

CORRECTION #1
KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

KOLAR Document ID: 1839717

Form CP-111

July 2017

Form must be Typed

Form must be signed

All blanks must be complete

TEMPORARY ABANDONMENT WELL APPLICATION

OPERATOR: License# _____

Name: _____

Address 1: _____

Address 2: _____

City: _____ State: _____ Zip: _____ + _____

Contact Person: _____

Phone: (_____) _____

Contact Person Email: _____

Field Contact Person: _____

Field Contact Person Phone: (_____) _____

API No. 15- _____

Spot Description: _____

____ - ____ - ____ - ____ Sec. _____ Twp. _____ S. R. _____ ☐ E ☐ W

_____ feet from ☐ N / ☐ S Line of Section

_____ feet from ☐ E / ☐ W Line of Section

GPS Location: Lat: _____, Long: _____

(e.g. xx.xxxxx) (e.g. -xxx.xxxxx)

Datum: ☐ NAD27 ☐ NAD83 ☐ WGS84

County: _____ Elevation: _____ ☐ GL ☐ KB

Lease Name: _____ Well #: _____

Well Type: (check one) ☐ Oil ☐ Gas ☐ OG ☐ WSW ☐ Other: _____

☐ SWD Permit #: _____ ☐ ENHR Permit #: _____

☐ Gas Storage Permit #: _____

Spud Date: _____ Date Shut-In: _____

	Conductor	Surface	Production	Intermediate	Liner	Tubing
Size						
Setting Depth						
Amount of Cement						
Top of Cement						
Bottom of Cement						

Casing Fluid Level from Surface: _____ How Determined? _____ Date: _____

Casing Squeeze(s): _____ to _____ w / _____ sacks of cement, _____ to _____ w / _____ sacks of cement. Date: _____
(top) (bottom) (top) (bottom)

Do you have a valid Oil & Gas Lease? ☐ Yes ☐ No

Depth and Type: ☐ Junk in Hole at _____ ☐ Tools in Hole at _____ Casing Leaks: ☐ Yes ☐ No Depth of casing leak(s): _____
(depth) (depth)

Type Completion: ☐ ALT. I ☐ ALT. II Depth of: ☐ DV Tool: _____ w / _____ sacks of cement ☐ Port Collar: _____ w / _____ sack of cement
(depth) (depth)

Packer Type: _____ Size: _____ Inch Set at: _____ Feet

Total Depth: _____ Plug Back Depth: _____ Plug Back Method: _____

Geological Data:

Formation Name	Formation Top	Formation Base	Completion Information
1. _____	At: _____ to _____ Feet	Perforation Interval _____ to _____ Feet or Open Hole Interval _____ to _____ Feet	
2. _____	At: _____ to _____ Feet	Perforation Interval _____ to _____ Feet or Open Hole Interval _____ to _____ Feet	

UNDER PENALTY OF PERJURY I HEREBY ATTEST THAT THE INFORMATION CONTAINED HEREIN IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE

Submitted Electronically

Do NOT Write in This Space - KCC USE ONLY	Date Tested: _____	Results: _____	Date Plugged: _____	Date Repaired: _____	Date Put Back in Service: _____
Review Completed by: _____ Comments: _____					
TA Approved: ☐ Yes ☐ Denied Date: _____					

Mail to the Appropriate KCC Conservation Office:

	KCC District Office #1 - 210 E. Frontview, Suite A, Dodge City, KS 67801	Phone 620.682.7933
	KCC District Office #2 - 3450 N. Rock Road, Building 600, Suite 601, Wichita, KS 67226	Phone 316.337.7400
	KCC District Office #3 - 137 E. 21st St., Chanute, KS 66720	Phone 620.902.6450
	KCC District Office #4 - 2301 E. 13th Street, Hays, KS 67601-2651	Phone 785.261.6250

07/23/2024

Loveness Mpanje
F. G. Holl Company L.L.C.
9431 E CENTRAL STE 100
WICHITA, KS 67206-2563

Re: Temporary Abandonment
API 15-145-21756-00-01
FOSTER TRUST 'A' 1-1
NE/4 Sec.01-21S-16W
Pawnee County, Kansas

Dear Loveness Mpanje:

"Your temporary abandonment (TA) application for the well listed above has been approved. In accordance with K.A.R. 82-3-111 the TA status of this well will expire 07/23/2025.

