

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form must be Typed

Form must be signed

All blanks must be complete

TEMPORARY ABANDONMENT WELL APPLICATION

OPERATOR: License# _____

Name: _____

Address 1: _____

Address 2: _____

City: _____ State: _____ Zip: _____ + _____

Contact Person: _____

Phone: (_____) _____

Contact Person Email: _____

Field Contact Person: _____

Field Contact Person Phone: (_____) _____

API No. 15- _____

Spot Description: _____

____ - ____ - ____ - ____ Sec. _____ Twp. _____ S. R. _____ ☐ E ☐ W_____ feet from ☐ N / ☐ S Line of Section_____ feet from ☐ E / ☐ W Line of Section

GPS Location: Lat: _____, Long: _____

Datum: ☐ NAD27 ☐ NAD83 ☐ WGS84County: _____ Elevation: _____ ☐ GL ☐ KB

Lease Name: _____ Well #: _____

Well Type: (check one) ☐ Oil ☐ Gas ☐ OG ☐ WSW ☐ Other: _____☐ SWD Permit #: _____ ☐ ENHR Permit #: _____☐ Gas Storage Permit #: _____

Spud Date: _____ Date Shut-In: _____

	Conductor	Surface	Production	Intermediate	Liner	Tubing
Size						
Setting Depth						
Amount of Cement						
Top of Cement						
Bottom of Cement						

Casing Fluid Level from Surface: _____ How Determined? _____ Date: _____

Casing Squeeze(s): _____ to _____ w / _____ sacks of cement, _____ to _____ w / _____ sacks of cement. Date: _____

Do you have a valid Oil & Gas Lease? ☐ Yes ☐ NoDepth and Type: ☐ Junk in Hole at _____ ☐ Tools in Hole at _____ Casing Leaks: ☐ Yes ☐ No Depth of casing leak(s): _____Type Completion: ☐ ALT. I ☐ ALT. II Depth of: ☐ DV Tool: _____ w / _____ sacks of cement ☐ Port Collar: _____ w / _____ sack of cement

Packer Type: _____ Size: _____ Inch Set at: _____ Feet

Total Depth: _____ Plug Back Depth: _____ Plug Back Method: _____

Geological Data:**Formation Name**

Formation Top Formation Base

Completion Information

1. _____ At: _____ to _____ Feet Perforation Interval _____ to _____ Feet or Open Hole Interval _____ to _____ Feet

2. _____ At: _____ to _____ Feet Perforation Interval _____ to _____ Feet or Open Hole Interval _____ to _____ Feet

UNDER PENALTY OF PERJURY I HEREBY ATTEST THAT THE INFORMATION CONTAINED HEREIN IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE

Submitted Electronically

**Do NOT Write in This
Space - KCC USE ONLY**

Date Tested: _____ Results: _____ Date Plugged: _____ Date Repaired: _____ Date Put Back in Service: _____

Review Completed by: _____ Comments: _____

TA Approved: ☐ Yes ☐ Denied Date: _____**Mail to the Appropriate KCC Conservation Office:**

	KCC District Office #1 - 210 E. Frontview, Suite A, Dodge City, KS 67801	Phone 620.682.7933
	KCC District Office #2 - 3450 N. Rock Road, Building 600, Suite 601, Wichita, KS 67226	Phone 316.337.7400
	KCC District Office #3 - 137 E. 21st St., Chanute, KS 66720	Phone 620.902.6450
	KCC District Office #4 - 2301 E. 13th Street, Hays, KS 67601-2651	Phone 785.261.6250

WELL BORE DIAGRAM - EXISTING

Janzen Unit 1-1

☒ **Present Status:** Shut-in

Elev KB: 3102'

GL: 3091'

Surface Csg:

8 5/8" 23# LS STC @ 267' in 12 1/4" hole

Cmt'd w/210 sx, cmt circ to surface

Field: Capstone, East

Date: 4-4-25

API: 15-171-21069

SE SE NE SE Sec 1-17S-34W

Scott Co. KS

Rod Data:

Fluid Level = 1840' (4-4-25)

DV Tool @ 2416-18' (CBL)
Cmt 2nd Stage w/400 sx
cmt circ to surface

TOC 1st Stage @ 3858' (CBL)

149 joints 2 3/8" tubing
average joint length=31.83'

5 Radial Jets made in Marmaton
7/8" dia entry holes cut in casing

Depth	Orientation	Length
4439'	322°	700'
4440'	310°	700'
4440'	340°	700'
4441'	344°	700'
4441'	315°	700'

Marmaton Pfs: 4438-48' (2 spf)

Fort Scott Pfs: 4578-80' (2 spf)

Fort Scott Pfs: 4583-85' (2 spf)

Johnson Zn Pfs: 4683-85' (2 spf)

Johnson Zn Pfs: 4694-97' (2 spf)

LS Prod Csg: 5 1/2" 15.5# S-55 @ 4798'

Cmt 1st Stage w/150 sxs

PBTD: 4755' PBTD (5 1/2" Baffle)

4753' PBTD (CBL)

TD: 4820' (4823' logger)

2 3/8" SN @ 4742'

EOT @ 4743'

Note: Casing set 25' above logger TD @ 4823'

