

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form must be Typed

Form must be signed

All blanks must be complete

TEMPORARY ABANDONMENT WELL APPLICATION

OPERATOR: License# 35681

Name: Pantera Energy Company

Address 1: 817 S POLK ST STE 201

Address 2: _____

City: AMARILLO State: TX Zip: 79101 + 3433

Contact Person: Laura Savage

Phone: (806) 376-6625

Contact Person Email: lsavage@panteraenergy.com

Field Contact Person: Neil Baileys

Field Contact Person Phone: (806) 255-3350

API No. 15- 15-067-21435-00-01

Spot Description: N2 N2 SW Sec. 11 Twp. 30 S. R. 35 ☐ E ☒ W
2310 feet from ☐ N / ☒ S Line of Section
1320 feet from ☐ E / ☒ W Line of Section

GPS Location: Lat: _____, Long: _____
 (e.g. xx.xxxxx) (e.g. -xxx.xxxxx)

Datum: ☐ NAD27 ☐ NAD83 ☐ WGS84

County: Grant Elevation: _____ ☐ GL ☐ KB

Lease Name: MCMU Well #: 7

Well Type: (check one) ☒ Oil ☐ Gas ☐ OG ☐ WSW ☐ Other: _____

☐ SWD Permit #: _____ ☐ ENHR Permit #: _____

☐ Gas Storage Permit #: _____

Spud Date: 03/10/2025 Date Shut-In: 3/11/2025

	Conductor	Surface	Production	Intermediate	Liner	Tubing
Size	N/A	8.625	5.5	N/A	N/A	2.875
Setting Depth		1830	5750			5245
Amount of Cement		960	275			N/A
Top of Cement		0	4710			N/A
Bottom of Cement		1830	5750			N/A

Casing Fluid Level from Surface: 2379 How Determined? ECHOMETER Date: 04/08/2025

Casing Squeeze(s): _____ to _____ w / _____ sacks of cement, _____ to _____ w / _____ sacks of cement. Date: _____
 (top) (bottom) (top) (bottom)

Do you have a valid Oil & Gas Lease? ☒ Yes ☐ No

Depth and Type: ☐ Junk in Hole at _____ ☐ Tools in Hole at _____ Casing Leaks: ☐ Yes ☒ No Depth of casing leak(s): _____
 (depth) (depth)

Type Completion: ☒ ALT. I ☐ ALT. II Depth of: ☐ DV Tool: _____ w / _____ sacks of cement ☐ Port Collar: _____ w / _____ sack of cement
 (depth) (depth)

Packer Type: _____ Size: _____ Inch Set at: _____ Feet

Total Depth: 5750 Plug Back Depth: 5720 Plug Back Method: CIBP

Geological Date:

Formation Name MORROW Formation Top _____ Formation Base _____ Completion Information
 1. _____ At: _____ to _____ Feet Perforation Interval 5368 to 5404 Feet or Open Hole Interval _____ to _____ Feet
 2. _____ At: _____ to _____ Feet Perforation Interval _____ to _____ Feet or Open Hole Interval _____ to _____ Feet

UNDER PENALTY OF PERJURY I HEREBY ATTEST THAT THE INFORMATION CONTAINED HEREIN IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE

Submitted Electronically

Do NOT Write in This
Space - KCC USE ONLY

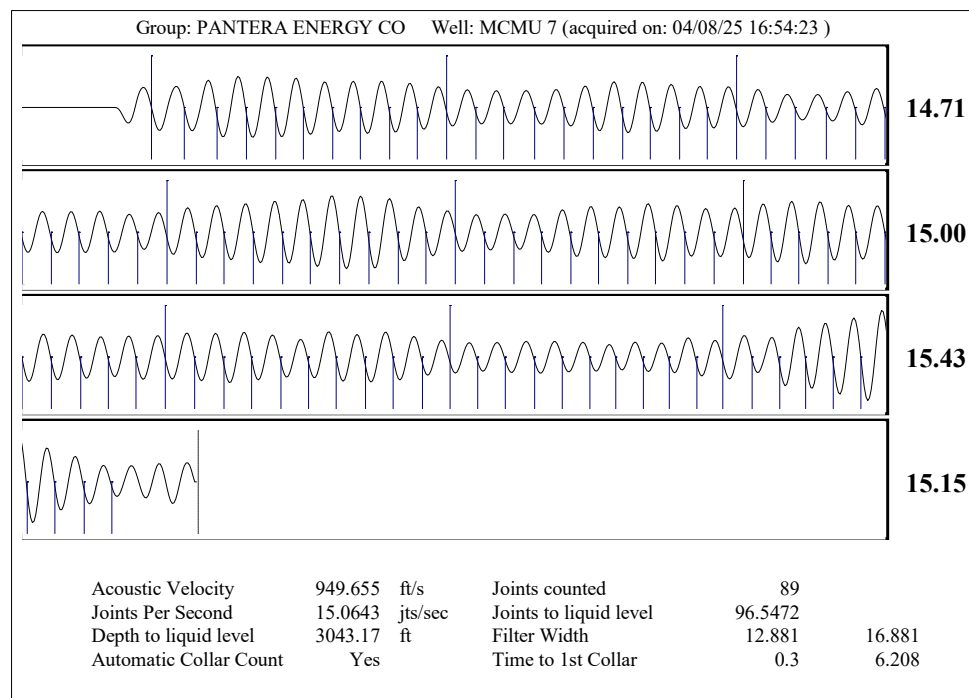
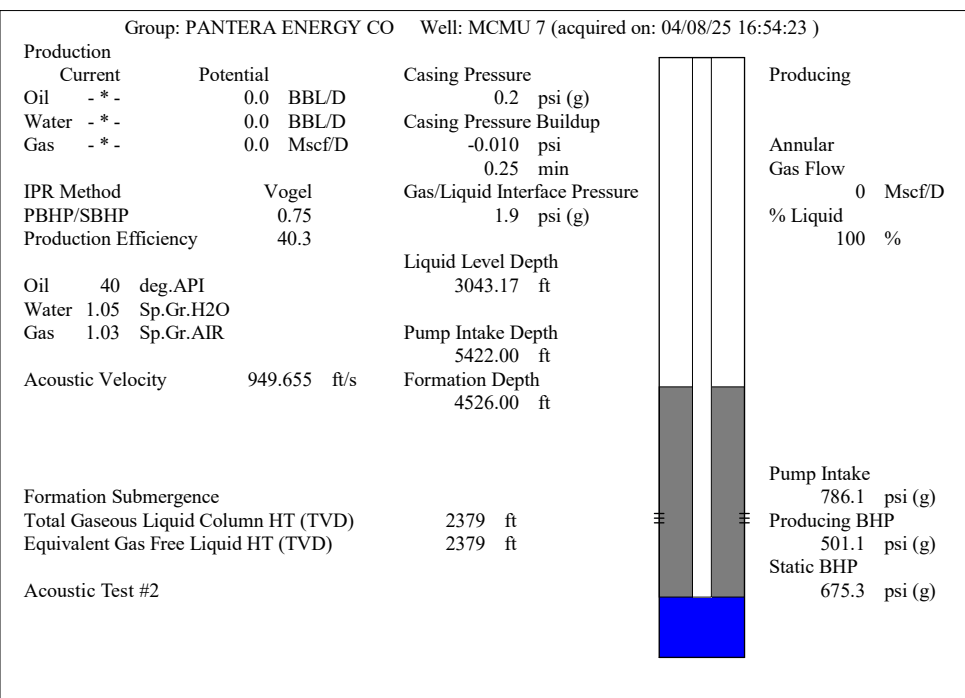
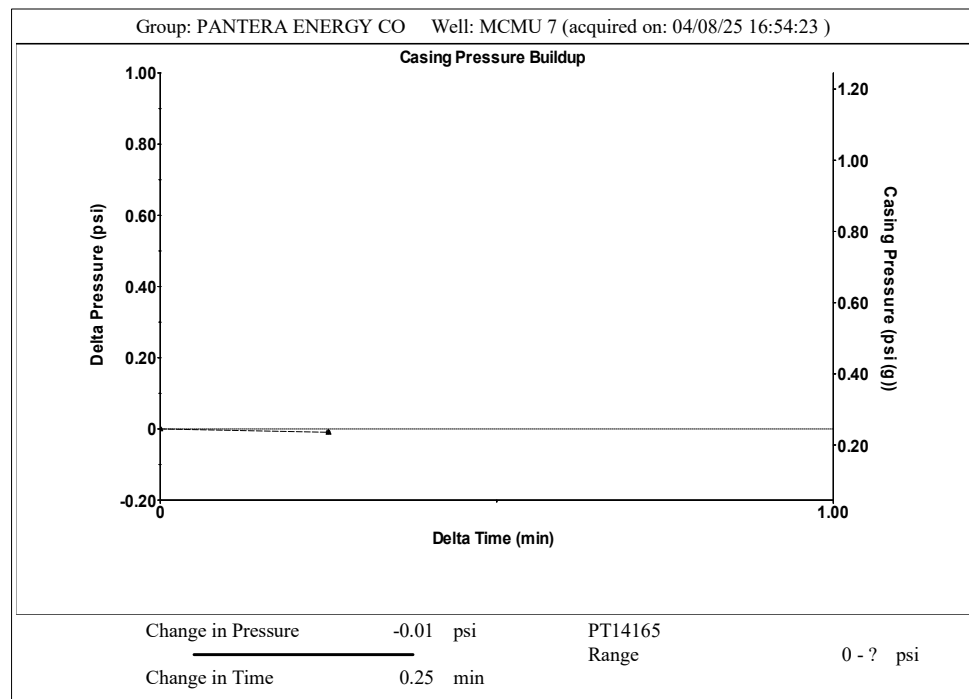
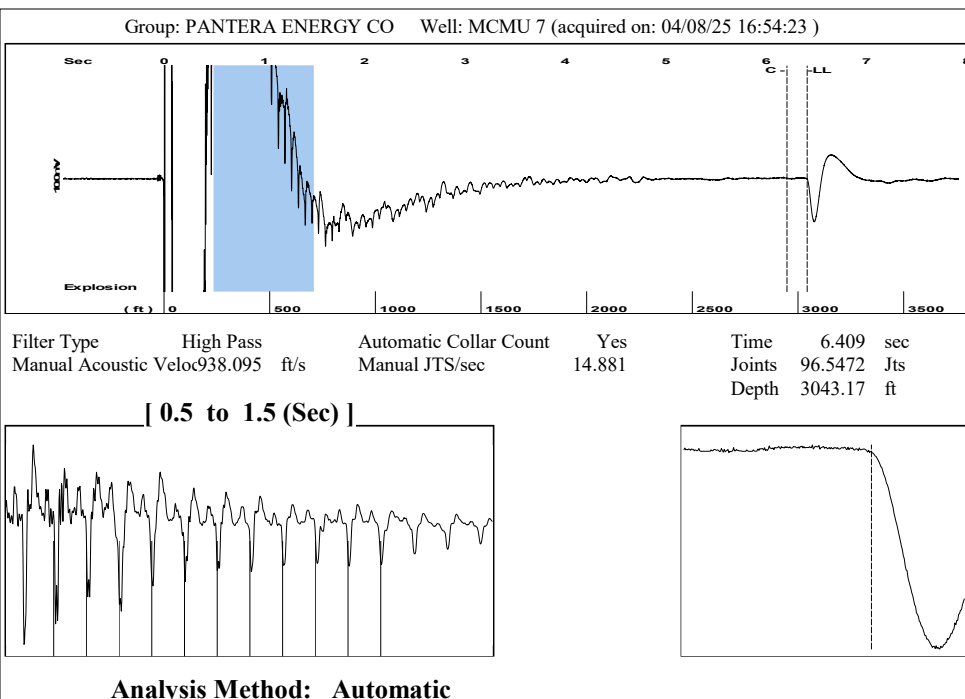
Date Tested: _____ Results: _____ Date Plugged: _____ Date Repaired: _____ Date Put Back in Service: _____

