### CORRECTION #1

KOLAR Document ID: 1840156

**Notice:** Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

the same are true and correct, so help me God.

#### KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

#### WELL PLUGGING RECORD K.A.R. 82-3-117

Form CP-4
March 2009
Type or Print on this Form
Form must be Signed
All blanks must be Filled

OPERATOR: License #:			API No.	15				
Name:								
Address 1:					wp S. R East West			
Address 2:				Feet from	North / South Line of Section			
City:	State:	Zip:++		Feet from	East / West Line of Section			
Contact Person:		·	Footage	s Calculated from Neare	est Outside Section Corner:			
Phone: ( )				NE NW	SE SW			
ENHR Permit #:  Is ACO-1 filed? Yes Producing Formation(s): List A  Depth to  Depth to	Other: Gas Sto  No If not, is well  All (If needed attach another  Top: Botto  Top: Botto	OG D&A Cathodi SWD Permit #: prage Permit #: I log attached? Yes T.D. T.D. T.D. T.D.	County: Lease N Date We The plug by: Plugging	lame:	oved on: (Date)  (KCC <b>District</b> Agent's Name)			
Show depth and thickness of a	all water, oil and gas forma	ations.	<u> </u>					
Oil, Gas or Water Records			Casing Record (Su	g Record (Surface, Conductor & Production)				
Formation	Content	Casing	Size	Setting Depth	Pulled Out			
Describe in detail the manner cement or other plugs were us	. 00		•		ds used in introducing it into the hole. If			
Plugging Contractor License #	t:		Name:					
Address 1:			Address 2:					
City:			State:		Zip:+			
Phone: ( )								
Name of Party Responsible fo	r Plugging Fees:							
State of	County, _		· —					
	(Print Name)		[] E	mployee of Operator or	Operator on above-described well,			

