KOLAR Document ID: 1840918

Confidentiality Requested:

Yes No

### Kansas Corporation Commission Oil & Gas Conservation Division

Form ACO-1
January 2018
Form must be Typed
Form must be Signed
All blanks must be Filled

## WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License #	API No.:
Name:	Spot Description:
Address 1:	
Address 2:	Feet from North / South Line of Section
City: State: Zip:+	Feet from
Contact Person:	Footages Calculated from Nearest Outside Section Corner:
Phone: ()	□NE □NW □SE □SW
CONTRACTOR: License #	GPS Location: Lat:, Long:
Name:	(e.g. xx.xxxxx) (e.gxxx.xxxxxx)  Datum: NAD27 NAD83 WGS84
Wellsite Geologist:	
Purchaser:	County:
Designate Type of Completion:	Lease Name: Well #:
New Well Re-Entry Workover	Field Name:
□ Oil □ WSW □ SWD	Producing Formation:
Gas DH EOR	Elevation: Ground: Kelly Bushing:
	Total Vertical Depth: Plug Back Total Depth:
CM (Coal Bed Methane)	Amount of Surface Pipe Set and Cemented at: Feet
Cathodic Other (Core, Expl., etc.):	Multiple Stage Cementing Collar Used?
If Workover/Re-entry: Old Well Info as follows:	If yes, show depth set: Feet
Operator:	If Alternate II completion, cement circulated from:
Well Name:	feet depth to:w/sx cmt.
Original Comp. Date: Original Total Depth:	
☐ Deepening ☐ Re-perf. ☐ Conv. to EOR ☐ Conv. to SWD	Drilling Fluid Management Plan
☐ Plug Back ☐ Liner ☐ Conv. to GSW ☐ Conv. to Producer	(Data must be collected from the Reserve Pit)
	Chloride content: ppm Fluid volume: bbls
Commingled Permit #:	Dewatering method used:
Dual Completion Permit #:	Leading of field flancastiff had a field
EOR Permit #:	Location of fluid disposal if hauled offsite:
GSW Permit #:	Operator Name:
	Lease Name: License #:
Canad Date on Date Decembed TD Completing Date on	Quarter Sec TwpS. R
Spud Date or Date Reached TD Completion Date or Recompletion Date Recompletion Date	County: Permit #:

#### **AFFIDAVIT**

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

**Submitted Electronically** 

KCC Office Use ONLY
Confidentiality Requested
Date:
Confidential Release Date:
Wireline Log Received Drill Stem Tests Received
Geologist Report / Mud Logs Received
UIC Distribution
ALT I II Approved by: Date:

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#### Page Two

Operator Name: _				Lease Name:			Well #:	
Sec Twp.	S. R.	Ea	ast West	County:				
	flowing and shu	ıt-in pressures, w	hether shut-in pre	ssure reached st	atic level, hydrosta	tic pressures, bot		val tested, time tool erature, fluid recovery,
Final Radioactivity files must be subm						iled to kcc-well-lo	gs@kcc.ks.go\	. Digital electronic log
Drill Stem Tests Ta			Yes No		_	on (Top), Depth ar		Sample
Samples Sent to G	Geological Surv	ey	Yes No	Na	me		Тор	Datum
Cores Taken Electric Log Run Geologist Report / List All E. Logs Ru	_		Yes No Yes No Yes No					
		R			New Used	on, etc.		
Purpose of Strir		Hole	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
			ADDITIONAL	CEMENTING / S	QUEEZE RECORD	I		
Purpose:		epth Ty	pe of Cement	# Sacks Used		Type and F	Percent Additives	
Protect Casi								
Plug Off Zon								
<ol> <li>Did you perform a</li> <li>Does the volume o</li> <li>Was the hydraulic</li> </ol>	of the total base f	luid of the hydraulic	fracturing treatment	_	=	No (If No, sk	ip questions 2 an ip question 3) out Page Three (	,
Date of first Producti Injection:	ion/Injection or Re	esumed Production	/ Producing Meth	nod:	Gas Lift 0	Other (Explain)		
Estimated Production Per 24 Hours	on	Oil Bbls.					Gas-Oil Ratio	Gravity
DISPOS	SITION OF GAS:		N	METHOD OF COMP	LETION:			N INTERVAL: Bottom
	_	on Lease	Open Hole			mmingled mit ACO-4)	Тор	Bottom
,	, Submit ACO-18.)				· · · · · · · · · · · · · · · · · · ·			
Shots Per Foot	Perforation Top	Perforation Bottom	Bridge Plug Type	Bridge Plug Set At	Acid	Fracture, Shot, Cer (Amount and Kind	menting Squeeze  I of Material Used)	Record
TUBING RECORD:	Size:	Set /	At:	Packer At:				
. 5213 (1200) 10.	JIEG.			. 30.0.71				

Form	ACO1 - Well Completion
Operator	Mai Oil Operations, Inc.
Well Name	NEWCOMER B 7
Doc ID	1840918

## Casing

Purpose Of String	Size Hole Drilled	Size Casing Set	Weight		Type Of Cement		Type and Percent Additives
Surface	12.25	8.625	23	864	50/50	450	2%CC
Production	7.825	5.5	14	2523	50/50	90	Latex

To: Kelsey Cox KCC

RE: Newcomer B #7 Inj well API 15-167-19296-00-01

From: Brent Homeier

Mai Oil Operations, Inc.

