KOLAR Document ID: 1839329

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form CP-111
July 2017
Form must be Typed
Form must be signed
All blanks must be complete

TEMPORARY ABANDONMENT WELL APPLICATION

OPERATOR: License# 34610
Name: Peoples Oil, LLC
Address 1: 928 W. 4TH ST
Address 2:
City: OTTAWA State: KS Zip: 66067 + 2670
Contact Person: Andy Peoples
Phone: (785) 241-3532
Contact Person Email:
Field Contact Person:
Field Contact Person Phone: ( )

API No. 15- 15-107-24662-00-00
Spot Description:
_ - NE NE SW Sec. 21 Twp. 20 S. R. 22 ☑ E ☐ W
2228 feet from ☐ N / ☑ S Line of Section
3087 feet from ☑ E / ☐ W Line of Section
GPS Location: Lat: (e.g. xx.xxxxx) , Long: (e.g. -xxx.xxxxx)
Datum: ☐ NAD27 ☐ NAD83 ☐ WGS84
County: Linn Elevation: ☐ GL ☐ KB
Lease Name: COX Well #: 29
Well Type: *(check one)* ☑ Oil ☐ Gas ☐ OG ☐ WSW ☐ Other:
☐ SWD Permit #: ☐ ENHR Permit #:
☐ Gas Storage Permit #:
Spud Date: 12/17/2012 Date Shut-In: 01/01/2023

	Conductor	Surface	Production	Intermediate	Liner	Tubing
Size	na	7	2.875	na	na	na
Setting Depth		20	590			
Amount of Cement		5	98			
Top of Cement		0	0			
Bottom of Cement		20	590			

Casing Fluid Level from Surface: 470 How Determined? measuring line Date: 12/01/2023
Casing Squeeze(s): ____ (top) to ____ (bottom) w / ____ sacks of cement, ____ (top) to ____ (bottom) w / ____ sacks of cement. Date:
Do you have a valid Oil & Gas Lease? ☑ Yes ☐ No
Depth and Type: ☐ Junk in Hole at ____ (depth) ☐ Tools in Hole at ____ (depth) Casing Leaks: ☐ Yes ☐ No Depth of casing leak(s):
Type Completion: ☐ ALT. I ☑ ALT. II Depth of: ☐ DV Tool: ____ (depth) w / ____ sacks of cement ☐ Port Collar: ____ (depth) w / ____ sack of cement
Packer Type: Size: Inch Set at: Feet
Total Depth: 589 Plug Back Depth: Plug Back Method:

Geological Date:

Formation Name	Formation Top	Formation Base	Completion Information
1.	At:	to Feet	Perforation Interval 524 to 553 Feet or Open Hole Interval to Feet
2.	At:	to Feet	Perforation Interval to Feet or Open Hole Interval to Feet

UNDER PENALTY OF PERJURY I HEREBY ATTEST THAT THE INFORMATION CONTAINED HEREIN IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE

Submitted Electronically

***Do NOT Write in This Space* - KCC USE ONLY**
Date Tested: Results: Date Plugged: Date Repaired: Date Put Back in Service:
Review Completed by: Keith Carswell ECRS Comments:
TA Approved: ☐ Yes ☑ Denied Date: 04/18/2025

Mail to the Appropriate KCC Conservation Office:



KCC District Office #1 - 210 E. Frontview, Suite A, Dodge City, KS 67801	Phone 620.682.7933
KCC District Office #2 - 3450 N. Rock Road, Building 600, Suite 601, Wichita, KS 67226	Phone 316.337.7400
KCC District Office #3 - 137 E. 21st St., Chanute, KS 66720	Phone 620.902.6450
KCC District Office #4 - 2301 E. 13th Street, Hays, KS 67601-2651	Phone 785.261.6250

Conservation Division
District Office No. 3
137 E. 21st Street
Chanute, KS 66720

Kansas
Corporation Commission

Phone: 620-902-6450
http://kcc.ks.gov/

Andrew J. French, Chairperson
Dwight D. Keen, Commissioner
Annie Kuether, Commissioner

Laura Kelly, Governor

04/18/2025

Andy Peoples
Peoples Oil, LLC
928 W. 4TH ST
OTTAWA, KS 66067-2670

Re: Temporary Abandonment
API 15-107-24662-00-00
COX 29
SW/4 Sec.21-20S-22E
Linn County, Kansas

Dear Andy Peoples:

Your application for Temporary Abandonment (TA) for the above-listed well is denied for the following reasons(s):

Need current Fluid level

Pursuant to K.A.R. 82-3-111, the well must be plugged, or returned to service, or obtain temporary abandonment status by 05/18/2025.

This deadline does NOT override any compliance deadline given to you in any Commission Order.

You may contact me if you have any questions.

Sincerely,
Keith Carswell ECRS
KCC DISTRICT 3