

**KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION**

TEMPORARY ABANDONMENT WELL APPLICATION

OPERATOR: License# _____

Name: _____

Address 1: _____

Address 2: _____

City: _____ State: _____ Zip: _____ + _____

Contact Person: _____

Phone: (_____) _____

Contact Person Email: _____

Field Contact Person: _____

Field Contact Person Phone: (_____) _____

API No. 15- _____

Spot Description: _____

____ - ____ - ____ Sec. ____ Twp. ____ S. R. ____ E W____ feet from N / S Line of Section____ feet from E / W Line of Section

GPS Location: Lat: _____ (e.g. xx.xxxx) Long: _____ (e.g. -xxx.xxxx)

Datum: NAD27 NAD83 WGS84County: _____ Elevation: _____ GL KB

Lease Name: _____ Well #: _____

Well Type: (check one) Oil Gas OG WSW Other: _____ SWD Permit #: _____ ENHR Permit #: _____ Gas Storage Permit #: _____

Spud Date: _____ Date Shut-In: _____

	Conductor	Surface	Production	Intermediate	Liner	Tubing
Size						
Setting Depth						
Amount of Cement						
Top of Cement						
Bottom of Cement						

Casing Fluid Level from Surface: _____ How Determined? _____ Date: _____

Casing Squeeze(s): (top) to (bottom) w / _____ sacks of cement, (top) to (bottom) w / _____ sacks of cement. Date: _____Do you have a valid Oil & Gas Lease? Yes NoDepth and Type: Junk in Hole at _____ Tools in Hole at _____ Casing Leaks: Yes No Depth of casing leak(s): _____Type Completion: ALT. I ALT. II Depth of: DV Tool: _____ w / _____ sacks of cement Port Collar: _____ w / _____ sack of cement

Packer Type: _____ Size: _____ Inch Set at: _____ Feet

Total Depth: _____ Plug Back Depth: _____ Plug Back Method: _____

Geological Date:

Formation Name	Formation Top	Formation Base	Completion Information
1. _____	At: _____ to _____ Feet	Perforation Interval _____ to _____ Feet	or Open Hole Interval _____ to _____ Feet
2. _____	At: _____ to _____ Feet	Perforation Interval _____ to _____ Feet	or Open Hole Interval _____ to _____ Feet

UNDER PENALTY OF PERJURY I HEREBY ATTEST THAT THE INFORMATION CONTAINED HEREIN IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE

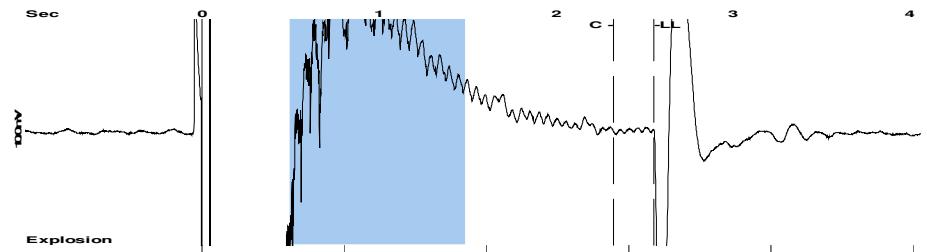
Submitted Electronically

Do NOT Write in This Space - KCC USE ONLY	Date Tested: _____	Results: _____	Date Plugged: _____	Date Repaired: _____	Date Put Back in Service: _____
Review Completed by: _____	Comments: _____				
TA Approved: <input type="checkbox"/> Yes <input type="checkbox"/> Denied	Date: _____				

Mail to the Appropriate KCC Conservation Office:

	KCC District Office #1 - 210 E. Frontview, Suite A, Dodge City, KS 67801	Phone 620.682.7933
	KCC District Office #2 - 3450 N. Rock Road, Building 600, Suite 601, Wichita, KS 67226	Phone 316.337.7400
	KCC District Office #3 - 137 E. 21st St., Chanute, KS 66720	Phone 620.902.6450
	KCC District Office #4 - 2301 E. 13th Street, Hays, KS 67601-2651	Phone 785.261.6250

Group: Novy Oil & Gas Well: Beachner #1 (acquired on: 03/21/25 13:15:56)

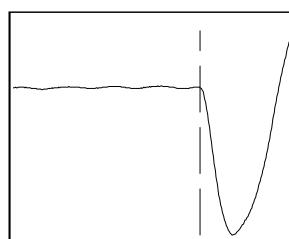
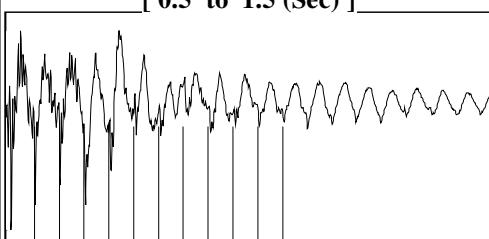