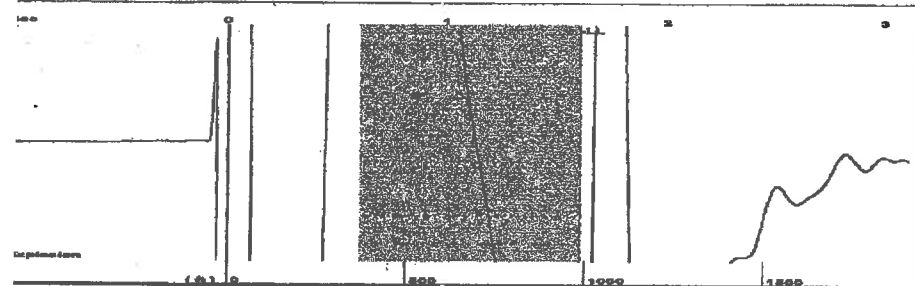
- * If you return this well to service or plug it, please notify the District Office.
- * If you sell this well you are required to file a Transfer of Operator form, T-1.
- * If the well will remain temporarily abandoned, you must submit a new TA application, CP-111, before 07/23/2025.

You may contact me at the number above if you have questions.

Very truly yours,

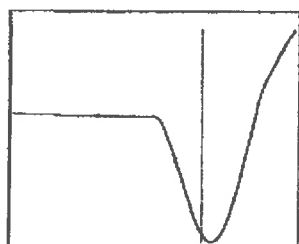
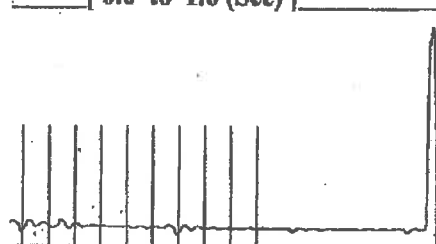
Michael Maier"

Group: Radium Well: Foster Trust A 1-1 (acquired on: 07/18/24 16:02:51)



Type	High Pass	Automatic Collar Count	Yes	Time	1.608 sec
Acoustic Velocity	1226.42 ft/s	Manual JTS/sec	18.8679	Joints	30.3396 Jts
				Depth	986.04 ft

[0.6 to 1.6 (Sec)]



Analysis Method: Automatic

Group: Radium Well: Foster Trust A 1-1 (acquired on: 07/18/24 16:02:51)

Current	Potential	Casing Pressure	Producing
-*- BBL/D	-1.7 psi (g)		
-*- BBL/D	Casing Pressure Buildup		
-*- Mscf/D	-0.0 psi		
	0.25 min		
Method	Vogel	Gas/Liquid Interface Pressure	Annular Gas Flow
%SBHP	-*-	-1.4 psi (g)	0 Mscf/D
Injection Efficiency	0.0		% Liquid
			100 %
40 deg API	Liquid Level Depth		
1.05 Sp.Gr.H2O	986.04 ft		
0.75 Sp.Gr.AIR	Pump Intake Depth		
	3640.00 ft		
Static Velocity	1226.42 ft/s	Formation Depth	
		3778.00 ft	

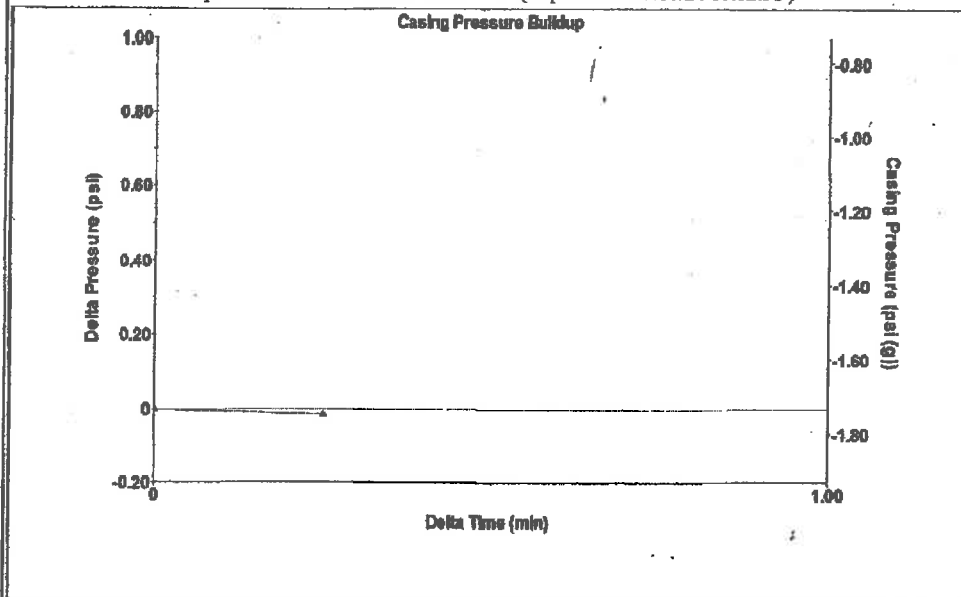


ation Submergence	
Gaseous Liquid Column HT (TVD)	2654 ft
alent Gas Free Liquid HT (TVD)	2654 ft

