KOLAR Document ID: 1839628

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

July 2017
Form must be Typed
Form must be signed

## TEMPORARY ABANDONMENT WELL APPLICATION

All blanks must be complete

Phone 620.902.6450

Phone 785.261.6250

| OPERATOR: License#  |                        |   |               | API No. 15-  |                          |                      |                         |            |
|---|------------------------|---|---------------|--|--------------------------|----------------------|-------------------------|------------|
| Name:   |                        |   |               | Spot Description:                                      |                          |                      |                         |            |
| Address 1:  |                        |   |               | Sec Twp S. R EW  |                          |                      |                         |            |
| Address 2:  |                        |   |               |  |                          | feet from N          | I / S Line of Section   |            |
| City:   |                        |   |               | feet from E /W Line of Section                         |                          |                      |                         |            |
| Contact Person:   |                        |   |               | GPS Location: Lat:                                     |                          |                      |                         |            |
| Phone:( )   |                        |   |               |  |                          |                      | GL KB                   |            |
| Contact Person Email:  Field Contact Person:  Field Contact Person Phone: ( ) |                        |   |               |  | e:                       |                      |                         |            |
|   |                        |   |               | Well Type: (check one)  Oil  Gas  OG  WSW  Other:      |                          |                      |                         |            |
|   |                        |   |               |  |                          |                      |                         |            |
|   |                        |   |               |  |                          |                      |                         | Spud Date: |
|   | Conductor              | Surface                                     | Pr            | oduction   | Intermediate             | Liner                | Tubing                  |            |
| Size  |                        |   |               |  |                          |                      |                         |            |
| Setting Depth   |                        |   |               |  |                          |                      |                         |            |
| Amount of Cement  |                        |   |               |  |                          |                      |                         |            |
| Top of Cement   |                        |   |               |  |                          |                      |                         |            |
| Bottom of Cement  |                        |   |               |  |                          |                      |                         |            |
| Casing Fluid Level from Su  | rface:                 | Ном   | Determined?   | >  |                          | Г                    | Date:                   |            |
| Casing Fluid Level from Surface:       How Determined?       Date:            |                        |   |               |  |                          |                      |                         |            |
| (top)   | (bottom)               |   |               | (top)  | (bottom)                 |                      |                         |            |
| Do you have a valid Oil & G   | Sas Lease? Yes         | No  |               |  |                          |                      |                         |            |
| Depth and Type:   | in Hole at             | Tools in Hole at                            | (danth) Ca    | asing Leaks:   | Yes No Depth o           | f casing leak(s):    |                         |            |
|   |                        |   |               |  |                          |                      | sack of cement          |            |
| Packer Type:  |                        |   |               |  |                          | (=-,,=-,,            |                         |            |
| Total Depth:  | Plug Ba                | ck Depth:                                   |               | Plug Back Meth   | od:                      |                      |                         |            |
| Geological Date:  |                        |   |               |  |                          |                      |                         |            |
| Formation Name Formation Top Formation Base Completion Information            |                        |   |               |  |                          |                      |                         |            |
| 1   | At: to Feet Perfo      |   |               | oration Interval to Feet or Open Hole Interval to Feet |                          |                      |                         |            |
| 2   | At:                    | to F  | eet Perfo     | oration Interval                                       | to Feet                  | or Open Hole Interva | al toFeet               |            |
|   |                        |   |               |  |                          |                      |                         |            |
| INDED BENALTY OF BEI  | D IIIDV I LIEBEBV ATTE | ECT TUAT THE INICAL                         | OMATION CO    | NITAINIEN HEE  | EIN IC TOLIE AND COD     | BECT TO THE BEST     | OE MV IZNOWI EDGE       |            |
|   |                        | Subm  | nitted Ele    | ectronicall  | y                        |                      |                         |            |
|   |                        |   |               |  |                          |                      |                         |            |
| Do NOT Wester in This   | Data Tastadi           |   | Darrillar     |  | Data Diversado           | Data Danainadi Dat   | to Dut Doublin Comiton  |            |
| Do NOT Write in This Date Tested: Results:  Space - KCC USE ONLY              |                        |   |               |  | Date Plugged:            | Date Repaired: Dat   | te Put Back in Service: |            |
| opade 1100 doe one.   |                        | _   |               |  |                          |                      |                         |            |
| Review Completed by:  |                        |   | Comr          | ments:   |                          |                      |                         |            |
| TA Approved: Yes  | Denied Date:           | -   |               |  |                          |                      |                         |            |
|   |                        | Mail to the                                 | Appropriate   | KCC Conserv  | ation Office:            |                      |                         |            |
| Depute Sanks Street State State State State Septide Sections                  | KCC Dist               | rict Office #1 - 210 E.                     | Frontview, Su | ite A, Dodge City, KS 67801                            |                          |                      | Phone 620.682.7933      |            |
| 4   | KCC Distr              | KCC District Office #2 - 3450 N. Rock Road, |               |  | Suite 601, Wichita, KS 6 | 7226                 | Phone 316.337.7400      |            |

KCC District Office #3 - 137 E. 21st St., Chanute, KS 66720

KCC District Office #4 - 2301 E. 13th Street, Hays, KS 67601-2651

Conservation Division District Office No. 1 210 E. Frontview, Suite A Dodge City, KS 67801



Phone: 620-682-7933 http://kcc.ks.gov/

Laura Kelly, Governor

Andrew J. French, Chairperson Dwight D. Keen, Commissioner Annie Kuether, Commissioner

04/24/2025

AMANDA LAIR BCE-Mach LLC 14201 WIRELESS WAY, SUITE 300 OKLAHOMA CITY, OK 73134-2521

Re: Temporary Abandonment API 15-175-21413-00-02 SANTA FE E 1 NW/4 Sec.06-32S-33W Seward County, Kansas

## Dear AMANDA LAIR:

- "Your temporary abandonment (TA) application for the well listed above has been approved. In accordance with K.A.R. 82-3-111 the TA status of this well will expire 04/24/2026.
- \* If you return this well to service or plug it, please notify the District Office.
- \* If you sell this well you are required to file a Transfer of Operator form, T-1.
- \* If the well will remain temporarily abandoned, you must submit a new TA application, CP-111, before 04/24/2026.

You may contact me at the number above if you have questions.

Very truly yours,

Michael Maier"