Filter Type High Pass
Manual Acoustic Velod 1243.14 ft/s

Automatic Collar Count
Manual JTS/sec 19.6078

Time 2.557 sec
Joints 50.1373 Jts
Depth 1589.35 ft

[0.5 to 1.5 (Sec)]



Analysis Method: Automatic

Group: Novy Oil & Gas Well: Beachner #1 (acquired on: 03/21/25 13:15:56)

Production Current Potential - * - BBL/D
Oil - * - BBL/D -0.8 psi (g)
Water - * - BBL/D Casing Pressure Buildup
Gas - * - Mscf/D -0.0 psi
0.25 min

Casing Pressure
Gas/Liquid Interface Pressure
-0.3 psi (g)

Producing
Annular Gas Flow 0 Mscf/D
% Liquid 100 %

IPR Method Vogel
PBHP/SBHP - * -
Production Efficiency 0.0

Gas/Liquid Interface Pressure
-0.3 psi (g)

Liquid Level Depth
1589.35 ft

Oil 40 deg.API
Water 1.05 Sp.Gr.H2O
Gas 0.74 Sp.Gr.AIR

Liquid Stream Below Tubing
Oil 0 %
Water 100 %

Acoustic Velocity 1243.14 ft/s
Formation Depth 3779.00 ft

Pump Intake Depth
3600.00 ft

Liquid Below Tubing
100 %

Formation Submergence
Total Gaseous Liquid Column HT (TVD) 2011 ft
Equivalent Gas Free Liquid HT (TVD) 2011 ft

Pump Intake
672.6 psi (g)
Producing BHP
754.0 psi (g)
Static BHP
135.8 psi (g)

Acoustic Test

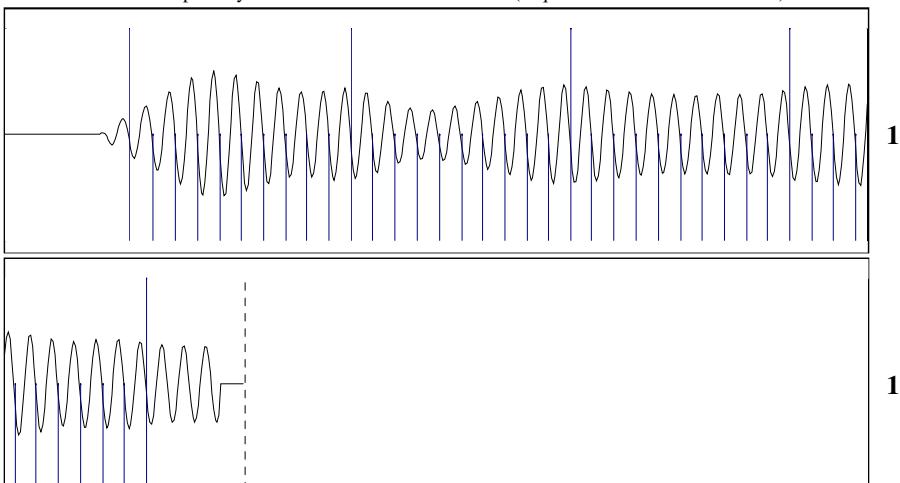
Acoustic Velocity
1243.14 ft/s
Joints Per Second
19.6078 jts/sec
Depth to liquid level
1589.35 ft
Automatic Collar Count
Yes

Group: Novy Oil & Gas Well: Beachner #1 (acquired on: 03/21/25 13:15:56)

NO PRESSURE DATA AVAILABLE

Change in Pressure -0.03 psi
PT15262
Range 0 - ? psi
Change in Time 0.25 min

Group: Novy Oil & Gas Well: Beachner #1 (acquired on: 03/21/25 13:15:56)



Acoustic Velocity	1243.14 ft/s	Joints counted	40
Joints Per Second	19.6078 jts/sec	Joints to liquid level	50.1373
Depth to liquid level	1589.35 ft	Filter Width	17.6078
Automatic Collar Count	Yes	Time to 1st Collar	21.6078
			0.288
			2.328

Conservation Division
District Office No. 2
3450 N. Rock Road
Building 600, Suite 601
Wichita, KS 67226



Phone: 316-337-7400
<http://kcc.ks.gov/>

Andrew J. French, Chairperson
Dwight D. Keen, Commissioner
Annie Kuether, Commissioner

Laura Kelly, Governor

04/23/2025

Michael Novy
Novy Oil & Gas, Inc.
PO BOX 559
GODDARD, KS 67052-0559

Re: Temporary Abandonment
API 15-155-21454-00-00
BEACHNER 1
NW/4 Sec.16-23S-07W
Reno County, Kansas

Dear Michael Novy:

Your application for Temporary Abandonment (TA) for the above-listed well is denied for the following reason(s):

Shut-in Over 10 years

Pursuant to K.A.R. 82-3-111, the well must be plugged, or returned to service, or obtain temporary abandonment status by 05/23/2025.

This deadline does NOT override any compliance deadline given to you in any Commission Order.

You may contact me if you have any questions.

Sincerely,
Virgil Clothier
KCC DISTRICT 2