Static Test

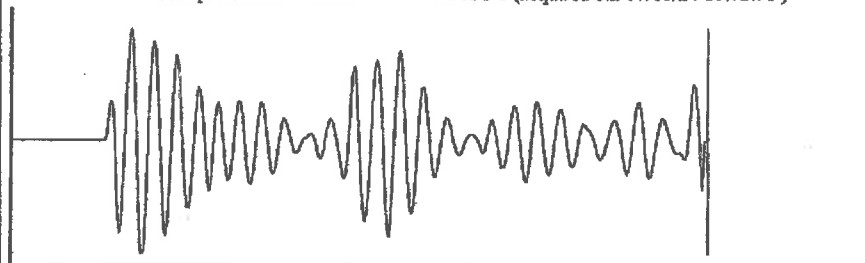
Pump Intake	
879.9 psi (g)	
Producing BHP	
942.7 psi (g)	
Static BHP	
-*- psi (g)	

Group: Radium Well: Foster Trust A 1-1 (acquired on: 07/18/24 16:02:51)



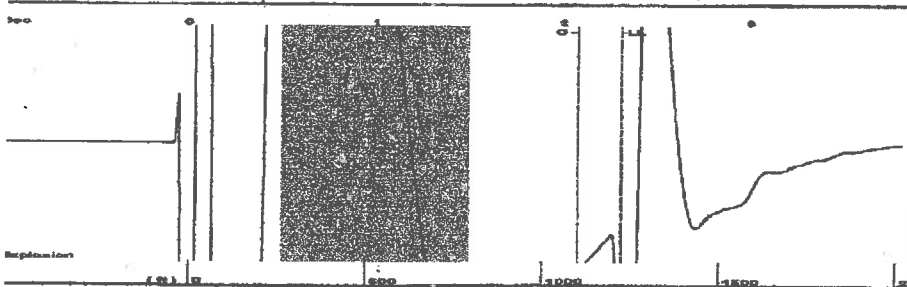
Change in Pressure	-0.02 psi	PT13440
Change in Time	0.25 min	Range
		0 - ? psi

Group: Radium Well: Foster Trust A 1-1 (acquired on: 07/18/24 16:02:51)



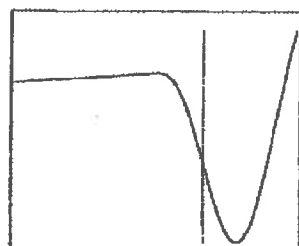
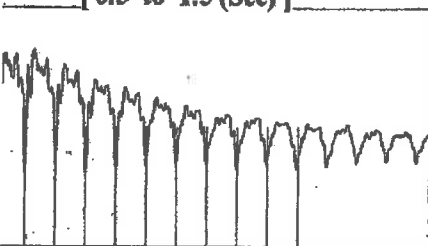
Acoustic Velocity	-*- ft/s	Joints counted	0
Joints Per Second	-*- jts/sec	Joints to liquid level	-*-
Depth to liquid level	-*- ft	Filter Width	16.8679
Automatic Collar Count	Yes	Time to 1st Collar	20.8679

Group: Radium Well: Oetken 1-2 (acquired on: 07/18/24 16:21:28)



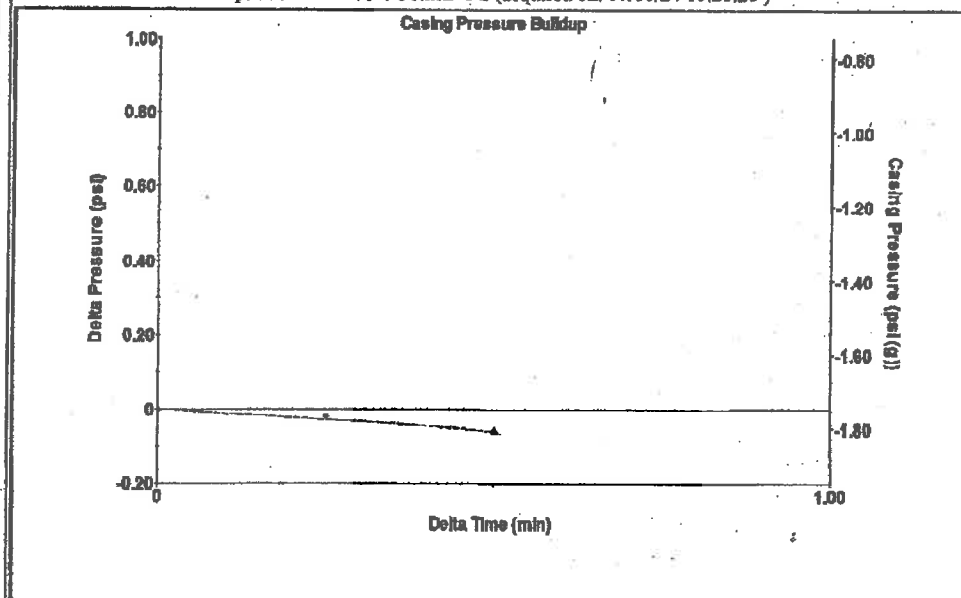
Type High Pass Automatic Collar Count Yes Time 2.308 sec
 1 Acoustic Velocity 1054.93 ft/s Manual JTS/sec 16,1551 Joints 37.434 Jts
 Depth 1222.22 ft

