KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U-7
August 2019

CASING MECHANICAL INTEGRITY TEST

Disposal: ☑ Enhanced Recovery: ☐ KCC District No.: 2

Operator License No.: 5822 Name: Val Energy, Inc.

Address 1: 8625 E 37TH ST N STE 104

Address 2:

City: WICHITA State: KS Zip: 67226 + 2008

Contact Person: Dustin Wyer Phone: (316) 263-6688

API No.: 15-155-21019-00-00 Permit No.: D23672.0

__ - SW - NE - SE Sec. 21 Twp. 26 S. R. 4 ☐ East ☑ West

1650 Feet from ☐ North / ☑ South Line of Section

990 Feet from ☑ East / ☐ West Line of Section

Lease: MEYER A Well No.: 1

County: Reno

Well Construction Details: ☐ New well ☐ Existing well with changes to construction ☑ Existing well with no changes to construcion

Maximum Authorized Injection Pressure: 0 psi Maximum Injection Rate: 1200 bbl/d

	Conductor	*Surface*	*Intermediate*	*Production*	*Liner*
Size:	na	8.625	na	5.5	na
Set at:		336		4117	
Sacks of Cement:		200		150	
Cement Top:		0		3350	
Cement Bottom:		336		4099	

Tubing
Size: 2.875
Set at: 4012
Type: Plastic Lined

Packer Type: Elder - Compression Set at: 4017

☐ DV Tool ☐ Port Collar Depth of: ___ feet with ___ sacks of cement TD (and plug back): 4100 feet depth

Zone of Injection Formation: See Attached Top Feet: See Attached Bottom Feet: See Attached Perf. or Open Hole: Perf

Is there a Chemical Sealant or a Mechanical Casing patch in the annular space? ☐ Yes ☑ No

If Dual Completion - Injection is: ☐ Above Production ☐ Below Production

FIELD DATA

GPS Location: Datum: ☐ NAD27 ☑ NAD83 ☐ WGS84 Lat: 37.76796 Long: -097.75761 Date Acquired: 04/10/2025

MIT Type: Tubing and Packer (or Initial Pressure) Test MIT Reason: 5-YEAR TEST

Time in Minute(s):	10	20	30			
Pressures: Set up 1	300	300	300			
Set up 2						
Set up 3						

Tested: ☐ Casing ☑ or Casing - Tubing Annulus System Pressure during test: ___ Bbls. to load annulus: ___

Test Date: 04/10/2025 Using: Maxidize Company's Equipment

The zone tested for this well is between 0 feet and 4017 feet.

The test results were verified by operator's representative:

Name: Deon Howard Title: Production Superintendent Phone: (316) 218-5853

KCC Office Use Only

The results were:

☑ Satisfactory

☐ Not Satisfactory

Next MIT: 04/09/2030

State Agent: Virgil Clothier Title: E.C.R.S. Witness: ☑ Yes ☐ No

Remarks:

Form	U7 - Casing Mechanical Integrity Test
Operator	Val Energy, Inc.
Well Name	MEYER A 1
Doc ID	1838053

Injection Zones

FormationName	Top	Bottom
VIOLA	4043	
VIOLA	4043	