

For KCC Use:Effective Date: 04/16/2025District # 1SGA? ☐ Yes ☒ No**KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION**

Form C-1

March 2010

**Form must be Typed
Form must be Signed
All blanks must be Filled****NOTICE OF INTENT TO DRILL****Must be approved by KCC five (5) days prior to commencing well****Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act, MUST be submitted with this form.**Expected Spud Date: 4/15/2025
month day yearOPERATOR: License# 5429Name: Hayes Oil & Gas LLCAddress 1: 1081 W HWY 160Address 2: PO BOX 108City: ATTICA State: KS Zip: 67009 + 0108Contact Person: Shayne HayesPhone: 620-254-7204CONTRACTOR: License# 5123Name: Pickrell Drilling Company, Inc.**Well Drilled For:**☒ Oil☐ Enh Rec☒ Gas☐ Storage☐ Disposal☐ Seismic ; # of Holes☐ Other:**Well Class:**☒ Infield☐ Pool Ext.☐ Wildcat☐ Other**Type Equipment:**☒ Mud Rotary☐ Air Rotary☐ Cable☐ If OWWO: old well information as follows:

Operator: _____

Well Name: _____

Original Completion Date: _____ Original Total Depth: _____

Directional, Deviated or Horizontal wellbore? ☐ Yes ☒ No

If Yes, true vertical depth: _____

Bottom Hole Location: _____

KCC DKT #: _____

Spot Description: _____

SW - NE - NE - NW Sec. 36 Twp. 32 S. R. 10 ☐ E ☒ W
(Q/Q/Q/Q) 340 feet from ☒ N / ☐ S Line of Section3160 feet from ☒ E / ☐ W Line of SectionIs SECTION: ☒ Regular ☐ Irregular?

(Note: Locate well on the Section Plat on reverse side)

County: BarberLease Name: Bryce Well #: 1Field Name: Little Sandy CreekIs this a Prorated / Spaced Field? ☐ Yes ☒ NoTarget Formation(s): SimpsonNearest Lease or unit boundary line (in footage): 490Ground Surface Elevation: 1400 Surveyed _____ feet MSLWater well within one-quarter mile: ☐ Yes ☒ NoPublic water supply well within one mile: ☐ Yes ☒ NoDepth to bottom of fresh water: 100Depth to bottom of usable water: 180Surface Pipe by Alternate: ☒ I ☐ IILength of Surface Pipe Planned to be set: 225

Length of Conductor Pipe (if any): _____

Projected Total Depth: 4850Formation at Total Depth: Simpson

Water Source for Drilling Operations:

☐ Well☐ Farm Pond☒ Other: pond

DWR Permit #: _____

(Note: Apply for Permit with DWR ☐)Will Cores be taken? ☐ Yes ☒ No

If Yes, proposed zone: _____

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq.

It is agreed that the following minimum requirements will be met:

1. Notify the appropriate district office **prior** to spudding of well;
2. A copy of the approved notice of intent to drill **shall be** posted on each drilling rig;
3. The minimum amount of surface pipe as specified below **shall be set** by circulating cement to the top; in all cases surface pipe **shall be set** through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary **prior to plugging**;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within **120 DAYS** of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. **In all cases, NOTIFY district office** prior to any cementing.

Submitted Electronically**For KCC Use ONLY**API # 15 - 15-007-24510-00-00Conductor pipe required 0 feetMinimum surface pipe required 200 feet per ALT. ☒ I ☐ IIApproved by: CeLena Peterson 04/11/2025**This authorization expires:** 04/11/2026

(This authorization void if drilling not started within 12 months of approval date.)

Spud date: _____ Agent: _____

Remember to:

- File Certification of Compliance with the Kansas Surface Owner Notification Act (KSONA-1) with Intent to Drill;
- File Drill Pit Application (form CDP-1) with Intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plat according to field proration orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed (within 60 days);
- Obtain written approval before disposing or injecting salt water.
- If well will not be drilled or permit has expired (See: authorized expiration date) please check the box below and return to the address below.

☐ **Well will not be drilled or Permit Expired** Date: _____

Signature of Operator or Agent: _____

36

32

10

☐ E☒ W

For KCC Use ONLY

API # 15 - 15-007-24510-00-00

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

In all cases, please fully complete this side of the form. Include items 1 through 5 at the bottom of this page.

