

**Notice:** Fill out COMPLETELY  
and return to Conservation Division at  
the address below within  
60 days from plugging date.

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

**WELL PLUGGING RECORD**  
K.A.R. 82-3-117

Form CP-4

March 2009

**Type or Print on this Form**  
**Form must be Signed**  
**All blanks must be Filled**

OPERATOR: License #: \_\_\_\_\_

Name: \_\_\_\_\_

Address 1: \_\_\_\_\_

Address 2: \_\_\_\_\_

City: \_\_\_\_\_ State: \_\_\_\_\_ Zip: \_\_\_\_\_ + \_\_\_\_\_

Contact Person: \_\_\_\_\_

Phone: ( \_\_\_\_\_ ) \_\_\_\_\_

Type of Well: (Check one) ☐ Oil Well ☐ Gas Well ☐ OG ☐ D&A ☐ Cathodic☐ Water Supply Well ☐ Other: \_\_\_\_\_ ☐ SWD Permit #: \_\_\_\_\_☐ ENHR Permit #: \_\_\_\_\_ ☐ Gas Storage Permit #: \_\_\_\_\_Is ACO-1 filed? ☐ Yes ☐ No If not, is well log attached? ☐ Yes ☐ No

Producing Formation(s): List All (If needed attach another sheet)

\_\_\_\_\_ Depth to Top: \_\_\_\_\_ Bottom: \_\_\_\_\_ T.D. \_\_\_\_\_

\_\_\_\_\_ Depth to Top: \_\_\_\_\_ Bottom: \_\_\_\_\_ T.D. \_\_\_\_\_

\_\_\_\_\_ Depth to Top: \_\_\_\_\_ Bottom: \_\_\_\_\_ T.D. \_\_\_\_\_

API No. 15 - \_\_\_\_\_

Spot Description: \_\_\_\_\_

\_\_\_\_ - \_\_\_\_ - \_\_\_\_ Sec. \_\_\_\_ Twp. \_\_\_\_ S. R. \_\_\_\_ ☐ East ☐ West\_\_\_\_\_ Feet from ☐ North / ☐ South Line of Section\_\_\_\_\_ Feet from ☐ East / ☐ West Line of Section

Footages Calculated from Nearest Outside Section Corner:

☐ NE ☐ NW ☐ SE ☐ SW

County: \_\_\_\_\_

Lease Name: \_\_\_\_\_ Well #: \_\_\_\_\_

Date Well Completed: \_\_\_\_\_

The plugging proposal was approved on: \_\_\_\_\_ (Date)

by: \_\_\_\_\_ (KCC District Agent's Name)

Plugging Commenced: \_\_\_\_\_

Plugging Completed: \_\_\_\_\_

Show depth and thickness of all water, oil and gas formations.

Oil, Gas or Water Records		Casing Record (Surface, Conductor & Production)			
Formation	Content	Casing	Size	Setting Depth	Pulled Out

Describe in detail the manner in which the well is plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same depth placed from (bottom), to (top) for each plug set.

Plugging Contractor License #: \_\_\_\_\_ Name: \_\_\_\_\_

Address 1: \_\_\_\_\_ Address 2: \_\_\_\_\_

City: \_\_\_\_\_ State: \_\_\_\_\_ Zip: \_\_\_\_\_ + \_\_\_\_\_

Phone: ( \_\_\_\_\_ ) \_\_\_\_\_

Name of Party Responsible for Plugging Fees: \_\_\_\_\_

State of \_\_\_\_\_ County, \_\_\_\_\_, ss.

\_\_\_\_\_  
(Print Name) ☐ Employee of Operator or ☐ Operator on above-described well,

being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.

Submitted Electronically









## Daily Workover Report

<b>THREK AEC, LLC</b>		<b>Report #:</b>	4	<b>Date:</b>	15-Apr-25
<b>Well:</b>	Clark #1	<b>AFE:</b>		<b>Daily \$:</b>	9,655
<b>Location:</b>		<b>KB:</b>	2,076	<b>Cum \$:</b>	27,490
<b>Rig:</b>	JD Well Service	<b>GL:</b>	2,074	<b>AFE \$:</b>	0
<b>Supv:</b>	Tanner Nelson				

Supv:	Tanner Nelson		
Next Planned Operation:	LOAD CASING AND MIT. SET 2ND CIBP 1120' IF FAILS. PERFORATE 1110' RIH TBG TO 1110' PUMP 50 SX CEMENT, POOH PERFORATE 360' CIRCULATE CEMENT	Pipe Tally	Material Transfer

			Detail Operations Report
From	To	Hrs:Min	
7:00 AM			DTL JD WELL SERVICE
9:00 AM			MIRU PERFTECH WIRELINE
			RUFT TIH AS FOLLOWS:
			1 - 5 1/2" X 2 3/8" OVERSHOT FISHING TOOL
			1 - 2 3/8" X 4' PUP
			79 JTS - 2 3/8" 8RD TBG
10:30 AM			LATCHED ON TO FISH. RIH WITH WIRELINE SINKER BAR TO 4150'
11:30 AM			RIH WIRELINE WITH FREE POINT TOO. LOWEST FREE PIPE 3900'
			RIH WIRELINE TBG CUTTER. CUT TBG OFF 3900'
			RUFT TOOH AS FOLLOWS:
			79 JTS - 2 3/8" 8RD TBG
			1 - 5 1/2" X 2 3/8" OVERSHOT FISHING TOOL
			48 JTS - 2 3/8" 8RD TBG
2:30 PM			JUNK IN HOLE 3910' TBG BODY LOOKING UP
			RIH WIRELNE GAUGE RING TO 3900'
			RIH WIRELINE CIBP SET 3896'
4:00 PM			RIH WIRELINE BAILER SPOTTED 2 SX CEMENT ON TOP OF CIBP
			RDMO PERFTECH WIRELINE
			SDFN JD WELL SERVICE
Total		0:00	

<b>Total</b>		<b>0:00</b>			
<b>Cost Estimate</b>		<b>Daily \$</b>	<b>Cum \$</b>	<b>AFE \$</b>	<b>Comments</b>
9561 Pulling Unit / Rig		2,995	11,005	0	JD WELL SERVICE
9579 Supervision		425	1,700	0	TANNER NELSON
9565 Rentals		500	500	0	KANSAS FISHING TOOL
9570 Roads & Location			750	0	
9554 Pump Truck			1,350	0	
9542 Hot Oil Treatments			1,750	0	
9578 Wireline Services		5,735	10,435	0	PERFTECH WIRELINE
9508 Cementing & Services			0	0	
0			0	0	
0			0	0	
0			0	0	
0			0	0	
0			0	0	
0			0	0	
0			0	0	
0			0	0	
0			0	0	
<b>Total</b>		9,655	27,490	0	



### Summary of Changes

Lease Name and Number: CLARK 1

API/Permit #: 15-145-00204-00-00

New Doc ID: 1840156

Parent Doc ID: 1839447

Correction Number: 1

Field Name	Previous Value	New Value
Approved Date	04/22/2025	04/23/2025
Plugging Description	4/9/25 - MIRU - Rich's Roustabout. Dug cellar and workover pit.	SEE ATTACHED DOCUMENT.

## Summary of Attachments

Lease Name and Number: CLARK 1

API: 15-145-00204-00-00

Doc ID: 1840156

Correction Number: 1

Attachment Name

Clark - Workover Report