

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

Form must be Typed

Form must be signed

All blanks must be complete

## TEMPORARY ABANDONMENT WELL APPLICATION

OPERATOR: License# 33809

Name: Belport Oil, Inc.

Address 1: 1719 S BOSTON AVE

Address 2: \_\_\_\_\_

City: TULSA State: OK Zip: 74159 + 4809

Contact Person: George Davenport

Phone: ( 918 ) 637-5476

Contact Person Email: gldavenport@belport.net

Field Contact Person: Jim Duncan

Field Contact Person Phone: ( 620 ) 330-2474

API No. 15- 15-019-26647-00-01

Spot Description: SE SE SE SE Sec. 32 Twp. 32 S. R. 9 ☒ E ☐ W

220 feet from ☐ N / ☒ S Line of Section

165 feet from ☒ E / ☐ W Line of Section

GPS Location: Lat: 37.215533 , Long: -96.436206  
(e.g. xxx.xxxxx) (e.g. -xxx.xxxxx)

Datum: ☐ NAD27 ☒ NAD83 ☐ WGS84

County: Chautauqua Elevation: 1101 ☐ GL ☒ KB

Lease Name: FOSTER TRUST Well #: 1-A

Well Type: (check one) ☐ Oil ☐ Gas ☒ OG ☐ WSW ☐ Other: \_\_\_\_\_

☐ SWD Permit #: \_\_\_\_\_ ☐ ENHR Permit #: \_\_\_\_\_

☐ Gas Storage Permit #: \_\_\_\_\_

Spud Date: 12/04/2008 Date Shut-In: 1/1/2017

|                  | Conductor | Surface | Production | Intermediate | Liner | Tubing |
|------------------|-----------|---------|------------|--------------|-------|--------|
| Size             | 0         | 8.625   | 4.5        | 0            | 0     | 2.375  |
| Setting Depth    | 0         | 42      | 2113       | 0            | 0     | 1400   |
| Amount of Cement | 0         | 30      | 260        | 0            | 0     | 0      |
| Top of Cement    | 0         | 0       | 0          | 0            | 0     | 0      |
| Bottom of Cement | 0         | 42      | 2113       | 0            | 0     | 0      |

Casing Fluid Level from Surface: 960 How Determined? echometer Date: 03/28/2025

Casing Squeeze(s): \_\_\_\_\_ to \_\_\_\_\_ w / \_\_\_\_\_ sacks of cement, \_\_\_\_\_ to \_\_\_\_\_ w / \_\_\_\_\_ sacks of cement. Date: \_\_\_\_\_  
(top) (bottom) (top) (bottom)

Do you have a valid Oil & Gas Lease? ☐ Yes ☒ No

Depth and Type: ☐ Junk in Hole at \_\_\_\_\_ (depth) ☐ Tools in Hole at \_\_\_\_\_ (depth) Casing Leaks: ☐ Yes ☐ No Depth of casing leak(s): \_\_\_\_\_

Type Completion: ☐ ALT. I ☒ ALT. II Depth of: ☐ DV Tool: \_\_\_\_\_ w / \_\_\_\_\_ sacks of cement ☐ Port Collar: \_\_\_\_\_ w / \_\_\_\_\_ sack of cement  
(depth) (depth)

Packer Type: \_\_\_\_\_ Size: \_\_\_\_\_ Inch Set at: \_\_\_\_\_ Feet

Total Depth: 2113 Plug Back Depth: 2000 Plug Back Method: bridge plug

## Geological Date:

| Formation Name | Formation Top           | Formation Base                                                                                 | Completion Information |
|----------------|-------------------------|------------------------------------------------------------------------------------------------|------------------------|
| 1. _____       | At: _____ to _____ Feet | Perforation Interval <u>2060</u> to <u>2070</u> Feet or Open Hole Interval _____ to _____ Feet |                        |
| 2. _____       | At: _____ to _____ Feet | Perforation Interval <u>1354</u> to <u>1370</u> Feet or Open Hole Interval _____ to _____ Feet |                        |

UNDER PENALTY OF PERJURY I HEREBY ATTEST THAT THE INFORMATION CONTAINED HEREIN IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE

Submitted Electronically

|                                                                                                              |                                                                 |                |                     |                      |                                 |
|--------------------------------------------------------------------------------------------------------------|-----------------------------------------------------------------|----------------|---------------------|----------------------|---------------------------------|
| Do NOT Write in This Space - KCC USE ONLY                                                                    | Date Tested: _____                                              | Results: _____ | Date Plugged: _____ | Date Repaired: _____ | Date Put Back in Service: _____ |
|                                                                                                              | Review Completed by: <u>Keith Carswell ECRS</u> Comments: _____ |                |                     |                      |                                 |
| TA Approved: <input checked="" type="checkbox"/> Yes <input type="checkbox"/> Denied Date: <u>04/17/2025</u> |                                                                 |                |                     |                      |                                 |

## Mail to the Appropriate KCC Conservation Office:

|                                                                                    |                                                                                        |                    |
|------------------------------------------------------------------------------------|----------------------------------------------------------------------------------------|--------------------|
|  | KCC District Office #1 - 210 E. Frontview, Suite A, Dodge City, KS 67801               | Phone 620.682.7933 |
|                                                                                    | KCC District Office #2 - 3450 N. Rock Road, Building 600, Suite 601, Wichita, KS 67226 | Phone 316.337.7400 |
|                                                                                    | KCC District Office #3 - 137 E. 21st St., Chanute, KS 66720                            | Phone 620.902.6450 |
|                                                                                    | KCC District Office #4 - 2301 E. 13th Street, Hays, KS 67601-2651                      | Phone 785.261.6250 |

04/17/2025

George Davenport  
Belpart Oil, Inc.  
1719 S BOSTON AVE  
TULSA, OK 74159-4809

Re: Temporary Abandonment  
API 15-019-26647-00-01  
FOSTER TRUST 1-A  
SE/4 Sec.32-32S-09E  
Chautauqua County, Kansas

Dear George Davenport:

"Your temporary abandonment (TA) application for the well listed above has been approved. In accordance with K.A.R. 82-3-111 the TA status of this well will expire 04/17/2026.

- \* If you return this well to service or plug it, please notify the District Office.
- \* If you sell this well you are required to file a Transfer of Operator form, T-1.
- \* If the well will remain temporarily abandoned, you must submit a new TA application, CP-111, before 04/17/2026.

You may contact me at the number above if you have questions.

Very truly yours,

Keith Carswell ECRS"