**Submitted Electronically** 

being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and



ell:	Clark #1				ort#:	1		Date:	10-Apr-25 4,150
cation:	<u> </u>				VE:	2,076		Cum \$:	4,150
g:	JD Well Se	rvice			KB: GL:	2,074		AFE \$:	0
	Tanner Nels				<del></del>	2,01			Matarial
ext Plar	nned					<u>Swab</u> Report	<u>Wellbore</u> <u>Diagram</u>	<u>Pipe Tally</u>	<u>Material</u> <u>Transfer</u>
peratio	4								
<u>.                                    </u>	То	Hrs:Min			Detail O	peration	Report	NO WORK	OVER PIT
From		1110111111	4/9/25: MIRU	RICHS ROL	JSTABOL	JT. DUG	CELLAR A	ND WORK	
8:00 AM	5:00 PM	0.00	MIRU JD WE	LL SERVIC	E: PLUG	VVELL			
5.00 Aivi	0.001.74		RUFR POOH	_	<u>ws:</u>				
			1 - 1 1/4" X 16	6' PR	<del></del>				
			4 - 7/8" X 2',4	1,61,61 PUNT					
			31 - 7/8" X 25 137 - 3/4" X 2	SE' SR					
		<u> </u>	1 - 3/4" X 2' F	PONY					
	<u> </u>	<del> </del>	1 - 3/4 X Z T	" X 12' RW	ГС				
	<del> </del>	<del> </del>	<del></del>						
12:30 PM	<del> </del>	<del> </del>		JCK. ESTIN	MATED 1	500' FRE	E PIPE.	G DOMN 1	TBG AND
	<del> </del>		REPORTED	TO KCC. K	CCC REC	OMMEN	JO PUINIPIN	G DOVVIA	
	<del> </del>	<del>                                     </del>	REPORTING	BACK TO	I HEM.				
2:45 PM			MIRU BOBS	HAULING	SERVICE	<u> </u>			
2.40 1 10.	1	HOOKED TO TBG  LOADED 4 BBL IN. PRESSURED TO 500 PSI. HELD FOR 30 SECONDS							
			<del></del>	FA 400 DCL	コトレン カルバル	1115			
					<i>4 19</i> %	_ ' /	ANNULUS	DEAD.	
						** ************************************			OFF AS
	<del></del>		DEEP AS W	VE CAN. SE	T CEME	NT RETA	INER 1120	PUMP 80	SX IN
	_}		RETAINER.	<u> </u>					
5.00 014	_		SDEN JD W	IELL SERV	ICE				
5:00 PM			RDMO BOE	S HAULING	S SERVI	<u> </u>			
		0.00							
	Total	9:00		C	AFE \$	1		omments	
	Cost Est	<u>imate</u>	Daily \$	Cum \$ 2,475	7, - 4	<u> </u>	JD WI	LL SERVI	CE
9561 Pull	ing Unit / Rig		2,475 425	425			TANN	IER NELSO	<u> </u>
	ervision			0	· · · · · · · · · · · · · · · · · · ·			ROUSTAB	OUT
9579 Sup			l lb				RICHS	ROUSTAB	<u> </u>
9565 Ren	tals		750	750			7(0)10	ILLING SE	DVICE
9570 Ros	tals Ids & Locatio	n	750	750 500			BOBS HA	ULING SE	RVICE
9565 Ren 9570 Ros 9554 Pur	tals ids & Locatio np Truck						BOBS HA	ULING SE	RVICE
9565 Ren 9570 Ros 9554 Pur 9542 Hot	tals Ids & Location Inp Truck Oil Treatmen	nts	750				BOBS HA	ULING SE	RVICE
9565 Ren 9570 Ros 9554 Pur 9542 Hot 9578 Wir	tals  Ids & Location  Inp Truck  Oil Treatment  Teline Service	nts	750				BOBS HA	ULING SE	RVICE
9565 Ren 9570 Ros 9554 Pur 9542 Hot 9578 Wir	tals Ids & Location Inp Truck Oil Treatmen	nts	750				BOBS HA	AULING SE	RVICE
9565 Ren 9570 Ros 9554 Pur 9542 Hot 9578 Wir	tals  Ids & Location  Inp Truck  Oil Treatment  Teline Service	nts	750				BOBS HA	AULING SE	RVICE
9565 Ren 9570 Ros 9554 Pur 9542 Hot 9578 Wir	tals  Ids & Location  Inp Truck  Oil Treatment  Teline Service	nts	750				BOBS HA	AULING SE	RVICE
9565 Ren 9570 Ros 9554 Pur 9542 Hot 9578 Wir	tals  Ids & Location  Inp Truck  Oil Treatment  Teline Service	nts	750				BOBS HA	AULING SE	RVICE
9565 Ren 9570 Ros 9554 Pur 9542 Hot 9578 Wir	tals  Ids & Location  Inp Truck  Oil Treatment  Teline Service	nts	750				BOBS HA	AULING SE	RVICE
9565 Ren 9570 Ros 9554 Pur 9542 Hot 9578 Wir	tals  Ids & Location  Inp Truck  Oil Treatment  Teline Service	nts	750				BOBS HA	AULING SE	RVICE
9565 Ren 9570 Ros 9554 Pur 9542 Hot 9578 Wir	tals  Ids & Location  Inp Truck  Oil Treatment  Teline Service	nts	750				BOBS HA	AULING SE	RVICE



