

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

TEMPORARY ABANDONMENT WELL APPLICATION

All blanks must be complete

OPERATOR: License# _____
Name: _____
Address 1: _____
Address 2: _____
City: _____ State: _____ Zip: _____ + _____
Contact Person: _____
Phone: (_____) _____
Contact Person Email: _____
Field Contact Person: _____
Field Contact Person Phone: (_____) _____

API No. 15- _____
Spot Description: _____
____ - ____ - ____ - ____ Sec. _____ Twp. _____ S. R. _____ E W
_____ feet from N / S Line of Section
_____ feet from E / W Line of Section
GPS Location: Lat: _____, Long: _____
(e.g. xx.xxxxx) (e.g. -xxx.xxxxx)
Datum: NAD27 NAD83 WGS84
County: _____ Elevation: _____ GL KB
Lease Name: _____ Well #: _____
Well Type: (check one) Oil Gas OG WSW Other: _____
 SWD Permit #: _____ ENHR Permit #: _____
 Gas Storage Permit #: _____
Spud Date: _____ Date Shut-In: _____

	Conductor	Surface	Production	Intermediate	Liner	Tubing
Size						
Setting Depth						
Amount of Cement						
Top of Cement						
Bottom of Cement						

Casing Fluid Level from Surface: _____ How Determined? _____ Date: _____
Casing Squeeze(s): _____ to _____ w / _____ sacks of cement, _____ to _____ w / _____ sacks of cement. Date: _____
(top) (bottom) (top) (bottom)
Do you have a valid Oil & Gas Lease? Yes No
Depth and Type: Junk in Hole at _____ (depth) Tools in Hole at _____ (depth) Casing Leaks: Yes No Depth of casing leak(s): _____
Type Completion: ALT. I ALT. II Depth of: DV Tool: _____ w / _____ sacks of cement Port Collar: _____ w / _____ sack of cement
(depth) (depth)
Packer Type: _____ Size: _____ Inch Set at: _____ Feet
Total Depth: _____ Plug Back Depth: _____ Plug Back Method: _____

Geological Data:

Formation Name	Formation Top	Formation Base	Completion Information
1. _____	At: _____	to _____ Feet	Perforation Interval _____ to _____ Feet or Open Hole Interval _____ to _____ Feet
2. _____	At: _____	to _____ Feet	Perforation Interval _____ to _____ Feet or Open Hole Interval _____ to _____ Feet

UNDER PENALTY OF PERJURY I HEREBY ATTEST THAT THE INFORMATION CONTAINED HEREIN IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE

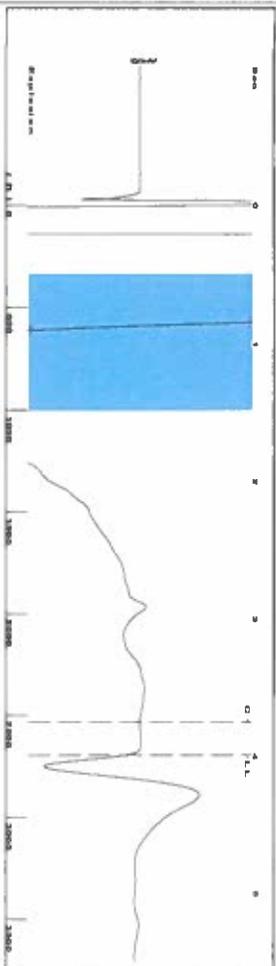
Submitted Electronically

Do NOT Write in This Space - KCC USE ONLY	Date Tested: _____	Results: _____	Date Plugged: _____	Date Repaired: _____	Date Put Back in Service: _____
	Review Completed by: _____ Comments: _____				
TA Approved: <input type="checkbox"/> Yes <input type="checkbox"/> Denied Date: _____					

Mail to the Appropriate KCC Conservation Office:

	KCC District Office #1 - 210 E. Frontview, Suite A, Dodge City, KS 67801	Phone 620.682.7933
	KCC District Office #2 - 3450 N. Rock Road, Building 600, Suite 601, Wichita, KS 67226	Phone 316.337.7400
	KCC District Office #3 - 137 E. 21st St., Chanute, KS 66720	Phone 620.902.6450
	KCC District Office #4 - 2301 E. 13th Street, Hays, KS 67601-2651	Phone 785.261.6250

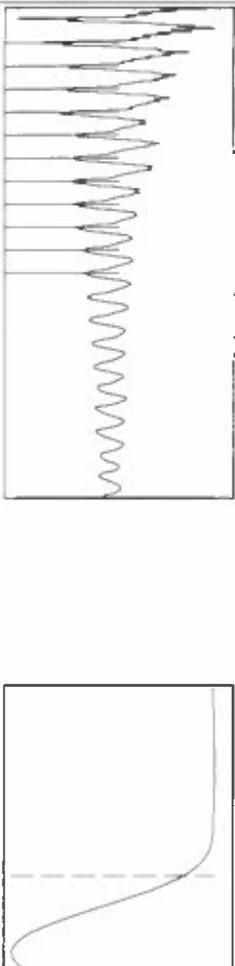
Group: Merit Energy Company-Ulysses Well: Deupser A-2 (acquired on: 03/07/25 15:14:34)



