#### KOLAR Document ID: 1838830

**Notice:** Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

### KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

#### WELL PLUGGING RECORD K.A.R. 82-3-117

Form CP-4 March 2009 Type or Print on this Form Form must be Signed All blanks must be Filled

OPERATOR: License #:	API No. 15
Name:	Spot Description:
Address 1:	Sec Twp S. R East West
Address 2:	Feet from North / South Line of Section
City: State: Zip: +	Feet from East / West Line of Section
Contact Person:	Footages Calculated from Nearest Outside Section Corner:
Phone: ( )	NE NW SE SW
Type of Well: (Check one)       Oil Well       Gas Well       OG       D&A       Cathodic         Water Supply Well       Other:       SWD Permit #:       SWD Permit #:	County:  Lease Name: Well #: Date Well Completed:
Is ACO-1 filed?	The plugging proposal was approved on: (Date)
Producing Formation(s): List All (If needed attach another sheet)	by: (KCC District Agent's Name)
Depth to Top:         Bottom:         T.D.           Depth to Top:         Bottom:         T.D.           Depth to Top:         Bottom:         T.D.           Depth to Top:         Bottom:         T.D.	Plugging Commenced:

Show depth and thickness of all water, oil and gas formations.

Oil, Gas or Water Records		Casing Record (Surface, Conductor & Production)						
Formation	Content	Casing	Pulled Out					

Describe in detail the manner in which the well is plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same depth placed from (bottom), to (top) for each plug set.

Plugging Contractor License #:	Name:	Name:									
Address 1:		Address 2	2:								
City:			State:	Zip:	+						
Phone: ( )											
Name of Party Responsible for Pluge	ging Fees:										
State of	County,		_ , SS.								
	(Print Name)		Employee of Op	erator or 🗌 Operator on abo	ve-described well,						

being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.

#### Submitted Electronically

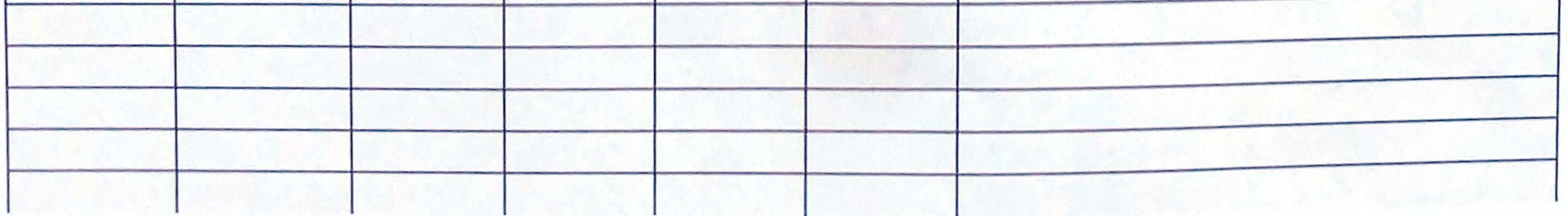


# QUASAR ENERGY SERVICES, INC.

3288 FM 51	Form 185-2r
Gainesville, Texas 76240	
Office: 940-612-3336	4/10/25
Fax: 940-612-3336   qesi@qeserve.com	CEMENTING JOB LOG

## **CEMENTING JOB LOG**

Company:	SCOUTI	SCOUT ENERGY PARTNERS Well Name: DENIOUS 2-14										
Type Job:	PLUG/PTA AFE #: 0											
						CASING						
Size:	5 1/	2	(	Grade:		0	Weight:					
Casing Dept	าร	Тор:	0	Botto	m:	0						
Drill Pipe:		Size: (	0	Weig	ht:	0						
Tubing:		Size:	2 3/8	Weig	ht:	0	Grade:	0	T	D (ft):	0	
Open Hole:		Size: (	0	T.D. (1	ft):	0						
Perforations		From (ft	t):	0	To:	0	Packer	Depth(ft):		0		
						CEMENT	DATA					
Spacer T	ype:											
Amt.		Sks Yield	k		N.	ft $^{3}/_{sk}$			De	ensity (PPG)		
LEAD:										Excess		
Amt.		Sks Yield	ł			ft $^{3}/_{sk}$			De	ensity (PPG)		
TAIL:			Contraction of the second	CLASS A		the second se				Excess		
Amt.	245	Sks Yield	Den Trestan	1.5		$ft^{3}/_{sk}$			De	ensity (PPG)	13.51	
	I	JRJ HER	1	1.0		- / SK					N	
WATER:		gals/sk:		-	Tail:	7.5	gals/sk:	34	Tota	al (bbls):	34	
Lead:	Ucodi	gais/sk.			<u>.</u>	1.5	210-DP					
Pump Trucks	A PARTY AND A PARTY AND A PARTY AND A						134 660					
Bulk Equipmo	The second second second second			4	Amt	(Bbls.)		Weight (PPG):				
Disp. Fluid Ty Mud Type:	pe.					(22.0.)		Weight (PPG):				
	DEDDECE						CE	MENTER: C	100 100			
COMPANY	KEPKESE											
TIME		PRESS	URES P	SI	1.14	FLUID PUI	MPED DATA			REMARKS		
AM/PM	Casir	ng T	ubing	ANNU	LUS	TOTAL	RATE					
1330					Transfer and			ON LOC, SA	AND DESCRIPTION OF	/ITG, R.U.		
1410		23					A CONTRACTOR OF	H2O SPACE			4	
1420		50				10		MIX 30 SX V	V/HUL	LS @ 1700'		
1427		11				8	2.3	DISPLACE				
1431						5		SHUT DOW		н		
1548		20					1.	EST. CIRC @				
1555		90						START MIXI			NT 202CV	
1623					-	54				OH CIRC CEME	NT 2025X	
1645						2		TOP OFF WI	ELL W/	TOSX		
1650								WASHUP				
1730								JOB COMPL			C111	
								THANK YOU	FORY	OUR BUSINES	5111	
	10 m							Martin Martin				



