

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form must be Typed

Form must be signed

All blanks must be complete

TEMPORARY ABANDONMENT WELL APPLICATION

OPERATOR: License# 32325

Name: Popp Operating, Inc.

Address 1: 191 NE 150 RD

Address 2: PO BOX 187

City: HOISINGTON State: KS Zip: 67544 + 0187

Contact Person: RICKEY POPP

Phone: (620) 786-5514

Contact Person Email: _____

Field Contact Person: _____

Field Contact Person Phone: (_____) _____

API No. 15- 15-167-23344-00-00

Spot Description: _____

NW SE NW Sec. 32 Twp. 15 S. R. 13 ☐ E ☒ W

1500 feet from ☒ N / ☐ S Line of Section

1650 feet from ☐ E / ☒ W Line of Section

GPS Location: Lat: _____, Long: _____

Datum: ☐ NAD27 ☐ NAD83 ☐ WGS84

County: Russell Elevation: _____ ☐ GL ☐ KB

Lease Name: BOOMHOWER A Well #: 2

Well Type: (check one) ☒ Oil ☐ Gas ☐ OG ☐ WSW ☐ Other: _____

☐ SWD Permit #: _____ ☐ ENHR Permit #: _____

☐ Gas Storage Permit #: _____

Spud Date: 04/06/2006 Date Shut-In: 03/06/2020

	Conductor	Surface	Production	Intermediate	Liner	Tubing
Size	0	8.625	5.5	0	0	0
Setting Depth	0	868	3380	0	0	0
Amount of Cement	0	325	125	0	0	0
Top of Cement	0	0	2700	0	0	0
Bottom of Cement	0	868	3380	0	0	0

Casing Fluid Level from Surface: 0 How Determined? MIT Date: 04/23/2025

Casing Squeeze(s): _____ to _____ w / _____ sacks of cement, _____ to _____ w / _____ sacks of cement. Date: _____

Do you have a valid Oil & Gas Lease? ☒ Yes ☐ No

Depth and Type: ☐ Junk in Hole at _____ (depth) ☐ Tools in Hole at _____ (depth) Casing Leaks: ☐ Yes ☐ No Depth of casing leak(s): _____

Type Completion: ☒ ALT. I ☐ ALT. II Depth of: ☐ DV Tool: _____ w / _____ sacks of cement ☐ Port Collar: _____ w / _____ sack of cement

Packer Type: _____ Size: _____ Inch Set at: _____ Feet

Total Depth: 3380 Plug Back Depth: 3285 Plug Back Method: CIBP

Geological Date:

Formation Name ARBUCKLE Formation Top _____ Formation Base _____ Completion Information

1. _____ At: _____ to _____ Feet Perforation Interval 3301 to 3302 Feet or Open Hole Interval _____ to _____ Feet

2. _____ At: _____ to _____ Feet Perforation Interval _____ to _____ Feet or Open Hole Interval _____ to _____ Feet

UNDER PENALTY OF PERJURY I HEREBY ATTEST THAT THE INFORMATION CONTAINED HEREIN IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE

Submitted Electronically

Do NOT Write in This
Space - KCC USE ONLY

Date Tested: 04/05/2023 Results: PASSED MIT FOR T/A Date Plugged: _____ Date Repaired: _____ Date Put Back in Service: _____

Review Completed by: RICHARD WILLIAMS Comments: T/A #4-006,129

TA Approved: ☒ Yes ☐ Denied Date: 04/25/2025

Mail to the Appropriate KCC Conservation Office:

	KCC District Office #1 - 210 E. Frontview, Suite A, Dodge City, KS 67801	Phone 620.682.7933
	KCC District Office #2 - 3450 N. Rock Road, Building 600, Suite 601, Wichita, KS 67226	Phone 316.337.7400
	KCC District Office #3 - 137 E. 21st St., Chanute, KS 66720	Phone 620.902.6450
	KCC District Office #4 - 2301 E. 13th Street, Hays, KS 67601-2651	Phone 785.261.6250

Conservation Division
District Office No. 4
2301 E. 13th Street
Hays, KS 67601-2651



Phone: 785-261-6250
<http://kcc.ks.gov/>

Andrew J. French, Chairperson
Dwight D. Keen, Commissioner
Annie Kuether, Commissioner

Laura Kelly, Governor

04/25/2025

RICKEY POPP
Popp Operating, Inc.
191 NE 150 RD
PO BOX 187
HOISINGTON, KS 67544-0187

Re: Temporary Abandonment
API 15-167-23344-00-00
BOOMHOWER A 2
NW/4 Sec.32-15S-13W
Russell County, Kansas

Dear RICKEY POPP:

"Your temporary abandonment (TA) application for the well listed above has been approved. In accordance with K.A.R. 82-3-111 the TA status of this well will expire 04/25/2026.

- * If you return this well to service or plug it, please notify the District Office.
- * If you sell this well you are required to file a Transfer of Operator form, T-1.
- * If the well will remain temporarily abandoned, you must submit a new TA application, CP-111, before 04/25/2026.

You may contact me at the number above if you have questions.

Very truly yours,

RICHARD WILLIAMS"