SEK CLLC				Ren	ort#:	2	Date:	26-Feb-15
	Clark #1				AFE:		Daily \$:	6,220
cation:	15.144 11.0		<del>_</del>		<b>KB</b> : 2,0	76	Cum \$:	10,370
<del></del>	JD Well Se				<b>GL:</b> 2,0	74	AFE \$:	
iba:	Tanner Nel					ACK OFF TRG AS		Material
ext Pla	nned	RIH WIREL	INE DOWN B	ACKSIDE C	OAN	ACK OFF TBG AS	Pipe Tally	Transfer
peratio			D	EEP AS WE	: CAN.			<u></u> _
		Hrs:Min			Detail Op	erations Report		<u> </u>
From	To		DTL JD WEL	L SERVICE			ULINO CERV	VICE -
7:00 AM_	5:00 PM		MIRU PERFT	ECH WIRE	LINE SER	VICE & BOBS HA	OLING SER	VIOL
9:00 AM								
	<u> </u>		RIH WIRELI	VE STACKE	D OUT 30	JUTIPLE AREAS V	VORKED TH	IROUGH
						I		
				- 1 4 1 4 / 4 11 67 67 77	ርጥ ኃርጥ ነለብ	THREE TO THE TOTAL	ROUGH TIC	HT AREAS
		<del> </del>	CI EVNED T	OOL RAN	KNIFE AG	AIN TO 500' WO	RKED THRO	OUGH AREA
	<del> </del>	<del> </del>	RU DAMM P	IPE TESTIN	VG HOT O	LER		
12:30 PM	<del></del>	<del></del>		TA ^/	AE DEC		LIDED TO 4	00 BSI
4:20 DM		<del>                                     </del>		STAIN ACC	OADED 1	2 BBL IN. PRESS	NKED 10 1	IT 310'
1:30 PM	<del></del>	<del> </del>	STOPPED F	PUMP PULL	ED SLIPS	RIH WIRELINE S	INCREDICE	<u>, , , , , , , , , , , , , , , , , , , </u>
			REPORTED	& DECIDE	D TO SHU	DOWN REPORT	DAMM PIPE	TESTING
2:30 PM			RDMO PER	FTECH WIL	KELINE, BU	OBS HAULING &	<u> </u>	
			SHUT IN W	ELL CEDV	ICE		<u>-</u>	
4:00 PM			SDFN JD W	ELL SERVI				
	)							
			<del></del>		<u> </u>			
	Total	10:00					Comments	
			Daily \$	Cum \$	AFE \$	1	Comments	CE
	Cost Est	imate	2,995	5,470	AFE \$	JD V	VELL SERVI	CE QN
9561 Pull	Cost Est	imate		<del></del>	AFE \$ 0 0	JD V		CE ON
9561 Pull 9579 Sup 9565 Ren	Cost Est ing Unit / Rig ervision tals	imate	2,995	5,470 850 0	AFE \$ 0 0 0 0	JD V TAN	VELL SERVI	NC
9561 Pull 9579 Sup 9565 Ren 9570 Roa	Cost Est ing Unit / Rig ervision tals ds & Locatio	imate	2,995 425	5,470 850 0 750	AFE \$  0 0 0 0 0	JD V TAN	VELL SERVI	RVICE
9561 Pull 9579 Sup 9565 Ren 9570 Roa 9584 Vac	Cost Est ing Unit / Rig ervision tals ds & Locatio	imate	2,995 425 850	5,470 850 0 750 1,350	AFE \$ 0 0 0 0 0 0 0	JD V TAN	VELL SERVI	RVICE
9561 Pull 9579 Sup 9565 Ren 9570 Roa 9584 Vac	Cost Est ing Unit / Rig ervision tals ds & Locatio uum Truck Oil Treatmer	imate n	2,995 425 850 750	5,470 850 0 750	AFE \$  0 0 0 0 0 0 0 0	JD V TAN	VELL SERVI	RVICE