[0.5 to 1.5 (Sec)]



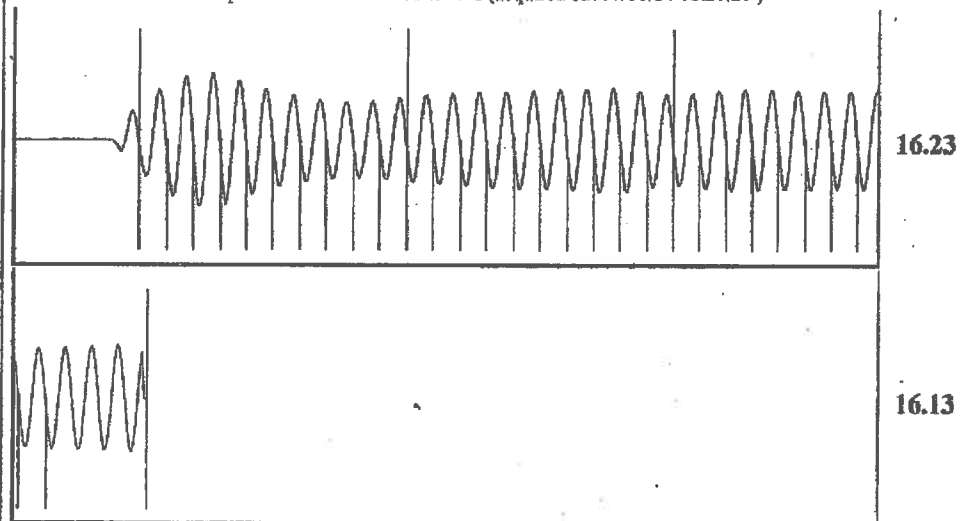
Analysis Method: Automatic

Group: Radium Well: Oetken 1-2 (acquired on: 07/18/24 16:21:28)



Change in Pressure -0.06 psi PT13440
 Change in Time 0.50 min Range 0 - ? psi

Group: Radium Well: Oetken 1-2 (acquired on: 07/18/24 16:21:28)

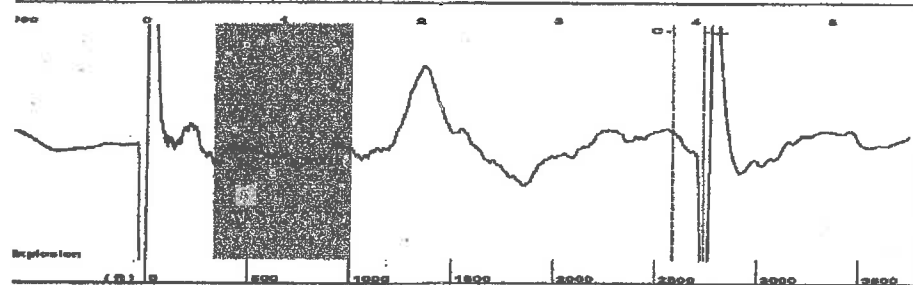


Acoustic Velocity 1059.12 ft/s Joints counted 29
 Joints Per Second 16.2192 jts/sec Joints to liquid level 37.434
 Depth to liquid level 1222.22 ft Filter Width 14.1551 18.1551
 Automatic Collar Count Yes Time to 1st Collar 0.288 2.076

Group: Radium Well: Oetken 1-2 (acquired on: 07/18/24 16:21:28)