**CEMENTING JOB LOG - Page: 1** 

		Y						3 FM 51	-				
11.		SA	AR					, Texas 7624					4
ENE	RGY SEF	Comments of the						10-612-3336					DT
		neoptic	es com		Fax:	940-61	2-3336	qesi@qes	erve.c	om		L	
www.q	uasarenerg	SAZELAIC	23.0011	FRACTURI			CID	CEMEN			OGEN		
BID #:	9816	<u> </u>		AFE#/PO	#: 0								
	POSE OF JO	OB:	PLUG/PTA					SERVICE POINT		Liberal, KS			
		1827 1977 19						WELL NAME:		DENIOUS 2-14	•		
USTOMER	-	A CONTRACT	RGY PARTNERS					LOCATION:		HUGOTON, KS	;		
ADDRESS:	1440	0 MIDV	VAY RD	<u> </u>									
CITY:	DALI	AS		STATE:	ТХ	ZIP:	75244	COUNTY:	ST	EVENS	STATE: KS		
		4/10/	2025		Perfora	ations:		to			1		
DATE OF SA				PUMPING				=D			UNIT PRICE	AN	IOUNT
QTY.	CODE	YD									\$5.69	\$	341.40
60	1000	L	Mile	Miloage - F	Mileage - Pickup - Per Mile Mileage - Equipment Mileage - Per Mile							\$	1,066.80
120	1010	L			Pumping Service Charge -1						\$2,361.56	\$	2,361.56
1	5622	L	Perven	i unping c									
and the second										Laker and the second		30	
					8900			A start					
			Long Contraction										
													1996
										State and			
1. 16 (1. 19) (1. 19)													
							A.						
						San Sana	Sec. 9 52			en deel .			
											-		
					Sec.		1 Martines						
			Contraction March				in the second						0 700 70
			Section March	and the second	Service La		Sub	total for Pum	ping 8	Equipmen	t Charges	\$	3,769.76
	0000	VD	LINUT	MATERIAL	S						UNIT PRICE	AN	IOUNT
QTY.	CODE	YD	UNIT Por Sack	Cement - L		B)			en la companya de la comp		\$24.01	\$	5,882.45
245	5638	L		C-41L Defe			1993) 1993)				\$49.60	\$	148.80
3	5751	L		Gel (Benti		quiu					\$0.37	\$	185.00
500	5840	L	Per Lb.	Cotton See							\$1.12	\$	112.00
	F000		Per Lbs	ICOLION SEE			and a second to the					¢.	204.00
100 100	5862 5930	-	Per Lb.	Sugar	0.2410-0						\$2.84	\$	284.00

			1 B				
			and the second se				
			No. 1				
	# WORKERS.		Su	btotal for Materi	al Cha	rges	\$ 6,612.25
MANHOURS: 0 # WORKERS: 3					OTAL		10,382.01
	WORKERS	DISC	OUNT: 0%	DISCO	DUNT	\$	-
CHAD HINZ				DISCOUNTED TO	And in case of the local division of the loc	strategy of the second state of the second sta	10,382.01
NOEL LEON			V				
ED MENDOZA			As of 9/22/15 a	ny invoice with a dis	count	nust paid	within 60 days of
STAMPS & NOTES:			the invoice dat invoice will ref	e. After 60 days the	discour	nt will be i	removed and the
				CUSTOMER SIG	SNATU	JRE & D	ATE
			Signature:			Date:	
All accounts are past due net 30 month or 18% annual percentage			Print Name:				