9561 Pull 9579 Sup 9565 Ren 9570 Roa 9584 Vac 9584 Vac	Cost Est ing Unit / Rig ervision tals ds & Locatio uum Truck Oil Treatmer	imate  n  nts	2,995 425 850	5,470 850 0 750 1,350 750	AFE \$ 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	JD V TAN	VELL SERVI	RVICE
9561 Pull 9579 Sup 9565 Ren 9570 Roa 9584 Vac 9584 Vac	Cost Est ing Unit / Rig ervision tals ds & Locatio uum Truck Oil Treatmer	imate  n  nts	2,995 425 850 750	5,470 850 0 750 1,350 750	AFE \$ 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	JD V TAN	VELL SERVI	RVICE
9561 Pull 9579 Sup 9565 Ren 9570 Roa 9584 Vac 9584 Vac	Cost Est ing Unit / Rig ervision tals ds & Locatio uum Truck Oil Treatmer	imate  n  nts	2,995 425 850 750	5,470 850 0 750 1,350 750	AFE \$ 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	JD V TAN	VELL SERVI	RVICE
9561 Pull 9579 Sup 9565 Ren 9570 Roa 9584 Vac 9584 Vac	Cost Est ing Unit / Rig ervision tals ds & Locatio uum Truck Oil Treatmer	imate  n  nts	2,995 425 850 750	5,470 850 0 750 1,350 750	AFE \$  0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	JD V TAN	VELL SERVI	RVICE
9561 Pull 9579 Sup 9565 Ren 9570 Roa 9584 Vac 9584 Vac	Cost Est ing Unit / Rig ervision tals ds & Locatio uum Truck Oil Treatmer	imate  n  nts	2,995 425 850 750	5,470 850 0 750 1,350 750 1,200 0	AFE \$ 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	JD V TAN	VELL SERVI	RVICE
9561 Pull 9579 Sup 9565 Ren 9570 Roa 9584 Vac 9584 Vac	Cost Est ing Unit / Rig ervision tals ds & Locatio uum Truck Oil Treatmer	imate  n  nts	2,995 425 850 750	5,470 850 0 750 1,350 750 1,200 0	AFE \$ 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	JD V TAN	VELL SERVI	RVICE
9561 Pull 9579 Sup 9565 Ren 9570 Roa 9584 Vac 9584 Vac	Cost Est ing Unit / Rig ervision tals ds & Locatio uum Truck Oil Treatmer	imate  n  nts	2,995 425 850 750	5,470 850 0 750 1,350 750 1,200 0		JD V TAN	VELL SERVI	RVICE
9561 Pull 9579 Sup 9565 Ren 9570 Roa 9584 Vac 9584 Vac	Cost Est ing Unit / Rig ervision tals ds & Locatio uum Truck Oil Treatmer	imate  n  nts	2,995 425 850 750	5,470 850 0 750 1,350 750 1,200 0	AFE \$  0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	JD V TAN	VELL SERVI	RVICE



