KOLAR Document ID: 1838082

Notice: Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

Kansas Corporation Commission Oil & Gas Conservation Division

WELL PLUGGING RECORD K.A.R. 82-3-117

Form CP-4
March 2009
Type or Print on this Form
Form must be Signed
All blanks must be Filled

OPERATOR: License #:				API No.	15					
Name:				Spot Description:						
Address 1:			.	Sec Twp S. R East West						
Address 2:				Feet from North / South Line of Section						
City:	State:	Zip: +	.	Feet from East / West Line of Section						
Contact Person:				Footages Calculated from Nearest Outside Section Corner:						
Phone: ()					NE NW	SE SW				
Type of Well: (Check one)		OG D&A Cathodi SWD Permit #:		County: Well #:						
ENHR Permit #:	Gas Sto	rage Permit #:		Date Well Completed:						
Is ACO-1 filed? Yes	No If not, is well	log attached? Yes		The plugging proposal was approved on:						
Producing Formation(s): List A	ll (If needed attach another	sheet)				(KCC District Agent's Name)				
Depth to	Top: Botto	m: T.D		Plugging Commenced:						
Depth to	Top: Botto	m: T.D		00 (•					
Depth to	Top: Botto	m:T.D	'	i iuggiiis	g completed.					
Show depth and thickness of a	all water, oil and gas forma	ations.								
Oil, Gas or Water	Records		Casing Re	Record (Surface, Conductor & Production)						
Formation	Content	Casing	Size		Setting Depth	Pulled Out				
Describe in detail the manner cement or other plugs were us		_				Is used in introducing it into the hole. If				
Plugging Contractor License #	:		Name:							
Address 1:			Address 2:	s 2:						
City:			;	State:		Zip:+				
Phone: ()										
Name of Party Responsible for	r Plugging Fees:									
State of	County, _			, SS.						
	•				Employee of Operator or	Operator on above described				
	(Print Name)			⊑	imployee of Operator or	Operator on above-described well,				

being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.



CEMEN.	TTRE	ATMEN	IT REP	ORT			A COUNTY						
Cus	tomer:	American Warrior		Well:		Prairie #1-33	Ticke	(et: WP 6195					
City,	State:	Rexford KS		County:		Thomas KS	Date	3/22/2025					
Fiel	d Rep:	Carlos			S-T-R:		33-6S-31W	Service	PTA				
Simple Public													
	nhole e Size:	Informati			Calculated SI			Ca	lculated Slurry - Tail				
	e Size: Depth:				Blend:	H-Plug		Blend					
	g Size:		in		Weight:	13.8 pp		Weight					
Casing			ft		Water / Sx: Yield:	6.9 ga		Water / Sx					
Tubing /			in		Annular Bbls / Ft.:	0.0406 bb		Yield: ft ³ /sx Annular Bbls / Ft.: bbs / ft.					
	Depth:		ft		Depth:		2650 ft		bls / Ft.: bbs / ft. Depth: ft				
Tool / P	acker:				Annular Volume:	107.6 bbis Annu		Annular Volume					
Tool	Depth:		ft		Excess:			Excess:					
Displace	ment:		bbls				bbls Total Slurr						
			STAGE	TOTAL	Total Sacks:	255 sx		Total Sacks	0 sx				
TIME	RATE	PSI	BBLs	BBLs	REMARKS								
12:30 AM				-	Arrived on location								
12:40 AM					Safety meeting								
12:50 AM	4.0	252.2	45.0		Rigged up								
2:16 AM 2:21 AM		250.0 320.0	15.0	15.0	Water ahead								
2:25 AM		50.0	12.6 5.0	27.6 32.6	773								
2:29 AM	2.7	30.0	3.0	32.6	Begin water displacement								
				32.6	Begin mud displacement with rig pump for 2:15 minutes								
3:10 AM	4.0	200.0	15.0	47.6	Water ahead								
3:15 AM	4.7	300.0	25.2	72.8	Mixed 100 sacks H-Plug A cement 13.8 ppg @ 1800'								
3:23 AM	5.0	120.0	16.0	88.8	Begin water displacement								
4:26 AM	4.5	150.0	15.0		Water ahead								
4:29 AM		120.0	12.6		Mixed 50 sacks H-Plug A cement 13.8 ppg @ 400'								
4:33 AM	2.0	70.0	1.0		Begin water displacement								
5:04.484	-												
5:34 AM 5:40 AM		-	2.5		Mixed 10 sacks H-Plug A cement @ 13.8 ppg with 8 5/8 wooden plug for top 40'								
5:47 AM		-	7.5		Mixed 15 sacks H-Plug A cement @ 13.8 ppg for mousehole plug								
5:53 AM			7.0		Mixed 30 sacks H-Plug A cement @ 13.8 ppg for rathole plug Plug down								
5:55 AM					Washed up and rigged down								
6:35 AM					Left location								
A CONTRACTOR													
		CREW			UNIT								
	Cementer: John 180-530						Average Rate	Average Pressure	Total Fluid				
Pump Operator: Patrick Parker 208 Bulk #1:					208	-	3.4 bpm	132 psi	131 bbls				
	ilk #1:												



