

Notice: Fill out COMPLETELY
and return to Conservation Division at
the address below within
60 days from plugging date.

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL PLUGGING RECORD
K.A.R. 82-3-117

Form CP-4

March 2009

Type or Print on this Form**Form must be Signed****All blanks must be Filled**

OPERATOR: License #: _____

Name: _____

Address 1: _____

Address 2: _____

City: _____ State: _____ Zip: _____ + _____

Contact Person: _____

Phone: (_____) _____

Type of Well: (Check one) ☐ Oil Well ☐ Gas Well ☐ OG ☐ D&A ☐ Cathodic☐ Water Supply Well ☐ Other: _____ ☐ SWD Permit #: _____☐ ENHR Permit #: _____ ☐ Gas Storage Permit #: _____Is ACO-1 filed? ☐ Yes ☐ No If not, is well log attached? ☐ Yes ☐ No

Producing Formation(s): List All (If needed attach another sheet)

_____ Depth to Top: _____ Bottom: _____ T.D. _____

_____ Depth to Top: _____ Bottom: _____ T.D. _____

_____ Depth to Top: _____ Bottom: _____ T.D. _____

API No. 15 - _____

Spot Description: _____

____ - ____ - ____ - ____ Sec. ____ Twp. ____ S. R. ____ ☐ East ☐ West_____ Feet from ☐ North / ☐ South Line of Section_____ Feet from ☐ East / ☐ West Line of Section

Footages Calculated from Nearest Outside Section Corner:

☐ NE ☐ NW ☐ SE ☐ SW

County: _____

Lease Name: _____ Well #: _____

Date Well Completed: _____

The plugging proposal was approved on: _____ (Date)

by: _____ (KCC District Agent's Name)

Plugging Commenced: _____

Plugging Completed: _____

Show depth and thickness of all water, oil and gas formations.

Oil, Gas or Water Records		Casing Record (Surface, Conductor & Production)			
Formation	Content	Casing	Size	Setting Depth	Pulled Out

Describe in detail the manner in which the well is plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same depth placed from (bottom), to (top) for each plug set.

Plugging Contractor License #: _____ Name: _____

Address 1: _____ Address 2: _____

City: _____ State: _____ Zip: _____ + _____

Phone: (_____) _____

Name of Party Responsible for Plugging Fees: _____

State of _____ County, _____, ss.

(Print Name) ☐ Employee of Operator or ☐ Operator on above-described well,

being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.

Submitted Electronically

Orr Energy Services: Duncan Ok - Enid Ok - Perryton Tx

Main Office Phone (580) 251-9618

Date: 3/31/2025

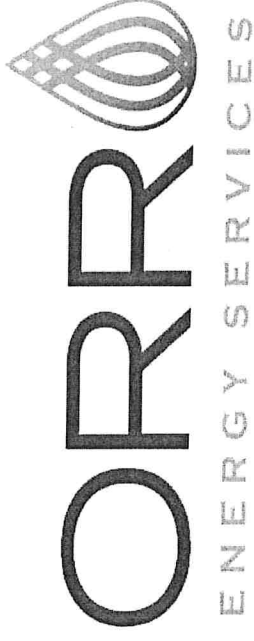
Job Day: 1

Company: Quinque

Well Name: J.C. Adams #1

County & State: Meade Cty, KS.

API#: 15-119-21372



Well Data

Surface Casing : 8 5/8" @ 1432'

Casing: 4 1/2" @ 4609'

Liner:

Tubing: 2 3/8" @ +/-4400'

Perfs: 4360'-4362'

Pipe Info

Csg:

Tbg:

Rods:

Description:

NOTE: Rig 501

COST

Daily Cost:

Cumulative Cost:

AFE Cost:

Additional Cost:

Add'l Cost Desc:

Note: Credit salvage for Tbg - Csg - Rods and/or surface equipment will be displayed on Service Order

Description of Work

MIRUSU. Unseat pump & POH w/ 173 rods (36 - 7/8" & 137 - 3/4"). ND well & NU BOP. POH w/ 2 3/8" tbg (135 jts). TIH w/ tbg & 4 1/2" 10K tbg set CIBP & set @ 4300'. Release plug from tbg & circ hole w/ mud & cap plug w/ 10 sks Class "A" cmt. POH w/ tbg. Secure well & SDFN.

