

**KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
CASING MECHANICAL INTEGRITY TEST**

Form U-7
August 2019

Disposal: ☒ Enhanced Recovery: ☐ KCC District No.: 4
Operator License No.: 35220 Name: James P. Williams Enterprises, Inc.
Address 1: 802 MAIN STREET
Address 2: PO BOX 226
City: PALCO State: KS Zip: 67657 + 0226
Contact Person: Connie Jo Austin Phone: (479) 461-6553

API No.: 15-163-02802-00-02 Permit No.: D06262.0
NE SW SE Sec. 29 Twp. 9 S. R. 16 ☐ East ☒ West
1063 Feet from ☐ North / ☒ South Line of Section
1738 Feet from ☒ East / ☐ West Line of Section
Lease: NEWLIN Well No.: 2
County: Rooks

Well Construction Details: ☐ New well ☐ Existing well with changes to construction ☒ Existing well with no changes to construction

Maximum Authorized Injection Pressure: 375 psi Maximum Injection Rate: 150 bbl/d

	Conductor	Surface	Intermediate	Production	Liner		Tubing
Size:	<u>N/A</u>	<u>8.625</u>	<u>N/A</u>	<u>N/A</u>	<u>5.5</u>		<u>2.375</u>
Set at:		<u>758</u>			<u>743</u>		<u>720</u>
Sacks of Cement:		<u>350</u>			<u>150</u>		<u>SealTight</u>
Cement Top:		<u>0</u>			<u>0</u>		
Cement Bottom:		<u>758</u>			<u>743</u>		

Packer Type: AD1 Set at: 720

☐ DV Tool ☐ Port Collar Depth of: _____ feet with _____ sacks of cement TD (and plug back): 1233 feet depth

Zone of Injection Formation: CEDAR HILLS Top Feet: 743 Bottom Feet: 1233 Perf. or Open Hole: Open

Is there a Chemical Sealant or a Mechanical Casing patch in the annular space? ☐ Yes ☒ No

If Dual Completion - Injection is: ☐ Above Production ☐ Below Production

FIELD DATA

GPS Location: Datum: ☐ NAD27 ☐ NAD83 ☒ WGS84 Lat: 39.23744 Long: -099.12757 Date Acquired: 04/16/2025

MIT Type: Tubing and Packer (or Initial Pressure) Test MIT Reason: 5-YEAR TEST

Time in Minute(s):	<u>0</u>	<u>15</u>	<u>30</u>			
Pressures: Set up 1	<u>330</u>	<u>330</u>	<u>330</u>			
Set up 2						
Set up 3						

Tested: ☐ Casing ☒ or Casing - Tubing Annulus System Pressure during test: _____ Bbls. to load annulus: 1

Test Date: 04/16/2025 Using: James P. Williams Enterprises, Inc. Company's Equipment

The zone tested for this well is between 0 feet and 720 feet.

The test results were verified by operator's representative:

Name: James P. Williams Title: Owner / Operator Phone: (479) 461-6553

KCC Office Use Only

The results were:

☒ Satisfactory
☐ Not Satisfactory

Next MIT: 04/15/2030

State Agent: Patrick Bedore Title: E.C.R.S. Witness: ☒ Yes ☐ No

Remarks: _____