KOLAR Document ID: 1840024

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form CP-111
July 2017
Form must be Typed
Form must be signed
All blanks must be complete

TEMPORARY ABANDONMENT WELL APPLICATION

OPERATOR: License# 31714
Name: Novy Oil & Gas, Inc.
Address 1: PO BOX 559
Address 2:
City: GODDARD State: KS Zip: 67052 + 0559
Contact Person: Micheal Novy
Phone: (316) 794-7200
Contact Person Email:
Field Contact Person:
Field Contact Person Phone: ( )

API No. 15- 15-047-20310-00-00
Spot Description:
_ - _ - NE - NE Sec. 27 Twp. 26 S. R. 17 ☐ E ☑ W
4477 feet from ☐ N / ☑ S Line of Section
680 feet from ☑ E / ☐ W Line of Section
GPS Location: Lat: (e.g. xx.xxxxx) , Long: (e.g. -xxx.xxxxx)
Datum: ☐ NAD27 ☐ NAD83 ☐ WGS84
County: Edwards Elevation: 2120 ☐ GL ☑ KB
Lease Name: ROENBAUGH Well #: 2-27
Well Type: *(check one)* ☑ Oil ☐ Gas ☐ OG ☐ WSW ☐ Other:
☐ SWD Permit #: ☐ ENHR Permit #:
☐ Gas Storage Permit #:
Spud Date: 12/19/1977 Date Shut-In: 03/31/2020

	Conductor	Surface	Production	Intermediate	Liner	Tubing
Size	N/A	8.625	5.5	N/A	N/A	2.375
Setting Depth		402	4548			4369
Amount of Cement		225	225			N/A
Top of Cement		0	3873			N/A
Bottom of Cement		402	4548			N/A

Casing Fluid Level from Surface: 4706 How Determined? Echometer Date: 04/18/2025
Casing Squeeze(s): ___ (top) to ___ (bottom) w / ___ sacks of cement, ___ (top) to ___ (bottom) w / ___ sacks of cement. Date:
Do you have a valid Oil & Gas Lease? ☑ Yes ☐ No
Depth and Type: ☐ Junk in Hole at ___ (depth) ☐ Tools in Hole at ___ (depth) Casing Leaks: ☐ Yes ☐ No Depth of casing leak(s):
Type Completion: ☑ ALT. I ☐ ALT. II Depth of: ☐ DV Tool: ___ (depth) w / ___ sacks of cement ☐ Port Collar: ___ (depth) w / ___ sack of cement
Packer Type: Size: Inch Set at: Feet
Total Depth: 4556 Plug Back Depth: 4450 Plug Back Method: cement plug

Geological Date:

Formation Name	Formation Top	Formation Base	Completion Information
1. Lansing	At: 4355	to 4358 Feet	Perforation Interval ___ to ___ Feet or Open Hole Interval 4548 to 4556 Feet
2. Kinderhook	At: 4548	to 4556 Feet	Perforation Interval ___ to ___ Feet or Open Hole Interval ___ to ___ Feet

UNDER PENALTY OF PERJURY I HEREBY ATTEST THAT THE INFORMATION CONTAINED HEREIN IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE

Submitted Electronically

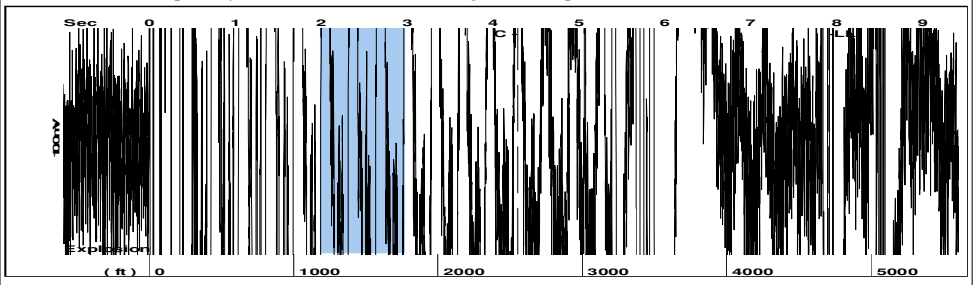
***Do NOT Write in This Space* - KCC USE ONLY**
Date Tested: Results: Date Plugged: Date Repaired: Date Put Back in Service:
Review Completed by: Michael Maier Comments:
TA Approved: ☑ Yes ☐ Denied Date: 04/24/2025