Operator: Hayes Oil & Gas LLC

Lease: Bryce

Well Number: 1

Field: Little Sandy Creek

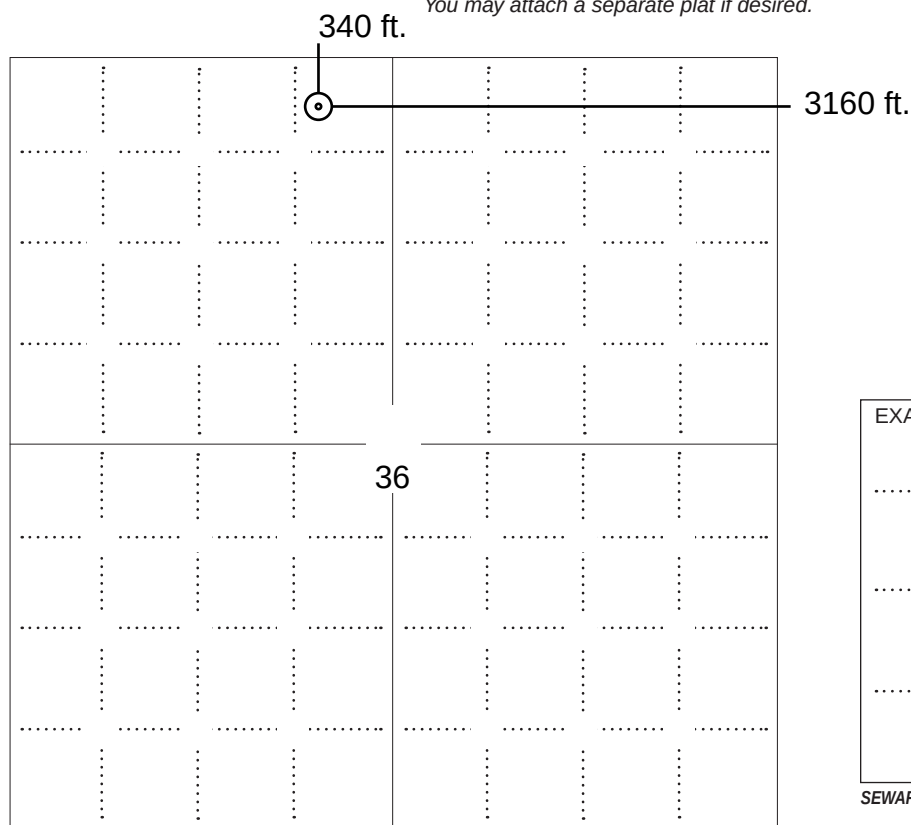
Number of Acres attributable to well: 160

QTR/QTR/QTR/QTR of acreage: SW - NE - NE - NW

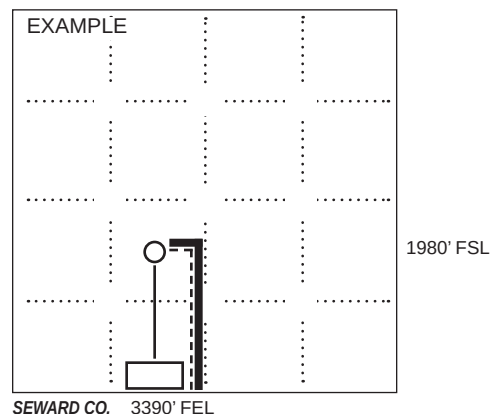
Location of Well: County: Barber

340 feet from ☒ N / ☐ S Line of Section3160 feet from ☒ E / ☐ W Line of SectionSec. 36 Twp. 32 S. R. 10 ☐ E ☒ WIs Section: ☒ Regular or ☐ Irregular**If Section is Irregular, locate well from nearest corner boundary.**Section corner used: ☐ NE ☐ NW ☐ SE ☐ SW**PLAT**

Show location of the well. Show footage to the nearest lease or unit boundary line. Show the predicted locations of lease roads, tank batteries, pipelines and electrical lines, as required by the Kansas Surface Owner Notice Act (House Bill 2032). You may attach a separate plat if desired.

