KOLAR Document ID: 1837449

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form CP-111
July 2017
Form must be Typed
Form must be signed
All blanks must be complete

TEMPORARY ABANDONMENT WELL APPLICATION

OPERATOR: License# 32917
Name: Richardson and Son , Inc.
Address 1: 17295 151ST RD
Address 2:
City: WINFIELD State: KS Zip: 67156 + 7524
Contact Person: Bryan Richardson
Phone: (620) 229-8685
Contact Person Email:
Field Contact Person:
Field Contact Person Phone: ( )

API No. 15- 15-035-21127-00-00
Spot Description:
NE SE NW Sec. 13 Twp. 34 S. R. 6 ☑ E ☐ W
3630 feet from ☐ N / ☑ S Line of Section
2970 feet from ☑ E / ☐ W Line of Section
GPS Location: Lat: (e.g. xx.xxxxx) , Long: (e.g. -xxx.xxxxx)
Datum: ☐ NAD27 ☐ NAD83 ☐ WGS84
County: Cowley Elevation: ☐ GL ☐ KB
Lease Name: LORTON Well #: 3
Well Type: *(check one)* ☑ Oil ☐ Gas ☐ OG ☐ WSW ☐ Other:
☐ SWD Permit #: ☐ ENHR Permit #:
☐ Gas Storage Permit #:
Spud Date: 03/24/1977 Date Shut-In: 07/01/2017

	Conductor	Surface	Production	Intermediate	Liner	Tubing
Size	0	8.625	4.5	0	0	0
Setting Depth	0	212	2989	0	0	0
Amount of Cement	0	110	140	0	0	0
Top of Cement	0	0	2450	0	0	0
Bottom of Cement	0	212	2989	0	0	0

Casing Fluid Level from Surface: 346 How Determined? wireline Date: 04/01/2025
Casing Squeeze(s): _____ (top) to _____ (bottom) w / _____ sacks of cement, _____ (top) to _____ (bottom) w / _____ sacks of cement. Date:
Do you have a valid Oil & Gas Lease? ☑ Yes ☐ No
Depth and Type: ☐ Junk in Hole at _____ (depth) ☐ Tools in Hole at _____ (depth) Casing Leaks: ☐ Yes ☐ No Depth of casing leak(s):
Type Completion: ☑ ALT. I ☐ ALT. II Depth of: ☐ DV Tool: _____ (depth) w / _____ sacks of cement ☐ Port Collar: _____ (depth) w / _____ sack of cement
Packer Type: Size: Inch Set at: Feet
Total Depth: 2989 Plug Back Depth: Plug Back Method:

Geological Date:

Formation Name	Formation Top	Formation Base	Completion Information
1.	At:	to Feet	Perforation Interval 2650 to 2656 Feet or Open Hole Interval to Feet
2.	At:	to Feet	Perforation Interval 2968 to 2980 Feet or Open Hole Interval to Feet

UNDER PENALTY OF PERJURY I HEREBY ATTEST THAT THE INFORMATION CONTAINED HEREIN IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE

Submitted Electronically

***Do NOT Write in This Space* - KCC USE ONLY**
Date Tested: Results: Date Plugged: Date Repaired: Date Put Back in Service:
Review Completed by: DUANE KRUEGER Comments:
TA Approved: ☑ Yes ☐ Denied Date: 04/10/2025

Mail to the Appropriate KCC Conservation Office:



KCC District Office #1 - 210 E. Frontview, Suite A, Dodge City, KS 67801	Phone 620.682.7933
KCC District Office #2 - 3450 N. Rock Road, Building 600, Suite 601, Wichita, KS 67226	Phone 316.337.7400
KCC District Office #3 - 137 E. 21st St., Chanute, KS 66720	Phone 620.902.6450
KCC District Office #4 - 2301 E. 13th Street, Hays, KS 67601-2651	Phone 785.261.6250

Conservation Division
District Office No. 2
3450 N. Rock Road
Building 600, Suite 601
Wichita, KS 67226

Kansas
Corporation Commission

Phone: 316-337-7400
http://kcc.ks.gov/

Andrew J. French, Chairperson
Dwight D. Keen, Commissioner
Annie Kuether, Commissioner

Laura Kelly, Governor

04/10/2025

Bryan Richardson
Richardson and Son , Inc.
17295 151ST RD
WINFIELD, KS 67156-7524

Re: Temporary Abandonment
API 15-035-21127-00-00
LORTON 3
NW/4 Sec.13-34S-06E
Cowley County, Kansas

Dear Bryan Richardson:

"Your temporary abandonment (TA) application for the well listed above has been approved. In accordance with K.A.R. 82-3-111 the TA status of this well will expire 04/10/2026.

* If you return this well to service or plug it, please notify the District Office.

* If you sell this well you are required to file a Transfer of Operator form, T-1.

* If the well will remain temporarily abandoned, you must submit a new TA application, CP-111, before 04/10/2026.

You may contact me at the number above if you have questions.

Very truly yours,

DUANE KRUEGER"