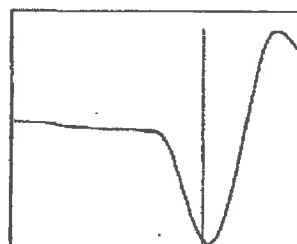
action	Potential	Casing Pressure	Producing
Current	-*- BBL/D	-1.7 psi (g)	
r	-*- BBL/D	Casing Pressure Buildup	
-*-	-*- Mscf/D	-0.1 psi	
		0.50 min	
Method	Vogel	Gas/Liquid Interface Pressure	Annular Gas Flow
P/SBHP	-*-	-1.2 psi (g)	0 Mscf/D
action Efficiency	0.0		% Liquid
			100 %
40 deg API		Liquid Level Depth	
r 1.05 Sp.Gr.H2O		1222.22 ft	
0.91 Sp.Gr.AIR		Pump Intake Depth	
		3650.00 ft	
Acoustic Velocity	1059.12 ft/s	Formation Depth	
		3697.00 ft	
ation Submergence		Pump Intake	
Gaseous Liquid Column HT (TVD)	2428 ft	805.2 psi (g)	
valent Gas Free Liquid HT (TVD)	2428 ft	Producing BHP	
		826.6 psi (g)	
Static Test		Static BHP	
		-*- psi (g)	

Group: Belpre Well: Aldrich B 2-32 (acquired on: 07/16/24 13:56:16)



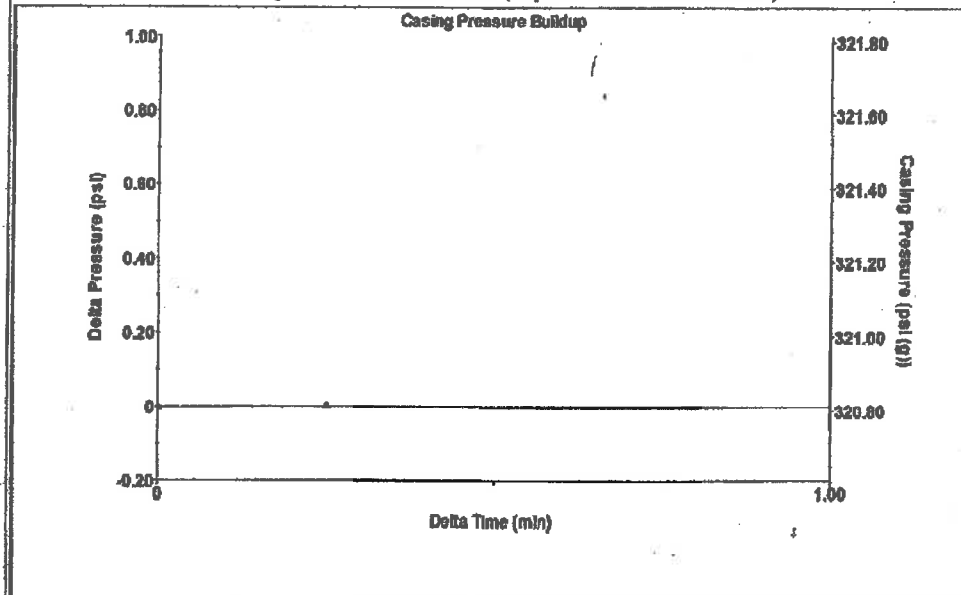
Type High Pass Automatic Collar Count Yes Time 4.062 sec
 1 Acoustic Vel 1343.22 ft/s Manual JTS/sec 21.1864 Joints 86.352 Jts
 Depth 2737.36 ft

[0.5 to 1.5 (Sec)]



Analysis Method: Automatic

Group: Belpre Well: Aldrich B 2-32 (acquired on: 07/16/24 13:56:16)

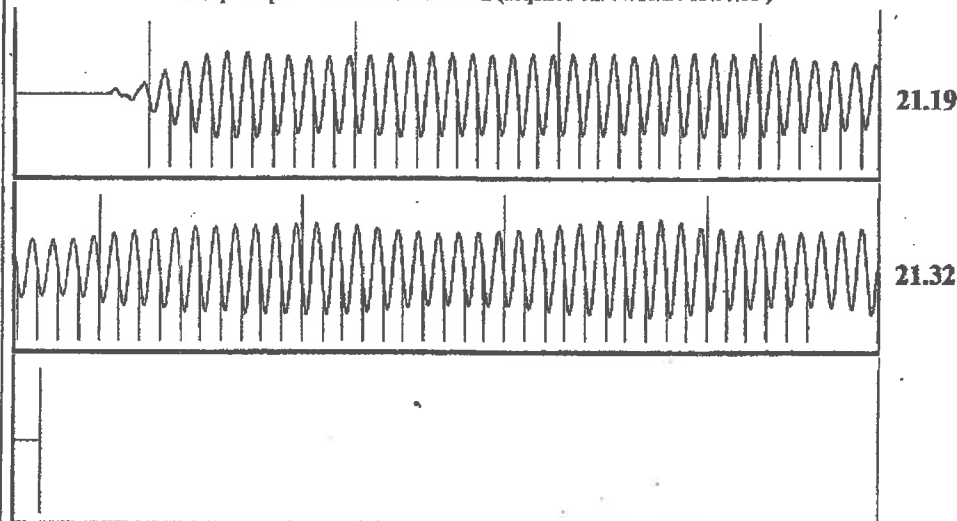


Change in Pressure 0.00 psi PT13440
 Change in Time 0.25 min Range 0 - ? psi

Group: Belpre Well: Aldrich B 2-32 (acquired on: 07/16/24 13:56:16)