Liquid Level

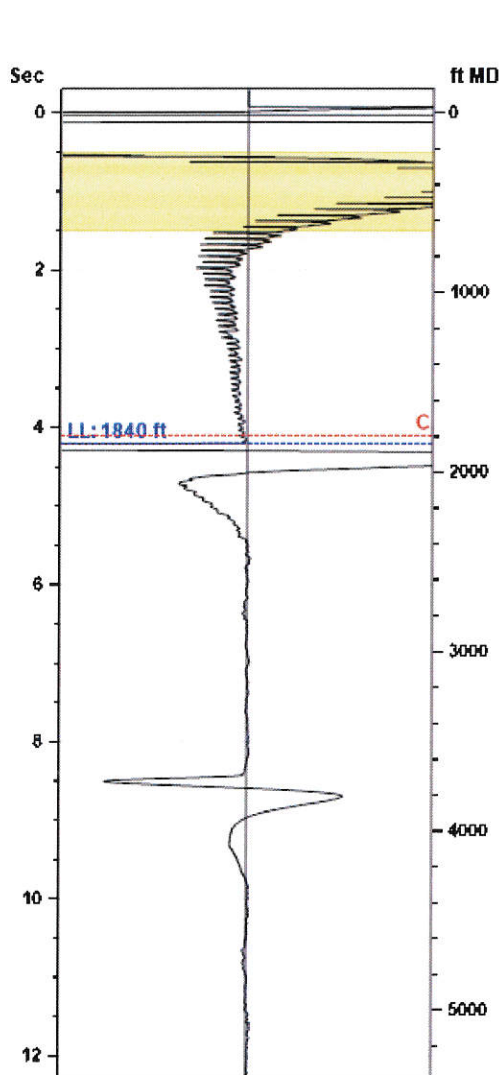
1840 ft MD

Fluid Above Pump

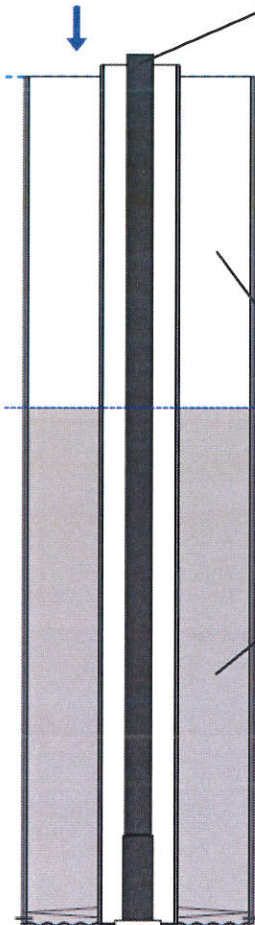
2882 ft TVD

Equivalent Gas Free Above Pump

2882 ft TVD



Gun - WRFG 272



Production

Date Entered	04/04/25		
	Current	Potential	
Oil	**	**	BBL/D
Water	**	**	BBL/D
Gas	**	**	Mscf/D
IPR Method	Vogel		
PBHP/SBHP	-0.00		
Producing Efficiency	0.00%		

Casing Pressure

Pressure	** psi (g)
----------	------------

Annular Gas Flow

Gas Flow	0.0 Mscf/D
----------	------------

Fluid Properties

% Liquid Above Pump	100.00%
% Liquid Below Pump	**

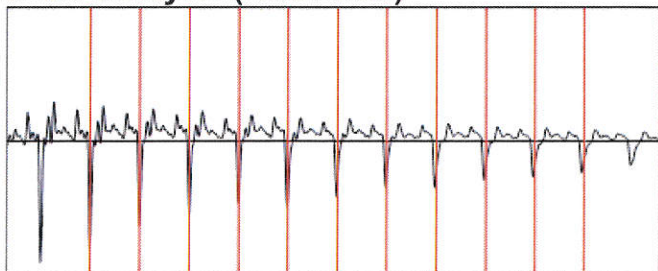
Depths

Pump Intake Depth	4722 ft
Formation Depth	4697 ft

Wellbore Pressures

PIP	951.1 psi (g)
PBHP	943.2 psi (g)
SBHP	**
Gas/Liq Interface	0.0 psi (g)

Collar Analysis (Automatic)



Average Acoustic Velocity 876 ft/s
Average Joints Per Sec. 13.45 Jts/sec
Joints To Liquid 56.53 Jts

Casing Pressure Buildup

No Pressure Acquired

Casing Pressure	** psi (g)
Buildup	** psi (g)
Buildup Time	** sec
Gas Gravity from Collar Analysis (Automatic)	0.7000 Air = 1

Comments and Recommendations

Echometer Company
5001 Ditto Lane
Wichita Falls, TX 76302
(940) 767-4334
info@echometer.com

04/10/2025

Jeff Wood
Landmark Resources, Inc.
4900 WOODWAY DR SUITE 880
HOUSTON, TX 77056-1881

Re: Temporary Abandonment
API 15-171-21069-00-00
JANZEN UNIT 1-1
SE/4 Sec.01-17S-34W
Scott County, Kansas

Dear Jeff Wood:

"Your temporary abandonment (TA) application for the well listed above has been approved. In accordance with K.A.R. 82-3-111 the TA status of this well will expire 04/10/2026.

- * If you return this well to service or plug it, please notify the District Office.
- * If you sell this well you are required to file a Transfer of Operator form, T-1.
- * If the well will remain temporarily abandoned, you must submit a new TA application, CP-111, before 04/10/2026.

You may contact me at the number above if you have questions.

Very truly yours,

Michael Maier"