

**KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION**

**Form must be Typed
Form must be signed**

TEMPORARY ABANDONMENT WELL APPLICATION

All blanks must be complete

OPERATOR: License# _____

Name: _____

Address 1: _____

Address 2: _____

City: _____ State: _____ Zip: _____ + _____

Contact Person: _____

Phone: (_____) _____

Contact Person Email: _____

Field Contact Person: _____

Field Contact Person Phone: (_____) _____

API No. 15- _____

Spot Description: _____

____ - ____ - ____ - ____ Sec. _____ Twp. _____ S. R. _____ ☐ E ☐ W

_____ feet from ☐ N / ☐ S Line of Section

_____ feet from ☐ E / ☐ W Line of Section

GPS Location: Lat: _____, Long: _____

Datum: ☐ NAD27 ☐ NAD83 ☐ WGS84

County: _____ Elevation: _____ ☐ GL ☐ KB

Lease Name: _____ Well #: _____

Well Type: (check one) ☐ Oil ☐ Gas ☐ OG ☐ WSW ☐ Other: _____

☐ SWD Permit #: _____ ☐ ENHR Permit #: _____

☐ Gas Storage Permit #: _____

Spud Date: _____ Date Shut-In: _____

	Conductor	Surface	Production	Intermediate	Liner	Tubing
Size						
Setting Depth						
Amount of Cement						
Top of Cement						
Bottom of Cement						

Casing Fluid Level from Surface: _____ How Determined? _____ Date: _____

Casing Squeeze(s): _____ to _____ w / _____ sacks of cement, _____ to _____ w / _____ sacks of cement. Date: _____

Do you have a valid Oil & Gas Lease? ☐ Yes ☐ No

Depth and Type: ☐ Junk in Hole at _____ ☐ Tools in Hole at _____ Casing Leaks: ☐ Yes ☐ No Depth of casing leak(s): _____

Type Completion: ☐ ALT. I ☐ ALT. II Depth of: ☐ DV Tool: _____ w / _____ sacks of cement ☐ Port Collar: _____ w / _____ sack of cement

Packer Type: _____ Size: _____ Inch Set at: _____ Feet

Total Depth: _____ Plug Back Depth: _____ Plug Back Method: _____

Geological Data:

Formation Name	Formation Top	Formation Base	Completion Information
1. _____	At: _____ to _____ Feet	Perforation Interval _____ to _____ Feet or Open Hole Interval _____ to _____ Feet	
2. _____	At: _____ to _____ Feet	Perforation Interval _____ to _____ Feet or Open Hole Interval _____ to _____ Feet	

UNDER PENALTY OF PERJURY I HEREBY ATTEST THAT THE INFORMATION CONTAINED HEREIN IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE

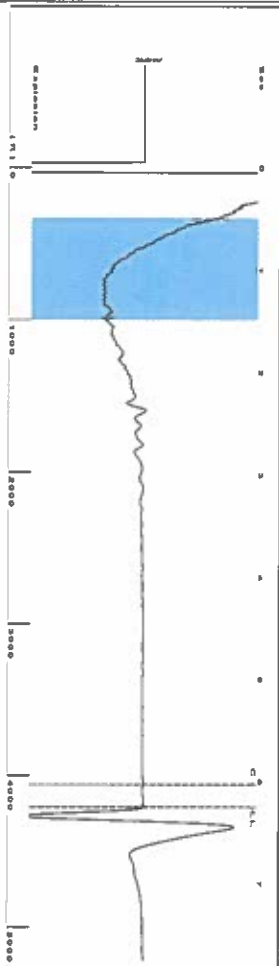
Submitted Electronically

Do NOT Write in This Space - KCC USE ONLY	Date Tested: _____	Results: _____	Date Plugged: _____	Date Repaired: _____	Date Put Back in Service: _____
	Review Completed by: _____ Comments: _____				
TA Approved: ☐ Yes ☐ Denied Date: _____					

Mail to the Appropriate KCC Conservation Office:

	KCC District Office #1 - 210 E. Frontview, Suite A, Dodge City, KS 67801	Phone 620.682.7933
	KCC District Office #2 - 3450 N. Rock Road, Building 600, Suite 601, Wichita, KS 67226	Phone 316.337.7400
	KCC District Office #3 - 137 E. 21st St., Chanute, KS 66720	Phone 620.902.6450
	KCC District Office #4 - 2301 E. 13th Street, Hays, KS 67601-2651	Phone 785.261.6250

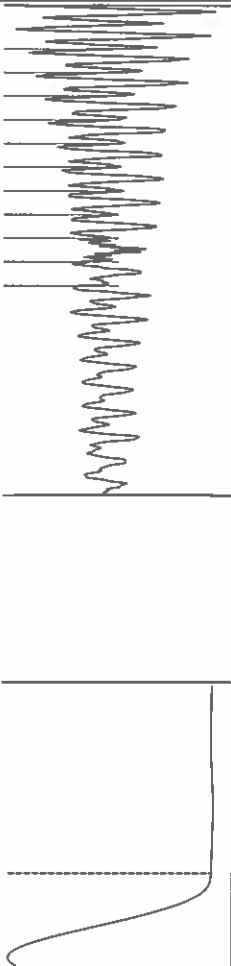
Group: Liberal Wells Well: Hitch Q-3 (acquired on: 04/01/25 11:31:42)



Filter Type High Pass Automatic Collar Count Yes
Manual Acoustic Veloc 307.22 ft/s Manual JTS/sec 20.6186

Time 6.247 sec
Joints 132.683 JTS
Depth 4206.07 ft

0.5 to 1.5 (Sec)