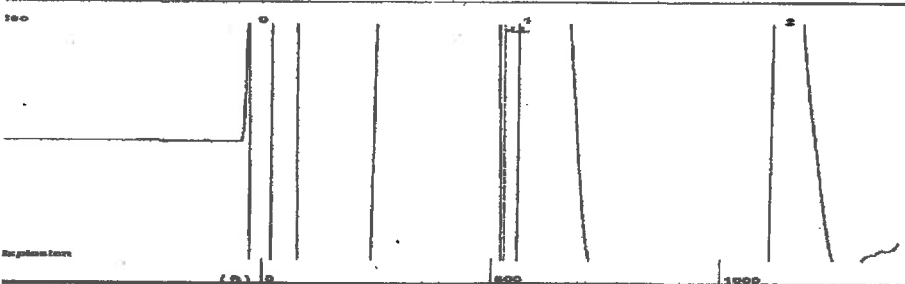
action	Potential	Casing Pressure	Producing
Current	-*- BBL/D	320.8 psi (g)	
	-*- BBL/D	Casing Pressure Buildup	Annular
	-*- Mscf/D	0.0 psi	Gas Flow
		0.25 min	0 Mscf/D
Method	Vogel	Gas/Liquid Interface Pressure	% Liquid
P/SBHP	-*-	342.0 psi (g)	100 %
action Efficiency	0.0		
		Liquid Level Depth	
40 deg API		2737.36 ft	
r 1.05 Sp.Gr.H2O		Pump Intake Depth	
0.63 Sp.Gr.AIR		ft	
istic Velocity	1347.79 ft/s	Formation Depth	
		4308.00 ft	
uation Submergence		Pump Intake	
l Gaseous Liquid Column HT (TVD)	1571 ft	-*- psi (g)	
valent Gas Free Liquid HT (TVD)	1571 ft	Producing BHP	
		1056.1 psi (g)	
		Static BHP	
		-*- psi (g)	

Group: Belpre Well: Aldrich B 2-32 (acquired on: 07/16/24 13:56:16)



Acoustic Velocity	1347.79 ft/s	Joints counted	75
Joints Per Second	21.2585 jts/sec	Joints to liquid level	86.382
Depth to liquid level	2737.36 ft	Filter Width	19.1864 23.1864
Automatic Collar Count	Yes	Time to 1st Collar	0.308 3.836

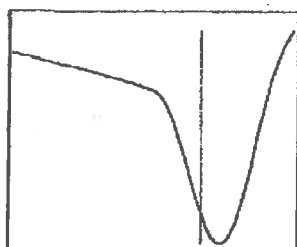
Group: Belpre Well: Embry a 2-23 (acquired on: 07/16/24 14:53:31)



Time 0.917 sec
Joints 17.0529 Jts
Depth 527.27 ft

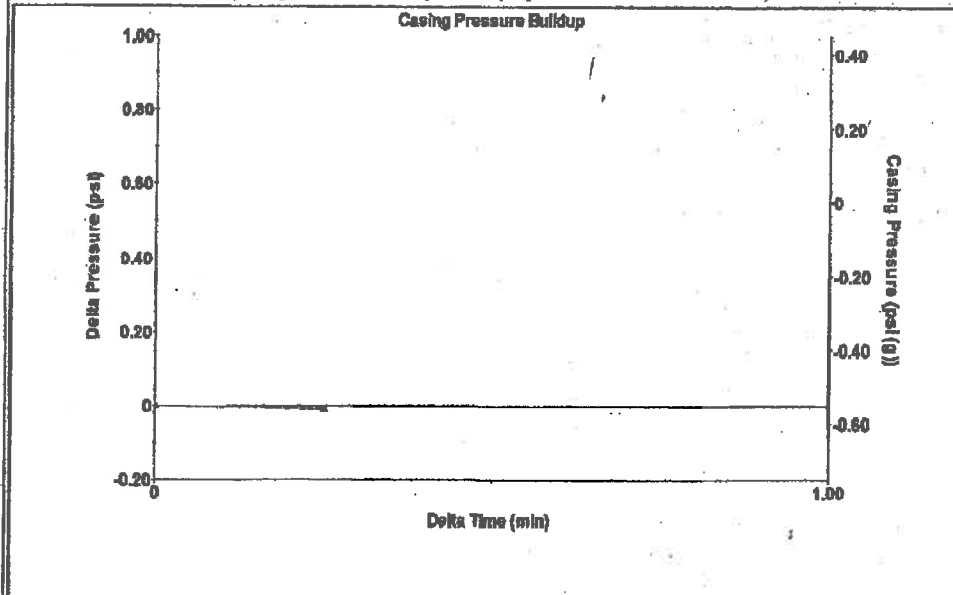
Liquid level calculated with
user supplied Acoustic Velocity