				-	671/2017	A TOWNSON				~					
Customer	American Wa	rrior			Leas	se & Well	# Pra	irie #1-	33				Date		3/22/2025
Service District	Oakley KS	ey KS		County & State Thomas KS		Legals S/T/R	R 33-6S-31W		Job#						
Job Type	PTA	V	PROD		□ INJ		□ S'	WD		New Well?	☑ YES	□ No	Ticket#		WP 6195
Equipment #	Driver							Job Sa	fety A	Analysis - A Discus	sion of Hazard	s & Safety Pr	ocedures		
180-530	John	v	Hard ha	at			ØG	loves			□ Lockout/Ta	gout	□ Warning Sign	ıs & Flagging	
208	Patrick Parke	er 🗵	H2S M	onitor			☑ Ey	ye Prote	ection		□ Required P	ermits	☐ Fall Protectio		
		v	☑ Safety Footwear ☐ Respiratory Prot				tection ☑ Slip/Trip/Fall Hazards			☐ Specific Job Sequence/Expectations					
		2	FRC/Pro	otective	Clothir	ng	□ A	dditiona	al Che	emical/Acid PPE	☑ Overhead I	Hazards	☑ Muster Point,	2	
		0	Hearing	Protec	tion		☑ Fi	re Extin	guish	er	□ Additional	concems or is	sues noted below		
											nments				
Product/ Service			SAC SE												
Code				Desc	ription					Unit of Measure	Quantity				Net Amount
CP055	H-Plug A									sack	255.0	0		Service Marketine	\$4,080.00
FE290	8 5/8" Wooder	n Plug								ea	1.0		†	T	\$150.00
M015	Light Equipme	nt Milea	ge							mi	30.0		1		\$60.00
M010	Heavy Equipm	nent Mile	age		*					mi	60.0				\$240.00
M020	Ton Mileage									tm	330.0				\$495.00
D013	Depth Charge:	2001'-3	000'							job	1.0				\$2,000.00
C060	Cement Blend			vice		-				sack	255.0			1	\$357.00
R061	Service Super									day	1.0			 	\$275.00
						-	100	3 5		1 30)	1.0			 	\$275.00
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Custo	mer Section.	on the ic	niowing	scale III	OW WOL	ilu you rati	e Hurric	ane Se	rvices	s Inc.?		Τ.		Net:	\$7,657.00
Bas	sed on this jol	b. how li	kelv is i	it vou w	ould re	ecommen	d HSI t	o a coll	leanu	92	Total Taxable	1.	Tax Rate:		
	likely 1 2		□ 4	□ 5	□ 6	7 8				xtremely Likely	used on new we Hurricane Service	lls to be sales to ses relies on the above to make	customer provided a determination if	Sale Tax:	\$ - \$ 7,657.00
FRMS: Cach in advan	ace unless H	ano Sar	ions les	(Hely L				1			1		John Polley		
ERMS: Cash in advan	interest on the b	ane Servi	ices inc. ist due a	(HSI) ha	s approve of 1 1/29	ved credit p % per mont	nor to sa	ale. Cred maximul	nt term	ns of sale for approved wable by applicable sta	accounts are tot ate or federal law	al invoice due or	or before the 30th	day from the da	ate of invoice. Past

IERMS: Cash in advance unless Hurricane Services Inc. (HSI) has approved credit prior to sale. Credit terms of sale for approved accounts are total invoice due on or before the 30th day from the date of invoice. Past due accounts shall pay interest on the balance past due at the rate of 1 ½% per month or the maximum allowable by applicable state or federal laws. In the event it is necessary to employ an agency and/or attorney to affect the collection, Customer hereby agrees to pay all fees directly or indirectly incurred for such collection. In the event that Customer's account with HSI becomes delinquent, HSI has the right to revoke any discounts previously applied in arriving at net invoice price. Upon revocation, the full invoice price without discount is immediately due and subject to collection. Prices quoted are estimates only and are good for 30 days from the date of issue. Pricing does not include federal, state, or local taxes, or royalties and stated price adjustments. Actual charges may vary depending upon time, equipment, and material ultimately required to perform these services. Any discount is based on 30 days net payment terms or cash. DISCLAIMER NOTICE: Technical data is presented in good faith, but no warranty is stated or implied. HSI assumes no liability for advice or recommendations made concerning the results from the use of any product or service. The information presented is a best estimate of the actual results that may be achieved and should be used for comparison purposes and HSI makes no guarantee of future production performance. Customer represents and warrants that well and all associated equipment in acceptable condition to receive services by HSI. Likewise, the customer guarantees proper operational care of all customer owned equipment and propering on location performing services. The authorization below acknowledges the receipt and acceptance of all terms/conditions stated above, and Hurricane has been provided accurate well information in determining taxable services.

X	CUSTOMED AUTHODIZATION SIGNATURE
	CUSTOMER AUTHORIZATION SIGNATURE