Analysis Method: Automatic

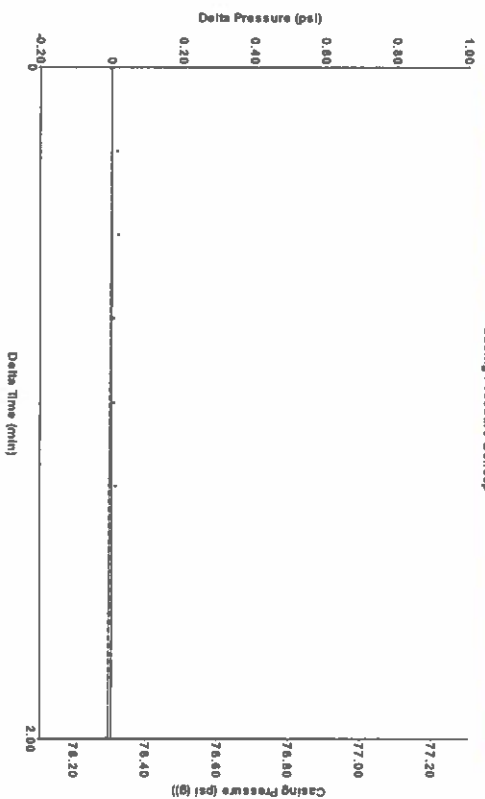
Group: Liberal Wells Well: Hitch Q-3 (acquired on: 04/01/25 11:31:42)

Production	Potential	Casing Pressure	Static
Oil - *	- * -	76.3 psi (g)	Oil Column Height
Water - *	- * -	Casing Pressure Buildup	MD 0 ft
Gas - *	- * -	-0.0 psi	Water Column Height
		2.00 min	MD 1943 ft
IPR Method	Vogel	Gas/Liquid Interface Pressure	
PBHP/SBHP	- * -	85.3 psi (g)	
Production Efficiency	0.0		
Oil 40 deg API		Liquid Level Depth	
Water 1.05 Sp Gr H2O		4206.07 ft	
Gas 0.64 Sp Gr AIR			
Acoustic Velocity	1346.59 ft/s	Pump Intake Depth	
		6122.00 ft	
		Formation Depth	
		6160.00 ft	
		Static BHP	
		968.6 psi (g)	

Shot @ 3504 JK

Group: Liberal Wells Well: Hitch Q-3 (acquired on: 04/01/25 11:31:42)

Casing Pressure Buildup

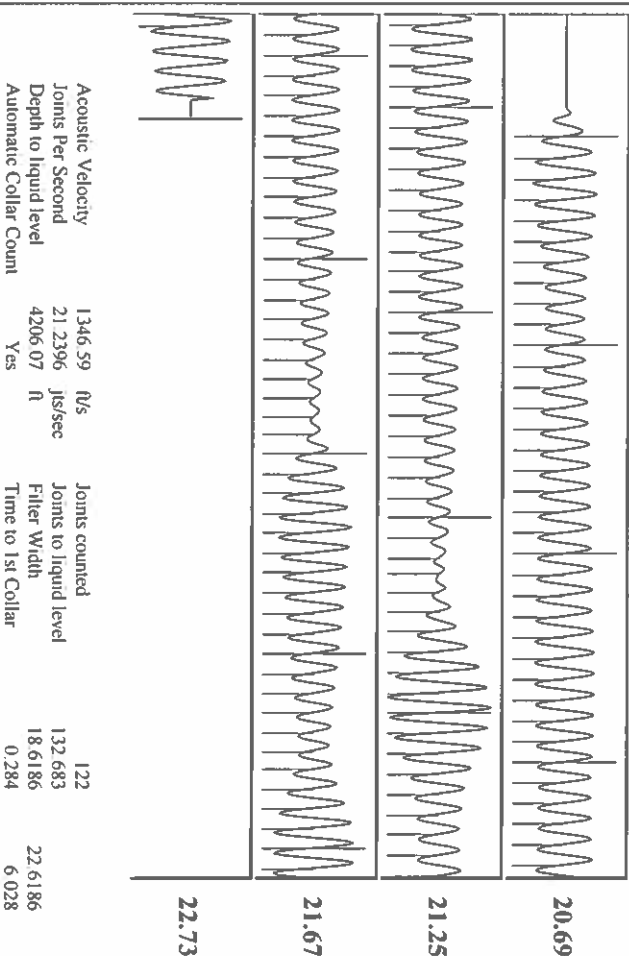


Change in Pressure -0.01 psi
Change in Time 2.00 min

PT16278 Range

0 - ? psi

Group: Liberal Wells Well: Hitch Q-3 (acquired on: 04/01/25 11:31:42)



Acoustic Velocity 1346.59 ft/s Joints counted 122
Joints Per Second 21.2396 JTS/sec Joints to liquid level 132.683
Depth to liquid level 4206.07 ft Filter Width 18.6186
Automatic Collar Count Yes Time to 1st Collar 0.284 22.6186
6.028

04/17/2025

Idania Medina
Merit Energy Company, LLC
13727 Noel Road, Suite 1200
Dallas, TX 75240

Re: Temporary Abandonment
API 15-175-21687-00-01
Hitch Q 3
SE/4 Sec.28-32S-34W
Seward County, Kansas

Dear Idania Medina:

"Your temporary abandonment (TA) application for the well listed above has been approved. In accordance with K.A.R. 82-3-111 the TA status of this well will expire 04/17/2026.

- * If you return this well to service or plug it, please notify the District Office.
- * If you sell this well you are required to file a Transfer of Operator form, T-1.
- * If the well will remain temporarily abandoned, you must submit a new TA application, CP-111, before 04/17/2026.

You may contact me at the number above if you have questions.

Very truly yours,

Michael Maier"