**LEGEND**

- ☐ Well Location
- ☐ Tank Battery Location
- ☐ Pipeline Location
- ☐ Electric Line Location
- ☐ Lease Road Location

**NOTE: In all cases locate the spot of the proposed drilling location.****In plotting the proposed location of the well, you must show:**

- The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- The distance of the proposed drilling location from the south / north and east / west outside section lines.
- The distance to the nearest lease or unit boundary line (in footage).
- If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).
- The predicted locations of lease roads, tank batteries, pipelines, and electrical lines.

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form CDP-1
May 2010
Form must be Typed

APPLICATION FOR SURFACE PIT

Submit in Duplicate

Operator Name: Hayes Oil & Gas LLC		License Number: 5429	
Operator Address: 1081 W HWY 160		PO BOX 108 ATTICA KS 67009	
Contact Person: Shayne Hayes		Phone Number: 620-254-7204	
Lease Name & Well No.: Bryce 1		Pit Location (QQQQ): SW - NE - NE - NW Sec. 36 Twp. 32 R. 10 ☐ East ☒ West 340 Feet from ☒ North / ☐ South Line of Section 3160 Feet from ☒ East / ☐ West Line of Section Barber County	
Type of Pit: ☐ Emergency Pit ☐ Burn Pit ☐ Settling Pit ☒ Drilling Pit ☐ Workover Pit ☐ Haul-Off Pit (If WP Supply API No. or Year Drilled)	Pit is: ☒ Proposed ☐ Existing If Existing, date constructed: _____ Pit capacity: 7125 (bbls)		
Is the pit located in a Sensitive Ground Water Area? ☐ Yes ☒ No		Chloride concentration: _____ mg/l (For Emergency Pits and Settling Pits only)	
Is the bottom below ground level? ☒ Yes ☐ No	Artificial Liner? ☐ Yes ☒ No	How is the pit lined if a plastic liner is not used? native clay and mud	
Pit dimensions (all but working pits): 100 Length (feet) 100 Width (feet) ☐ N/A: Steel Pits Depth from ground level to deepest point: 4 (feet) ☐ No Pit			
If the pit is lined give a brief description of the liner material, thickness and installation procedure.		Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring.	
Distance to nearest water well within one-mile of pit: 2409 feet Depth of water well 65 feet		Depth to shallowest fresh water 7 feet. Source of information: ☐ measured ☐ well owner ☐ electric log ☒ KDWR	
Emergency, Settling and Burn Pits ONLY: Producing Formation: _____ Number of producing wells on lease: _____ Barrels of fluid produced daily: _____ Does the slope from the tank battery allow all spilled fluids to flow into the pit? ☐ Yes ☐ No		Drilling, Workover and Haul-Off Pits ONLY: Type of material utilized in drilling/workover: fresh water Number of working pits to be utilized: 2 Abandonment procedure: haul excess water and allow to dry Drill pits must be closed within 365 days of spud date.	
Submitted Electronically			

KCC OFFICE USE ONLY

☐ Liner ☐ Steel Pit ☒ RFAC ☐ RFAS
 Date Received: **04/10/2025** Permit Number: **15-007-24510-00-00** Permit Date: **04/11/2025** Lease Inspection: ☒ Yes ☐ No

If choosing the second option, submit payment of the \$30.00 handling fee with this form. If the fee is not received with this form, the KSONA-1 form and the associated Form C-1, Form CB-1, Form T-1, or Form CP-1 will be returned.

