMATION CONTAINED HEREIN IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE

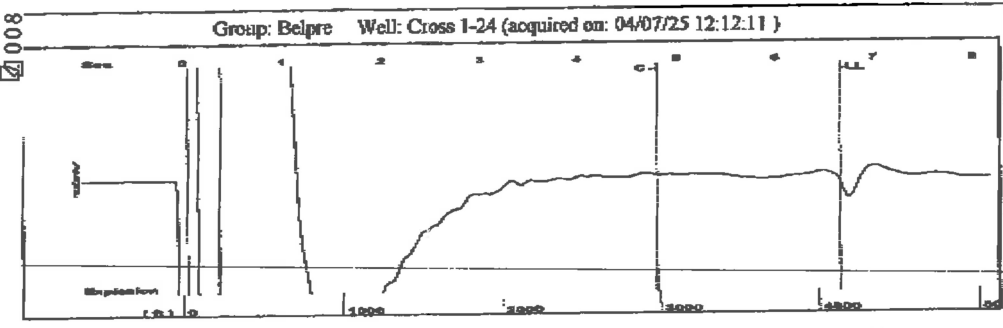
Submitted Electronically

Do NOT Write in This Space - KCC USE ONLY
Date Tested: _____ Results: _____ Date Plugged: _____ Date Repaired: _____ Date Put Back in Service: _____
Review Completed by: _____ Comments: _____
TA Approved: Yes Denied Date: _____

Mail to the Appropriate KCC Conservation Office:

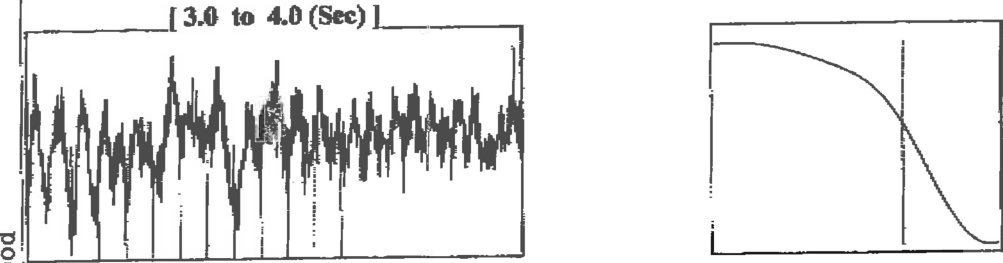
Table with 3 columns: District Office #, Address, Phone. Rows 1-4.

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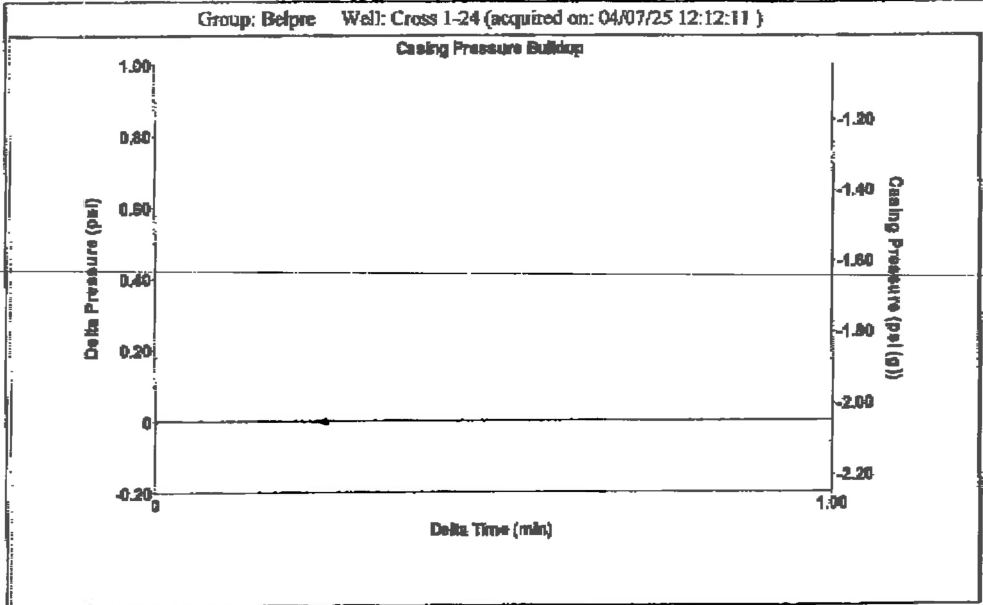


Group: Belpre Well: Cross 1-24 (acquired on: 04/07/25 12:12:11)

Filter Type High Pass Automatic Collar Count Yes Time 6.664 sec
 Manual Acoustic Velo 1151.19 ft/s Manual JTS/sec 18.3486 Joints 131.642 Jts
 Depth 4129.60 ft