EK C.LLC				Ren	ort#:	3	Date:	14-Apr-25
ell:	Clark #1				AFE:		Daily \$:	7,920
cation:			<del></del>	<del>-</del>	<b>KB</b> : 2,07	6	Cum \$:	18,290_
	JD Well Se					2,074	AFE \$:	0
upv:	Tanner Nel	SOII	<u> </u>					Material
ext Pla	nned						Pipe Tally	Transfer
peratio								
		Hrs:Min		<u> </u>	Detail Op	erations Report		
From	<b>To</b> 5:00 PM	<u> </u>	DTL JD WEL	L SERVICE	CDE\M MI	PERFTECH \	NIRELINE	D OCC TO
7:00 AM 9:30 AM	5.00 F W	<del></del>	SUL OFFICE OF	TIADOE DO	MAIN TRG 5	TACKED OUT 3	19 KILL DOM	4000'
9.30 AIVI	<del></del>			5 <u>70</u> 0 T0 V	~~' ~V \\\/	TH SHOOTING	IBGUELAI	4000
11:00 AM			TRIED SHO	TING TBG	OFF 4000'	UNSUCCESSF	OL CHARGE	<u> </u>
			BUT TBG DI	D NOT BAC	ADCE TO 3	900' SUCCESS	FUL BACKED	OFF TBG
			RIH WITH S	ECOND CH	ARGE TO	1900 OOOOLOO		
		<u> </u>	TOOH AS FO	JLLUVVO:	<del></del>			
	<u> </u>				AOKING I	P AT 2429'		<u> </u>
	<del>                                     </del>		REPORTED	TO KCC.	CC RECO	MMENDED TRIN	IG TO RECO	VER MORE
	<del>-  </del>	<del> </del>	TUBING.				<u> </u>	
	<del>}</del>		RDMO PER	FTECH WIF	RELINE			
5:00 PM			SDFN JD W	ELL SERVI	<u>CE</u>			
3.00 1 141	<del> </del>				<u> </u>			
				- DIDE TEC	TIMO			
			MIRU DAM	M PIPE TES	TC 2 3/8" 8	RD TRG		
			STEAM CL	EANED 79 J	13 2 3/0 0	IND TOO		
				<u></u>				<u> </u>
								<u> </u>
<del></del>								
						<u> </u>		
								<u> </u>
	Total	10:00					Commonts	
			Daily \$	Cum \$	AFE\$		Comments	`F
	Cost Esti	mate	<b>Daily \$</b> 2,995	8,465	0	JD V	VELL SERVIC	
9561 Pulli	Cost Esti	mate			<b>AFE \$</b> 0 0	JD V		
9561 Pulli 9579 Sup 9565 Ren	Cost Esting Unit / Rig ervision tals	mate	2,995	8,465 1,275 0	0	JD V	VELL SERVIC	
9561 Pulli 9579 Sup 9565 Ren 9570 Roa	Cost Esting Unit / Rig ervision tals ds & Location	mate	2,995	8,465 1,275 0 750	0 0 0 0	JD V	VELL SERVIC	N
9561 Pulii 9579 Sup 9565 Ren 9570 Roa 9554 Pun	Cost Esting Unit / Rig ervision tals ds & Location np Truck	mate	2,995 425	8,465 1,275 0 750 1,350	0	JD V	M PIPE TEST	N ING
9561 Pulii 9579 Sup 9565 Ren 9570 Roa 9554 Pun 9542 Hot	Cost Esting Unit / Rig ervision tals ds & Location np Truck Oil Treatmen	mate	2,995 425 1,000	8,465 1,275 0 750 1,350 1,750	0 0 0 0	JD V	VELL SERVIC	N ING
9561 Pulli 9579 Sup 9565 Ren 9570 Roa 9554 Pun 9542 Hot 9578 Wire	Cost Esting Unit / Rig ervision tals ds & Location op Truck Oil Treatmen	mate	2,995 425	8,465 1,275 0 750 1,350	0 0 0 0	JD V	M PIPE TEST	N
9561 Pulli 9579 Sup 9565 Ren 9570 Roa 9554 Pun 9542 Hot 9578 Wire	Cost Esting Unit / Rig ervision tals ds & Location np Truck Oil Treatmen	mate	2,995 425 1,000	8,465 1,275 0 750 1,350 1,750	0 0 0 0	JD V	M PIPE TEST	N
9561 Pulli 9579 Sup 9565 Ren 9570 Roa 9554 Pun 9542 Hot 9578 Wire	Cost Esting Unit / Rig ervision tals ds & Location op Truck Oil Treatmen	mate	2,995 425 1,000	8,465 1,275 0 750 1,350 1,750	0 0 0 0	JD V	M PIPE TEST	N ING
9561 Pulli 9579 Sup 9565 Ren 9570 Roa 9554 Pun 9542 Hot 9578 Wire	Cost Esting Unit / Rig ervision tals ds & Location op Truck Oil Treatmen	mate	2,995 425 1,000	8,465 1,275 0 750 1,350 1,750	0 0 0 0	JD V	M PIPE TEST	N
9561 Pulli 9579 Sup 9565 Ren 9570 Roa 9554 Pun 9542 Hot 9578 Wire	Cost Esting Unit / Rig ervision tals ds & Location op Truck Oil Treatmen	mate	2,995 425 1,000	8,465 1,275 0 750 1,350 1,750	0 0 0 0	JD V	M PIPE TEST	N ING
9561 Pulli 9579 Sup 9565 Ren 9570 Roa 9554 Pun 9542 Hot 9578 Wire	Cost Esting Unit / Rig ervision tals ds & Location op Truck Oil Treatmen	mate	2,995 425 1,000	8,465 1,275 0 750 1,350 1,750	0 0 0 0	JD V	M PIPE TEST	N
9561 Pulli 9579 Sup 9565 Ren 9570 Roa 9554 Pun 9542 Hot 9578 Wire	Cost Esting Unit / Rig ervision tals ds & Location op Truck Oil Treatmen	mate	2,995 425 1,000 3,500	8,465 1,275 0 750 1,350 1,750		JD V	M PIPE TEST	N ING
9561 Pulli 9579 Sup 9565 Ren 9570 Roa 9554 Pun 9542 Hot 9578 Wire	Cost Esting Unit / Rig ervision tals ds & Location op Truck Oil Treatmen	mate	2,995 425 1,000	8,465 1,275 0 750 1,350 1,750	0 0 0 0	JD V	M PIPE TEST	N