Filter Type High Pass
Manual Acoustic Velo 1348.94 N/s
Automatic Collar Count Yes
Manual JTS/sec 21.2766

Time 3.996 sec
Joints 84.9724 Jts
Depth 2693.63 ft

0.5 to 1.5 (Sec) |



Analysis Method: Automatic

Group: Merit Energy Company-Ulysses Well: Deupser A-2 (acquired on: 03/07/25 15:14:34)

Production	Potential	Casing Pressure	Producing
Oil -*-	BBL/D -*-	0.5 psi (g)	Annular Gas Flow 0 Mscf/D
Water -*-	BBL/D -*-	Casing Pressure Buildup 0.0 psi	% Liquid 100 %
Gas -*-	Mscf/D -*-	4.00 min	
IPR Method PBHP/SBHP	Vogel -*-	Gas/Liquid Interface Pressure 1.5 psi (g)	
Production Efficiency 0.0		Liquid Level Depth 2693.63 ft	
Oil 40 deg API		Pump Intake Depth 2937.00 ft	
Water 1.05 Sp.Gr:H2O		Formation Depth 2905.00 ft	
Gas 0.67 Sp.Gr:AIR			
Acoustic Velocity 1348.16 ft/s			
Formation Submergence			
Total Gaseous Liquid Column HT (TVD) 243 ft			
Equivalent Gas Free Liquid HT (TVD) 243 ft			
3/7/25			



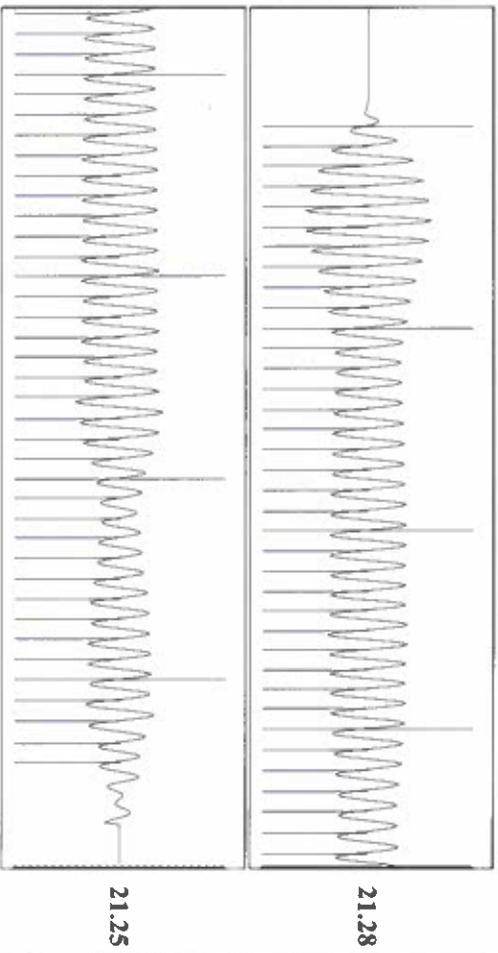
Pump Intake 83.5 psi (g)
Producing BHP 72.8 psi (g)
Static BHP -*- psi (g)

Group: Merit Energy Company-Ulysses Well: Deupser A-2 (acquired on: 03/07/25 15:14:34)



Change in Pressure 0.02 psi
Change in Time 4.00 min
PT118788 Range 0 - ? psi

Group: Merit Energy Company-Ulysses Well: Deupser A-2 (acquired on: 03/07/25 15:14:34)



Acoustic Velocity 1348.16 ft/s
Joints Per Second 21.2644 Jts/sec
Depth to liquid level 2693.63 ft
Automatic Collar Count Yes
Joints counted 74
Joints to liquid level 84.9724
Filter Width 19.2766
Time to 1st Collar 0.276

21.25

21.28

04/17/2025

Idania Medina
Merit Energy Company, LLC
13727 NOEL ROAD, SUITE 1200
DALLAS, TX 75240-7362

Re: Temporary Abandonment
API 15-067-20396-00-00
DEUPSER A 2
NW/4 Sec.13-27S-36W
Grant County, Kansas

Dear Idania Medina:

"Your temporary abandonment (TA) application for the well listed above has been approved. In accordance with K.A.R. 82-3-111 the TA status of this well will expire 04/17/2026.

- * If you return this well to service or plug it, please notify the District Office.
- * If you sell this well you are required to file a Transfer of Operator form, T-1.
- * If the well will remain temporarily abandoned, you must submit a new TA application, CP-111, before 04/17/2026.

You may contact me at the number above if you have questions.

Very truly yours,

Michael Maier"