Mail to the Appropriate KCC Conservation Office:



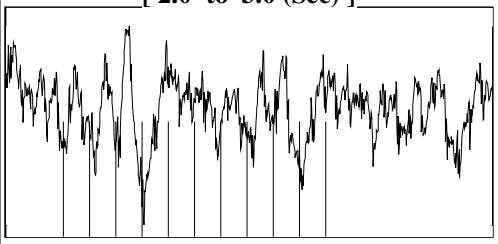
KCC District Office #1 - 210 E. Frontview, Suite A, Dodge City, KS 67801	Phone 620.682.7933
KCC District Office #2 - 3450 N. Rock Road, Building 600, Suite 601, Wichita, KS 67226	Phone 316.337.7400
KCC District Office #3 - 137 E. 21st St., Chanute, KS 66720	Phone 620.902.6450
KCC District Office #4 - 2301 E. 13th Street, Hays, KS 67601-2651	Phone 785.261.6250

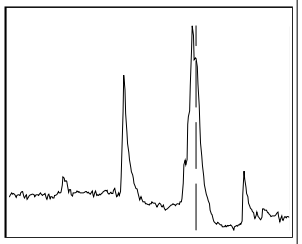
Group: Novy Oil & Gas Well: Roenbaugh 2-27 (acquired on: 03/21/25 09:05:33)



Filter Type	High Pass		Automatic Collar Count	Yes	Time	7.909	sec
Manual Acoustic Velo	1174.07	ft/s	Manual JTS/sec	18.5185	Joints	148.442	Jts
					Depth	4705.62	ft

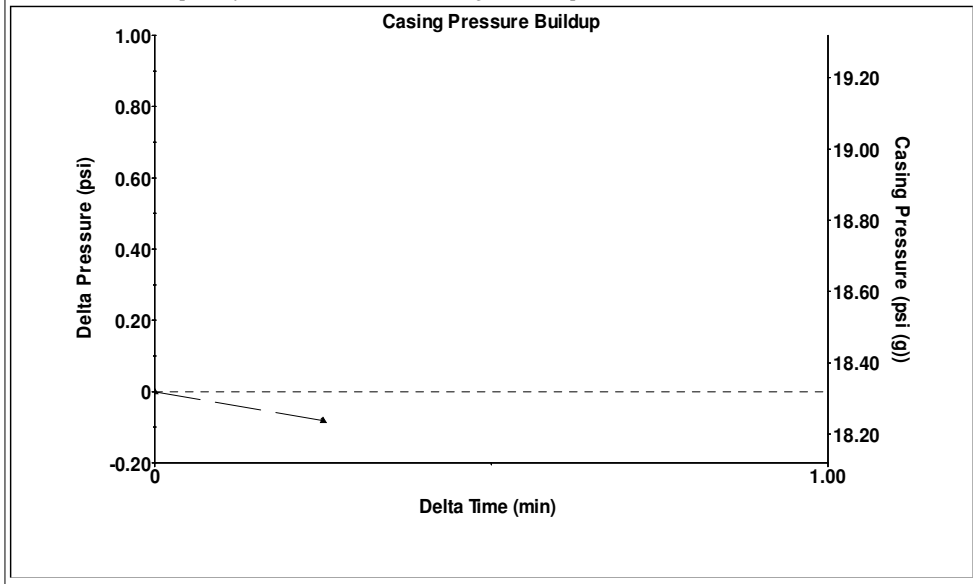
[2.0 to 3.0 (Sec)]





Analysis Method: Automatic

Group: Novy Oil & Gas Well: Roenbaugh 2-27 (acquired on: 03/21/25 09:05:33)



Change in Pressure	-0.08	psi	PT15262		
			Range	0 - ?	psi
Change in Time	0.25	min			

Group: Novy Oil & Gas Well: Roenbaugh 2-27 (acquired on: 03/21/25 09:05:33)

Production

	Current	Potential	
Oil	- * -	- * -	BBL/D
Water	- * -	- * -	BBL/D
Gas	- * -	- * -	Mscf/D