Review Completed by: Michael Maier Comments: _____

TA Approved: ☒ Yes ☐ Denied Date: 04/24/2025

Mail to the Appropriate KCC Conservation Office:

	KCC District Office #1 - 210 E. Frontview, Suite A, Dodge City, KS 67801	Phone 620.682.7933
	KCC District Office #2 - 3450 N. Rock Road, Building 600, Suite 601, Wichita, KS 67226	Phone 316.337.7400
	KCC District Office #3 - 137 E. 21st St., Chanute, KS 66720	Phone 620.902.6450
	KCC District Office #4 - 2301 E. 13th Street, Hays, KS 67601-2651	Phone 785.261.6250



04/24/2025

Laura Savage
Pantera Energy Company
817 S POLK ST STE 201
AMARILLO, TX 79101-3433

Re: Temporary Abandonment
API 15-067-21435-00-01
MCMU 7
SW/4 Sec.11-30S-35W
Grant County, Kansas

Dear Laura Savage:

"Your temporary abandonment (TA) application for the well listed above has been approved. In accordance with K.A.R. 82-3-111 the TA status of this well will expire 04/24/2026.

- * If you return this well to service or plug it, please notify the District Office.
- * If you sell this well you are required to file a Transfer of Operator form, T-1.
- * If the well will remain temporarily abandoned, you must submit a new TA application, CP-111, before 04/24/2026.

You may contact me at the number above if you have questions.

Very truly yours,

Michael Maier"