For KCC Use ONLY

API # 15 -

Side Two
DRAFT

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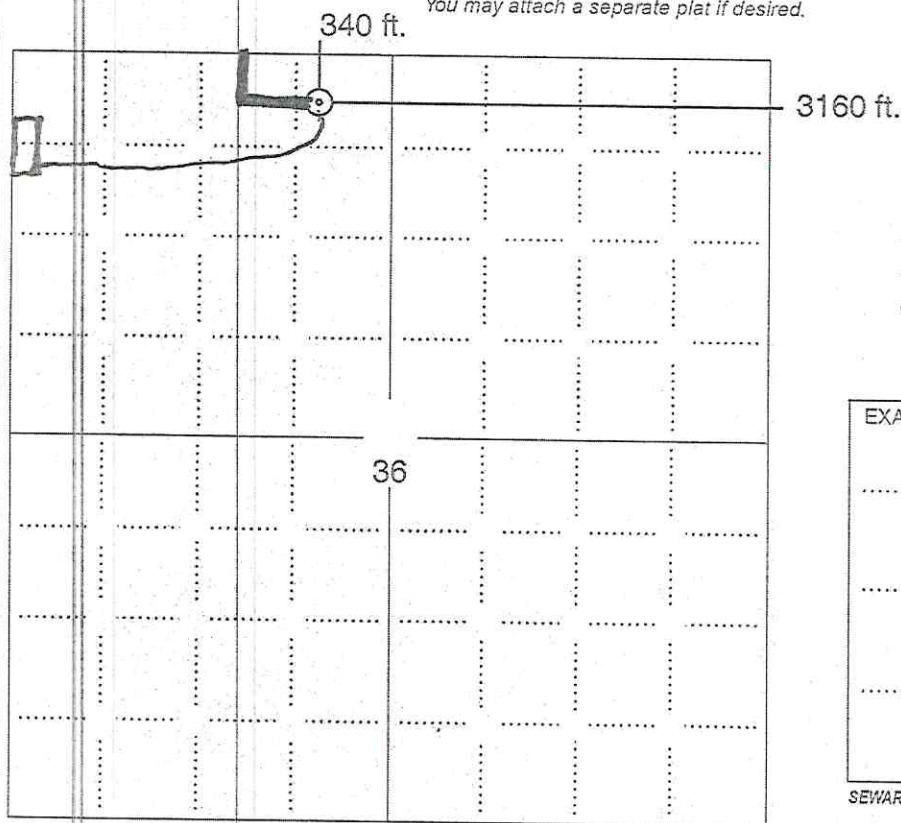
Is Section: ☒ Regular or ☐ Irregular

If Section is Irregular, locate well from nearest corner boundary.

Section corner used: ☐ NE ☐ NW ☐ SE ☐ SW

PLAT

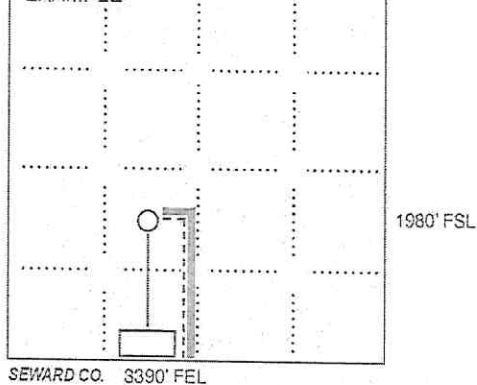
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EXAMPLE



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Conservation Division
266 N. Main St., Ste. 220
Wichita, KS 67202-1513



Phone: 316-337-6200
Fax: 316-337-6211
<http://kcc.ks.gov/>

Andrew J. French, Chairperson
Dwight D. Keen, Commissioner
Annie Kuether, Commissioner

Laura Kelly, Governor

April 11, 2025

Shayne Hayes
Hayes Oil & Gas LLC
1081 W HWY 160
PO BOX 108
ATTICA, KS 67009-0108

Re: Drilling Pit Application
Bryce 1
NW/4 Sec.36-32S-10W
Barber County, Kansas

Dear Shayne Hayes:

District staff has inspected the above referenced location and has determined that an unsealed condition will present a pollution threat to water resources.

District staff has recommended that the reserve pit be lined with bentonite or native clay, constructed **without slots**, the bottom shall be flat and reasonably level and the free fluids must be removed. The fluids are to be removed from the reserve pit after drilling operations have ceased.

KEEP PITS on Any side of stake.

If production casing is set all completion fluids shall be removed from the working pits daily. NO completion fluids or non-exempt wastes shall be placed in the reserve pit.

The fluids should be taken to an authorized disposal well. Please call the District Office at (620) 682-7933 when the fluids have been removed. Please file form CDP-5 (August 2008), Exploration and Production Waste Transfer, through KOLAR within 30 days of fluid removal.

A copy of this letter should be posted in the doghouse along with the approved Intent to Drill. If you have any questions or concerns please feel free to contact the District Office at (620) 682-7933.