IPR Method	Vogel
PBHP/SBHP	- * -
Production Efficiency	0.0

Oil	40	deg.API
Water	1.05	Sp.Gr.H2O
Gas	0.81	Sp.Gr.AIR

Acoustic Velocity 1189.94 ft/s

Formation Submergence
Total Gaseous Liquid Column HT (TVD) 269 ft
Equivalent Gas Free Liquid HT (TVD) 269 ft

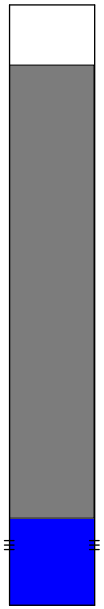
Acoustic Test

Casing Pressure
18.3 psi (g)
Casing Pressure Buildup
-0.081 psi
0.25 min
Gas/Liquid Interface Pressure
22.8 psi (g)

Liquid Level Depth
4705.62 ft

Pump Intake Depth
- * - ft

Formation Depth
4975.00 ft

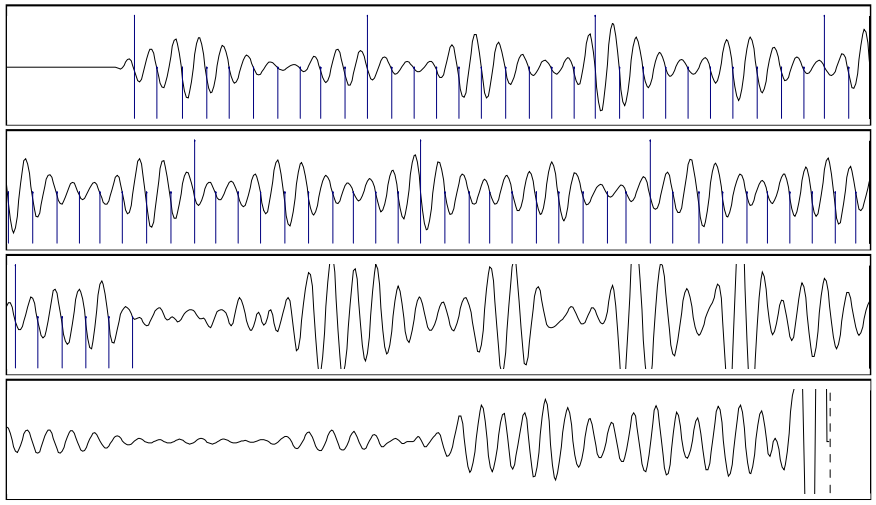


Producing

Annular
Gas Flow
0 Mscf/D
% Liquid
100 %

Pump Intake
- * - psi (g)
Producing BHP
145.3 psi (g)
Static BHP
- * - psi (g)

Group: Novy Oil & Gas Well: Roenbaugh 2-27 (acquired on: 03/21/25 09:05:33)



18.72

18.85

18.52

Acoustic Velocity	1189.94	ft/s	Joints counted	75	
Joints Per Second	18.7688	jts/sec	Joints to liquid level	148.442	
Depth to liquid level	4705.62	ft	Filter Width	16.5185	20.5185
Automatic Collar Count	Yes		Time to 1st Collar	0.296	4.292

Conservation Division
District Office No. 1
210 E. Frontview, Suite A
Dodge City, KS 67801

Kansas
Corporation Commission

Phone: 620-682-7933
http://kcc.ks.gov/

Andrew J. French, Chairperson
Dwight D. Keen, Commissioner
Annie Kuether, Commissioner

Laura Kelly, Governor

04/24/2025

Micheal Novy
Novy Oil & Gas, Inc.
PO BOX 559
GODDARD, KS 67052-0559

Re: Temporary Abandonment
API 15-047-20310-00-00
ROENBAUGH 2-27
NE/4 Sec.27-26S-17W
Edwards County, Kansas

Dear Micheal Novy:

"Your temporary abandonment (TA) application for the well listed above has been approved. In accordance with K.A.R. 82-3-111 the TA status of this well will expire 04/24/2026.

* If you return this well to service or plug it, please notify the District Office.

* If you sell this well you are required to file a Transfer of Operator form, T-1.

* If the well will remain temporarily abandoned, you must submit a new TA application, CP-111, before 04/24/2026.

You may contact me at the number above if you have questions.

Very truly yours,

Michael Maier"