REK EC.LLC Vell:	Clark #1			Rei	port #:	4	Date:	15-Apr-25	
<del>_</del>	Clark #1		<u> </u>		AFE:		Daily \$:	9,655	
ocation:	JD Well Se	envice			KB:	2,076	<u>Cum \$:</u>	27,490	
ig:	Tanner Ne		<del></del>		GL:	2,074	AFE \$:	0	
upv:		LOAD	CASING AND	MIT. SET 2	ND CIB	P 1120' IF FAILS.		Material	
lext Pla	nned	PERFOR	ATE 1110' RIF	I TBG TO 1	110' PUI	MP 50 SX CEMEN	NT, Pipe Tally	Transfer	
Operatio	n:	PC	OH PERFOR	RATE 360' C	IRCULA	TE CEMENT			
		Hrs:Min	<u> </u>			Operations Repo	ort		
From	То	1113.11111	DTL JD WE	L SERVICE					
7:00 AM 9:00 AM	<u> </u>		MIRU PERF	TECH WIRE	LINE				
9.00 7191		<del>                                     </del>	RUFT TIH A	S FOLLOWS	S:	<u> </u>		<u> </u>	
			1 - 5 1/2" X 2	3/8" OVER	SHOT F	ISHING TOOL		<u> </u>	
<u></u>			1 - 2 3/8" X 4	1' PUP					
			79 JTS - 2 3	/8" 8RD TBC	3	- CONTRACTOR CO	INIZED DAD TO	4150'	
10:30 AM			LATCHED C	N TO FISH	RIHW	TH WIRELINE S	ECT EDEE DIDE	3900'	
11:30 AM			RIH WIREL	INE WITH F	REE PC	INT TOO. LOWE	OOO'		
			RIH WIREL	NE IBG CU	MAC:	CUT TBG OFF 39			
			RUFT TOOL			<u> </u>	· <u>·</u>	<del>.</del> .	
			79 JTS - 2 3	2 2/8" () /EE	SHOT F	ISHING TOOL	<u> </u>		
_ <del>.</del>	<u> </u>	<del> </del>	48 JTS - 2 3			10111110 100-			
			HINK IN HO	OLE 3910' TI	BG BOD	Y LOOKING UP	· · · · · · · · · · · · · · · · · · ·		
2:30 PM	<del> </del>	<del></del>	JUNK IN HOLE 3910' TBG BODY LOOKING UP RIH WIRELNE GAUGE RING TO 3900'						
	<del> </del>	DILL MODELINE CIRP SET 3896'							
4-00 DM		RIH WIRELINE CIDI OLT 3000 RIH WIRELINE BAILER SPOTTED 2 SX CEMENT ON TOP OF CIBP							
4:00 PM	<u> </u>		RDMO PERFTECH WIRELINE						
<u> </u>			SDFN JD V	VELL SERVI	CE				
	<del>}</del>					<u> </u>		<u> </u>	
	<u> </u>					<u>-</u>	<u> </u>	<u> </u>	
				<u> </u>					
				<u> </u>				<u> </u>	
-					<u></u>	<u>.                                    </u>		<u> </u>	
		0:00			<u> </u>				
	otal		D-11 C	Cum \$	AFE \$		Comments		
	Cost Esti		Daily \$	Cum \$ 11,005	7,54		WELL SERVICE	CE	
	ng Unit / Rig		2,995 425	1,700	<del></del> 0	3	ANNER NELSC		
9579 Supe			500	500	0	KAN	SAS FISHING T	OOL	
9565 Renta				750	0				
	s & Location	<u> </u>		1,350	0				
9554 Pum	Dil Treatment			1,750	0				
	line Services		5,735	10,435	0	PEF	RFTECH WIRE	LINE	
	enting & Ser	·	, , , , , , , , , , , , , , , , , , ,	0	0			. <u>.                                   </u>	
0	<u> </u>			0	0				
0				0	0			<u></u>	
	<u> </u>			0	0		<u></u>		
0				0	0		<u> </u>	<u> </u>	
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0 0 0				- <del> </del>					
0 0 0				0	0				
0 0 0 0				0 0	0				
0 0 0 0			9,655	0 0 0 27,490	0 0				



