KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U-7
August 2019

CASING MECHANICAL INTEGRITY TEST

Disposal: ☐ Enhanced Recovery: ☑ KCC District No.: 3

Operator License No.: 8866 Name: McFadden, Jack W. dba McFadden Oil Co.

Address 1: PO BOX 394

Address 2:

City: IOLA State: KS Zip: 66749 + 0394

Contact Person: Jackie Windisch Phone: (620) 496-7946

API No.: 15-001-20275-00-00 Permit No.: E14856.153

__ - SW - SW - NE Sec. 34 Twp. 24 S. R. 20 ☑ East ☐ West

2700 Feet from ☐ North / ☑ South Line of Section

2380 Feet from ☑ East / ☐ West Line of Section

Lease: WINSLOW Well No.: 117

County: Allen

Well Construction Details: ☐ New well ☐ Existing well with changes to construction ☑ Existing well with no changes to construcion

Maximum Authorized Injection Pressure: 800 psi Maximum Injection Rate: 150 bbl/d

	Conductor	*Surface*	*Intermediate*	*Production*	*Liner*	*Tubing*
Size:	NA	8	NA	4.5	2.875	NA
Set at:		8		840	801	
Sacks of Cement:						
Cement Top:		0		0	0	
Cement Bottom:		8		840	801	
Type:						

Packer Type: NA Set at:

☐ DV Tool ☐ Port Collar Depth of: ___ feet with ___ sacks of cement TD (and plug back): 840 feet depth

Zone of Injection Formation: BARTLESVILLE Top Feet: 812 Bottom Feet: 824 Perf. or Open Hole: Perf

Is there a Chemical Sealant or a Mechanical Casing patch in the annular space? ☐ Yes ☑ No

If Dual Completion - Injection is: ☐ Above Production ☐ Below Production

FIELD DATA

GPS Location: Datum: ☐ NAD27 ☐ NAD83 ☐ WGS84 Lat: ___ Long: ___ Date Acquired: ___

MIT Type: Fluid Depression Test MIT Reason: 5-YEAR TEST

Time in Minute(s):	20	40	60			
Pressures: Set up 1	250	245	245			
Set up 2						
Set up 3						

Tested: ☑ Casing ☐ or Casing - Tubing Annulus System Pressure during test: ___ Bbls. to load annulus: ___

Test Date: 04/14/2025 Using: Midwest Surveys,Inc Company's Equipment

The zone tested for this well is between 0 feet and 812 feet.

The test results were verified by operator's representative:

Name: Gary Windisch Title: Contractor Phone: (913) 285-0222

KCC Office Use Only

The results were:

☑ Satisfactory

☐ Not Satisfactory

Next MIT: 04/13/2030

State Agent: Brad Bohrer Title: E.C.R.S. Witness: ☐ Yes ☑ No

Remarks:

Fluid level was 258' from surface. 812-258=554 x.43=239

ACO-1 not located, all information came from most recent U7.