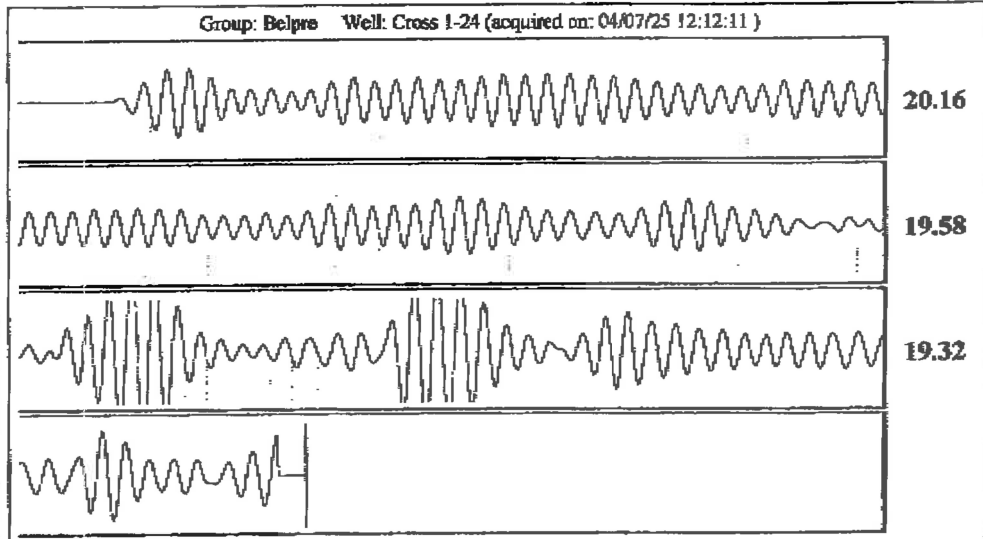
Analysis Method: Automatic



Change in Pressure -0.00 psi PT13440
 Range 0 - 7 psi
 Change in Time 0.25 min

Group: Belpre Well: Cross 1-24 (acquired on: 04/07/25 12:12:11)

Production Current	Potential	Casing Pressure	Producing
Oil -*- BBL/D	-*- BBL/D	-2.0 psi (g)	Annular Gas Flow 0 Mscf/D
Water -*- BBL/D	-*- BBL/D	Casing Pressure Buildup -0.001 psi	% Liquid 100 %
Gas -*- Mscf/D	-*- Mscf/D	0.25 min	
IPR Method Vogel	Gas/Liquid Interface Pressure -0.6 psi (g)		
PBHP/SBHP -*-			
Production Efficiency 0.0			
Oil 40 deg API	Liquid Level Depth 4129.60 ft		
Water 1.05 Sp.Gr.H2O	Pump Intake Depth 4424.00 ft		
Gas 0.76 Sp.Gr.AIR	Formation Depth 4423.00 ft		
Acoustic Velocity 1239.38 ft/s			
Formation Submergence			
Total Gaseous Liquid Column HT (TVD) 294 ft			
Equivalent Gas Free Liquid HT (TVD) 294 ft			
Acoustic Test			



Acoustic Velocity	1239.38 ft/s	Joints counted	90
Joints Per Second	19.7542 jts/sec	Joints to liquid level	131.642
Depth to liquid level	4129.6 ft	Filter Width	16.3486
Automatic Collar Count	Yes	Time to 1st Collar	0.252
			4.808

01/20/2021 01:37 FAX 16205642062 ellinwood

Conservation Division
District Office No. 1
210 E. Frontview, Suite A
Dodge City, KS 67801



Phone: 620-682-7933
<http://kcc.ks.gov/>

Andrew J. French, Chairperson
Dwight D. Keen, Commissioner
Annie Kuether, Commissioner

Laura Kelly, Governor

04/10/2025

Loveness Mpanje
F. G. Holl Company L.L.C.
9431 E CENTRAL STE 100
WICHITA, KS 67206-2563

Re: Temporary Abandonment
API 15-047-20321-00-00
CROSS 1
NE/4 Sec.24-24S-18W
Edwards County, Kansas

Dear Loveness Mpanje:

"Your temporary abandonment (TA) application for the well listed above has been approved. In accordance with K.A.R. 82-3-111 the TA status of this well will expire 04/10/2026.

- * If you return this well to service or plug it, please notify the District Office.
- * If you sell this well you are required to file a Transfer of Operator form, T-1.
- * If the well will remain temporarily abandoned, you must submit a new TA application, CP-111, before 04/10/2026.

You may contact me at the number above if you have questions.

Very truly yours,

Michael Maier"