Acoustic Velocity 1150 ft/s



Analysis Method: Acoustic Velocity

Group: Belpre Well: Embry a 2-23 (acquired on: 07/16/24 14:53:31)



Change in Pressure -0.01 psi PT13440
Change in Time 0.25 min Range 0 - 7 psi

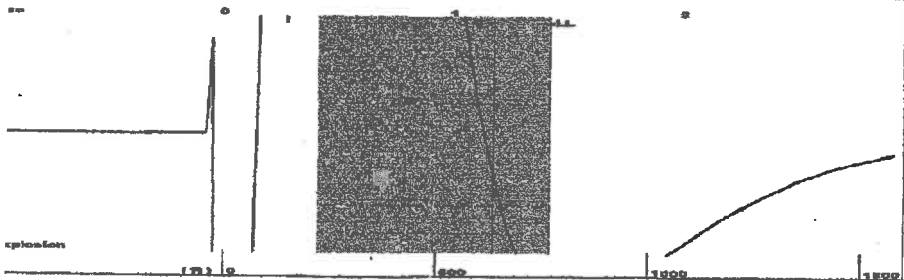
Group: Belpre Well: Embry a 2-23 (acquired on: 07/16/24 14:53:31)

Current	Potential	Casing Pressure	Producing
-*- BBL/D	-*- BBL/D	-0.6 psi (g)	
-*- BBL/D	-*- BBL/D	Casing Pressure Buildup	
-*- Mscf/D	-*- Mscf/D	-0.0 psi	
		0.25 min	
Method	Vogel	Gas/Liquid Interface Pressure	0 Mscf/D
P/SBHP	-*-	-0.3 psi (g)	% Liquid
action Efficiency	0.0		100 %
40 deg API		Liquid Level Depth	
1.05 Sp.Gr.H2O		527.27 ft	
0.85 Sp.Gr.AIR		Pump Intake Depth	
		3804.00 ft	
Acoustic Velocity	1150 ft/s	Formation Depth	
		3784.00 ft	
ation Submergence		Pump Intake	
Gaseous Liquid Column HT (TVD)	3277 ft	1074.3 psi (g)	
valent Gas Free Liquid HT (TVD)	3277 ft	Producing BHP	
		1068.2 psi (g)	
istic Test		Static BHP	
		-*- psi (g)	

Group: Belpre Well: Embry a 2-23 (acquired on: 07/16/24 14:53:31)

Entered Acoustic Velocity for Liquid Level depth determination

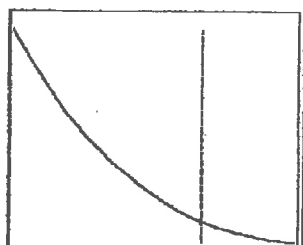
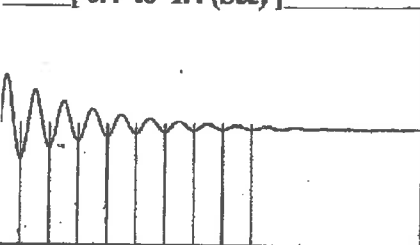
Group: Belpre Well: Embry A 4-23 (acquired on: 07/16/24 14:38:33)



Type High Pass Automatic Collar Count Yes
Acoustic Vel 1086.05 ft/s Manual JTS/sec 17.0068