AEC,LLC									
Well:	Clark #1			F	Report #:	5	Date:	16-Apr-25	
Location:				•	AFE:		Daily \$:	14,730	
Rig:	JD Well Se	rvice		•	KB:	2,076	Cum \$:	42,220	
Supv:	Tanner Nel		<del> </del>	•	GL:	2,074	AFE \$:	0	
Next Pla	nned						Pipe Tally	<u>Material</u>	
Operatio	n:						<u>, 100</u>	<u>Transfer</u>	
	T.	I I an a Billion			Dotoil (	Inorotiono Bon	ort	,1	
From	To Occorpts	Hrs:Min		ELL CEDVIC		Operations Rep	S & BOBS HAUL	INIC	
7:30 AM	2:30 PM	7:00				<del></del>	O CASING LEAK	ING	
9:00 AM 10:30 AM			<u> </u>	·		·	IE RIH CIBP SET	1120'	
10.30 AIVI						HOLDING 500		1120	
						1110' 2 SPF	1 01		
						IRCULATION (	IP 8 5/8"		
							5 SX 100# IN CS	G	
							ILLING MUD OU		
11:30 AM		· <del>_</del>					MO PERF-TECH		
11.50 7.101		<del>-</del>				IRCULATION			
				···		NOT CIRCULA			
				ON LOCAT					
					-	SX 325 PSI	••		
						ULL OF CEMEN	NT		
			WASHED				· · · · · · · · · · · · · · · · · · ·		
1:00 PM			RDMO SWIFT SERVICES & BOBS HAULING						
2:00 PM		!	RDMO JD'	S WELL SE	RVICE				
			4/18/2025				·		
			MIRU G&S	ROUSTAB	OUT. BAC	KFILLED WOR	KOVER PIT. CU	T OFF	
						·-··	G TO MIDWESTE	<del></del>	
							IG ON INSPECTION	ON.	
			DIG UP FL	OWLINE A	ND CAP BA	CK TO PVC.			
. 17777									
				•					
То	otal	7:00							
C	ost Estim	ate	Daily \$	Cum \$	AFE \$		Comments		
9561 Pulling	Unit / Rig		2,065	13,070	0	JD	WELL SERVICE		
9579 Superv	/ision			1,700	0	T/	ANNER NELSON		
9565 Rentals	s			500	0				
9570 Roads	& Location		1,750	2,500	0	G&	S ROUSTABOUT	-	
9554 Pump	Truck		1,200	2,550	0				
9542 Hot Oil	Treatments			1,750	0	·····			
9578 Wirelin	ne Services		3,215	13,650	0	·· · · · · · · · · · · · · · · · · · ·	H WIRELINE SE	RVICES	
9508 Cemen	nting & Service	es	6,500	6,500	0	SI	WIFT SERVICES		
0	-·· <u> </u>			0	0				
0				0	0	<u> </u>			
0	<u></u>			0	0				
0				<u> </u>	0				
lo				0	0				
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0		···		0	0				
0				0	0				
0 0 Total			14,730	0 0 0 42,220	0 0				

### **Summary of Changes**

Lease Name and Number: CLARK 1 API/Permit #: 15-145-00204-00-00

New Doc ID: 1840156
Parent Doc ID: 1839447
Correction Number: 1

Field Name Previous Value New Value

Approved Date 04/22/2025 04/23/2025

Plugging Description 4/9/25 - MIRU - Rich's SEE ATTACHED

Roustabout. Dug cellar DOCUMENT.

and workover pit.

### **Summary of Attachments**

Lease Name and Number: CLARK 1

API: 15-145-00204-00-00

Doc ID: 1840156

Correction Number: 1

**Attachment Name** 

Clark - Workover Report