KOLAR Document ID: 1839227

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form CP-111
July 2017
Form must be Typed
Form must be signed
All blanks must be complete

TEMPORARY ABANDONMENT WELL APPLICATION

OPERATOR: License# 5920
Name: Bandy, Terry P. dba Te-Pe Oil & Gas
Address 1: PO BOX 522
Address 2:
City: CANTON State: KS Zip: 67428 + 0522
Contact Person: Terry P Bandy
Phone: (620) 628-4428
Contact Person Email: tpbandy@sbcglobal.net
Field Contact Person: Terry P Bandy
Field Contact Person Phone: (620) 245-8071

API No. 15- 15-009-20070-00-00
Spot Description:
S2 NW NE NW Sec. 26 Twp. 16 S. R. 11 ☐ E ☑ W
4740 feet from ☐ N / ☑ S Line of Section
3630 feet from ☑ E / ☐ W Line of Section
GPS Location: Lat: (e.g. xx.xxxxx) , Long: (e.g. -xxx.xxxxx)
Datum: ☐ NAD27 ☐ NAD83 ☐ WGS84
County: Barton Elevation: 1917 ☐ GL ☑ KB
Lease Name: KRAFT C Well #: 2
Well Type: *(check one)* ☑ Oil ☐ Gas ☐ OG ☐ WSW ☐ Other:
☐ SWD Permit #: ☐ ENHR Permit #:
☐ Gas Storage Permit #:
Spud Date: 06/14/1967 Date Shut-In: 08/07/2020

	Conductor	Surface	Production	Intermediate	Liner	Tubing
Size	NA	8.625	5.5	NA	NA	2.875
Setting Depth		353	3396			3150
Amount of Cement		225	175			0
Top of Cement		0	2680			0
Bottom of Cement		353	3396			0

Casing Fluid Level from Surface: 2529 How Determined? SHOT FLUID LEVEL Date: 04/15/2025
Casing Squeeze(s): _____ (top) to _____ (bottom) w / _____ sacks of cement, _____ (top) to _____ (bottom) w / _____ sacks of cement. Date:
Do you have a valid Oil & Gas Lease? ☑ Yes ☐ No
Depth and Type: ☐ Junk in Hole at _____ (depth) ☐ Tools in Hole at _____ (depth) Casing Leaks: ☐ Yes ☑ No Depth of casing leak(s):
Type Completion: ☑ ALT. I ☐ ALT. II Depth of: ☐ DV Tool: _____ (depth) w / _____ sacks of cement ☐ Port Collar: _____ (depth) w / _____ sack of cement
Packer Type: Size: Inch Set at: Feet
Total Depth: 3397 Plug Back Depth: 3315 Plug Back Method: CIBP

Geological Date:

Formation Name	Formation Top	Formation Base	Completion Information
1. KANSAS CITY	At: 3067	to 3305 Feet	Perforation Interval 3069 to 3284 Feet or Open Hole Interval _____ to _____ Feet
2. ARBUCKLE	At: 3346	to 3367 Feet	Perforation Interval _____ to _____ Feet or Open Hole Interval _____ to _____ Feet

UNDER PENALTY OF PERJURY I HEREBY ATTEST THAT THE INFORMATION CONTAINED HEREIN IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE

Submitted Electronically

***Do NOT Write in This Space* - KCC USE ONLY**

Date Tested: Results: Date Plugged: Date Repaired: Date Put Back in Service:

Review Completed by: RICHARD WILLIAMS Comments: T/A #4-006,201
TA Approved: ☑ Yes ☐ Denied Date: 04/16/2025

Mail to the Appropriate KCC Conservation Office:

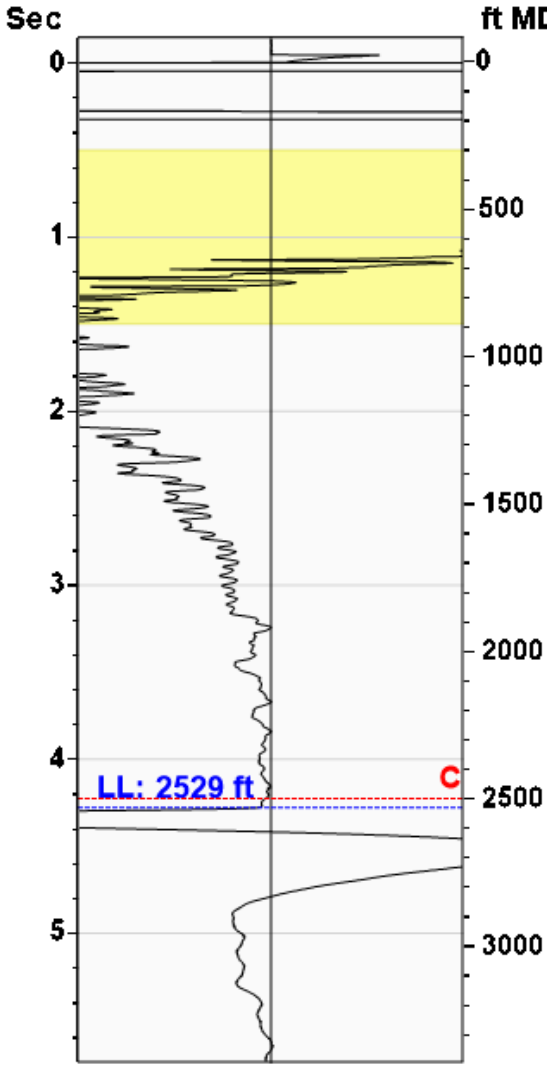


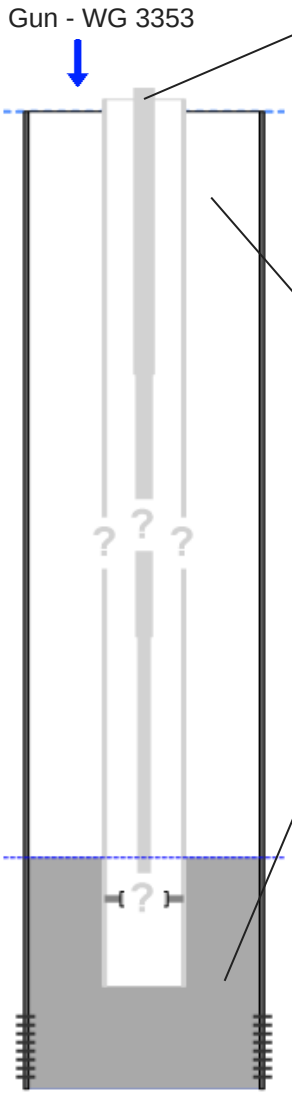
KCC District Office #1 - 210 E. Frontview, Suite A, Dodge City, KS 67801	Phone 620.682.7933
KCC District Office #2 - 3450 N. Rock Road, Building 600, Suite 601, Wichita, KS 67226	Phone 316.337.7400
KCC District Office #3 - 137 E. 21st St., Chanute, KS 66720	Phone 620.902.6450
KCC District Office #4 - 2301 E. 13th Street, Hays, KS 67601-2651	Phone 785.261.6250

(((ECHOMETER))) **Kraft C 2 04/15/2025 03:09:14PM**

Liquid Level	**2529 ft MD**

Fluid Above Pump	**786 ft TVD**
Equivalent Gas Free Above Pump	**262 ft TVD**





Production

Date Entered			04/15/25
	Current	Potential	
Oil	*.*	*.*	BBL/D
Water	*.*	*.*	BBL/D
Gas	*.*	*.*	Mscf/D
IPR Method			Vogel
PBHP/SBHP			-0.00
Producing Efficiency			0.00%

Casing Pressure

Pressure	-6.1 psi (g)

Annular Gas Flow

Gas Flow	*.* Mscf/D

Fluid Properties

% Liquid Above Pump	33.31%
% Liquid Below Pump	*.*

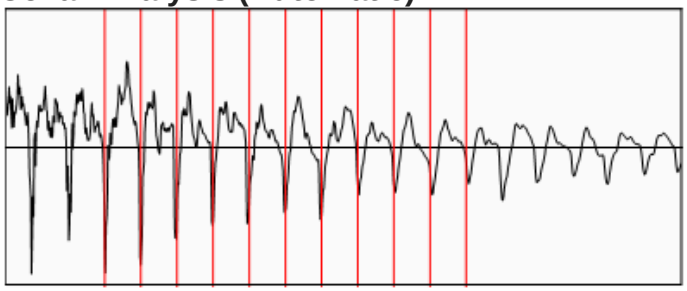
Depths

Pump Intake Depth	0 ft
Formation Depth	3315 ft

Wellbore Pressures

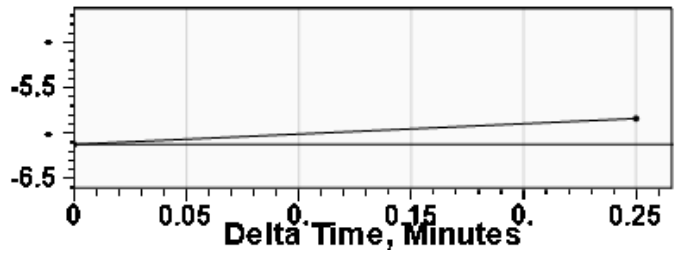
PIP	*.*
PBHP	84.4 psi (g)
SBHP	*.*
Gas/Liq Interface	-5.5 psi (g)

Collar Analysis (Automatic)



Average Acoustic Velocity	1181 ft/s
Average Joints Per Sec.	18.62 Jts/sec
Joints To Liquid	79.63 Jts

Casing Pressure Buildup



Casing Pressure	-6.1 psi (g)
Buildup	0.3 psi (g)
Buildup Time	15 sec
Gas Gravity from Collar Analysis (Automatic)	0.8140 Air = 1

Comments and Recommendations

Acoustic Test

Echometer Company
5001 Ditto Lane
Wichita Falls, TX 76302
(940) 767-4334
info@echometer.com

Conservation Division
District Office No. 4
2301 E. 13th Street
Hays, KS 67601-2651

Kansas
Corporation Commission

Phone: 785-261-6250
http://kcc.ks.gov/

Andrew J. French, Chairperson
Dwight D. Keen, Commissioner
Annie Kuether, Commissioner

Laura Kelly, Governor

04/16/2025

Terry P Bandy
Bandy, Terry P. dba Te-Pe Oil & Gas
PO BOX 522
CANTON, KS 67428-0522

Re: Temporary Abandonment
API 15-009-20070-00-00
KRAFT C 2
NW/4 Sec.26-16S-11W
Barton County, Kansas

Dear Terry P Bandy:

"Your temporary abandonment (TA) application for the well listed above has been approved. In accordance with K.A.R. 82-3-111 the TA status of this well will expire 04/16/2026.

* If you return this well to service or plug it, please notify the District Office.

* If you sell this well you are required to file a Transfer of Operator form, T-1.

* If the well will remain temporarily abandoned, you must submit a new TA application, CP-111, before 04/16/2026.

You may contact me at the number above if you have questions.

Very truly yours,

RICHARD WILLIAMS"