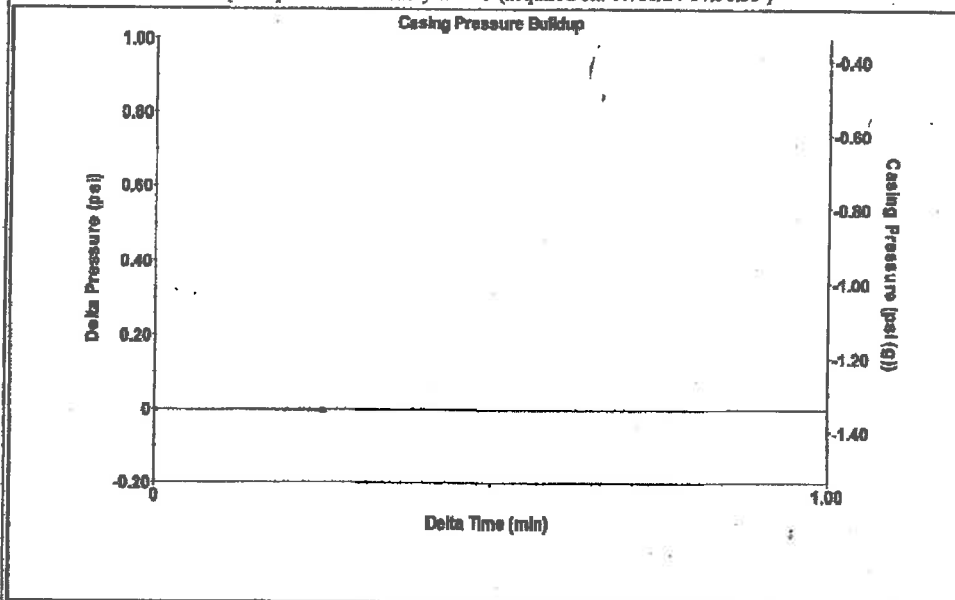
Time 1.414 sec
Joints 23.9932 Jts
Depth 766.10 ft

[0.4 to 1.4 (Sec)]



Analysis Method: Automatic

Group: Belpre Well: Embry A 4-23 (acquired on: 07/16/24 14:38:33)



Change in Pressure -0.00 psi PT13440
Change in Time 0.25 min Range 0 - ? psi

Group: Belpre Well: Embry A 4-23 (acquired on: 07/16/24 14:38:33)

Current	Potential	Casing Pressure	Producing
-*-	-*- BBL/D	-1.3 psi (g)	
-*-	-*- BBL/D	Casing Pressure Buildup	
-*-	-*- Msc/D	-0.0 psi	
		0.25 min	
Method	Vogel	Gas/Liquid Interface Pressure	Annular Gas Flow
/SBHP	-*-	-1.0 psi (g)	0 Msc/D
ction Efficiency	0.0		% Liquid
			100 %
40 deg API		Liquid Level Depth	
1.05 Sp.Gr.H2O		766.10 ft	
0.88 Sp.Gr.AIR		Pump Intake Depth	
		3992.00 ft	
Acoustic Velocity	1083.6 ft/s	Formation Depth	
		3785.00 ft	

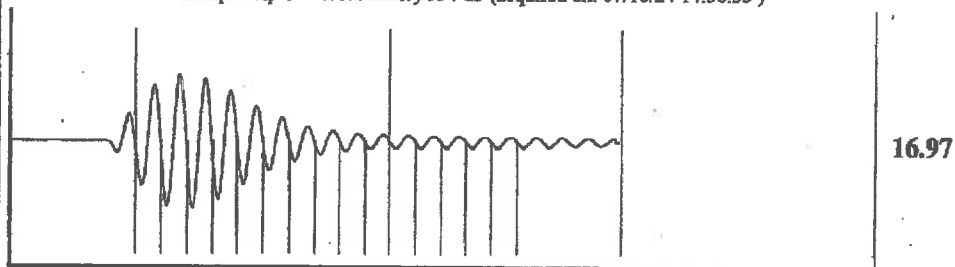


Pump Intake
1055.5 psi (g)
Producing BHP
992.2 psi (g)
Static BHP
- *- psi (g)

ation Submergence
Gaseous Liquid Column HT (TVD) 3226 ft
alent Gas Free Liquid HT (TVD) 3226 ft

tic Test

Group: Belpre Well: Embry A 4-23 (acquired on: 07/16/24 14:38:33)



Acoustic Velocity	1083.6 ft/s	Joints counted	15
Joints Per Second	16.9683 jts/sec	Joints to liquid level	23.9932
Depth to liquid level	766.103 ft	Filter Width	15.0068
Automatic Collar Count	Yes	Time to 1st Collar	0.288
			1.172

Summary of Changes

Lease Name and Number: FOSTER TRUST 'A' 1-1

API/Permit #: 15-145-21756-00-01

New Doc ID: 1839717

Parent Doc ID: 1780651

Correction Number: 1

Field Name	Previous Value	New Value
Approval Date	07/23/2024	04/24/2025

Summary of Attachments

Lease Name and Number: FOSTER TRUST 'A' 1-1

API: 15-145-21756-00-01

Doc ID: 1839717

Correction Number: 1

Attachment Name

Temporary Abandonment Approved

Fluid Level