Orr Energy Services: Duncan Ok - Enid Ok - Perryton Tx

Main Office Phone (580) 251-9618

Date: 4/1/2025

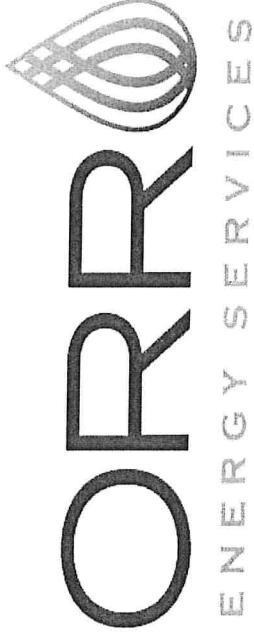
Job Day: 2

Company: Quinque

Well Name: J.C. Adams #1

County & State: Meade Cty, KS.

API#: 15-119-21372



Well Data

COST

Surface Casing: 8 5/8" @ 1432'

Casing: 4 1/2" @ 4609'

Liner: 0

Tbg: 2 3/8" @ +/-4400'

Perfs: 4360'-4362'

Pipe Info

Csg:

Tbg:

Rods:

Description:

Daily Cost: _____

Cumulative Cost: _____

AFE Cost: _____

Additional Cost: _____

Add'l Cost Desc: _____

NOTE: _____

Note: Credit salvage for Tbg - Csg - Rods and/or surface equipment will be displayed on Service Order

Description of Work

Finish POH w/ tbg. ND BOP & unpack 4 1/2" csg. Weld on 4 1/2" pull sub. Pull 4 1/2" csg slips & NU BOP

w/ 4 1/2" rams. RU WL & cut & pull 4 1/2" csg from 1968' (45 jts). TIH w/ tbg & spot 75 sks Class "A"

cmt @ 1482'. POH w/ tbg. Secure well & SDFN.

Orr Energy Services: Duncan Ok - Enid Ok - Perryton Tx

Main Office Phone (580) 251-9618

Date: 4/2/2025

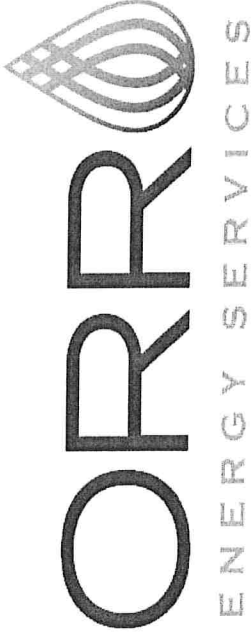
Job Day: 3

Company Quinque

Well Name J.C. Adams #1

County & State Meade Cty, KS.

API#: 15-119-21372



Well Data

COST

Surface Casing: 8 5/8" @ 1432'

Daily Cost: _____

Casing: 4 1/2" @ 4609'

Liner: 0

Cumulative Cost: _____

Tubing: 2 3/8" @ +/-4400'

Perfs: 4360'-4362'

AFE Cost: _____

Pipe Info

Csg

Tbg

Rods

Description

Additional Cost: _____

Add'l Cost Desc: _____

NOTE:

Note: Credit salvage for Tbg - Csg - Rods and/or surface equipment will be displayed on Service Order

Description of Work

TIH w/ tbg & tag TOC @ 1248'. Spot 50 sks Class "A" cmt @ 550'. POH w/ tbg & top out well 64'-4' w/ 20 sks cmt. RDSU. Cut & cap well 4' BGL. Dig up rig anchors. Smooth & backfill location. Well plugged.