In March of 2025, this well failed MIT, we pulled and found a tight casing leak from 2126-2246. We isolated with tools, and took an injection rate of 0.2 bpm at 1100#, we were able to squeeze with 30 sx cement to 200#, and drilled out. Upon successfully drilling out and testing squeeze interval that held, we found another very tight leak from 2114-2118' that we could not pump into at 2000#, but would not MIT at 300#. We called and spoke with Case Morris at the KCC and got approval to run a gas vent packer over this interval. Packer is G&L Arrow style gas vent packer with apposing cubs on either side to hold pressure from both directions. Size is 5.5" x 3". We placed it on the outside of the injection string from 2105'-2129".



#### QUALITY OILWELL CEMENTING, INC.

PO Box 32 - 740 West Wichita Ave, Russell KS 67665 Phone: 785-483-1071 Email: cementing@ruraltel.net Date: 3/11/2025 Invoice # 4365

P.O.#:

Due Date: 4/10/2025 Division: Russell

## Invoice

Contact: Mai Oil Operations Address/Job Location:

8111 Douglas Ave., Ste 710 Dallas TX 75225-5520

Reference:

NEWCOMER B 7 INJ SEC 10-14-14

Description of Work: SQUEEZE JOB

Services / Items Included:	Quantity		Price	Taxable	/term	Quantity	Price	Taxable
Labor		3	932.75	Yes				22000
Common-Class A	20	\$	430.73	Yes				- 1
POZ Mix-Standard	10	\$	73.18	Yes				- 1
Pump Truck Mileage-Job to Nearest Camp	15	\$	70.57	Yes				- 1
Calcium Chloride	1	\$	58.55	Yes				- 1
Bulk Truck Mileage-Job to Nearest Bulk Plant	15	\$	54.89	Yes				- 0
Sand	2	\$	44.12	Yes				
Bulk Truck Matt-Material Service Charge	33	5	34.50	Yes				

Invoice Terms:		SubTotal: \$	S	1,699.28
Net 30	Discount Available ONLY if Invoice is Pa within listed te	aid & Received s	\$	(42.48)
	SubTotal for Taxable Items:			1,656.80
	SubTotal for No	on-Taxable Items: \$	3	-
	8.50% Russell County Sales Tax	Total: \$	\$	1,656.80 140.83
Thank You For Your Business!	Appli	Amount Due: \$ ied Payments:	\$	1,797.63
		Balance Due: \$	2	1 797 63

Past Due Invoices are subject to a service charge (annual rate of 24%) This does not include any applicable taxes unless it is listed. ©2008-2013 Straker Investments, LLC. All rights reserved.

# QUALITY OILWELL CEMENTING, INC. Federal Tax I.D.# 20-2886107

Phone 785-483-1071 Cell 785-324-1041

Home Office P.O. Box 32 Russell, KS 67665

No. 4365

Date 3/12/25	ec. Twp	Range 14	19200	County 35e//	Kansas	On Location	Finish 1:30pm		
1.4					25 3/4 4	Ninte			
Lease Newcomer	В	Well No. 7		Owner					
Contractor Express			To Quality Ollw	vell Cementing, Inc.		t and tomb			
Type Job Spuccze						cementing equipmer ner or contractor to d			
Hole Size			Charge /	Mai Oil					
Csg. 51/2	Dept	h		Street					
Tbg. Size 2 3/8	Dept	h		City		State			
Tool Dongs Porker	Dept	h		The above was	done to satisfaction a	nd supervision of owner	r agent or contract		
Cement Left in Csg.	Shoe	Joint		Cement Amou	nt Ordered 30	940 2%cc			
Meas Line	Displ	ace		2	2 sand				
	UIPMENT	727		Common 20	)				
Pumptrk 5 No. Cemente Helper	Toe			Poz. Mix/O					
Bulktrk 29 No. Driver Driver	Corey			Gel.					
Bulktrk / U No. Driver	Dow, of	-		Calcium /					
JOB SERV	ICES & REI	MARKS		Hulls					
Remarks:				Salt					
Rat Hole RBP@:	2375	tressed to	2000#	Flowseal					
Mouse Holes 4				Kol-Seal					
Centralizers Spotted	2 sand	0,2246		Mud CLR 48					
Baskets				CFL-117 or CD110 CAF 38					
D/V or Port Collar	Profes			Sand 2					
Spotted 30 9	65 Q	2246		Handling 33					
pulled to 207	8 and	was heel		Mileage					
		o7 and		POP MA	FLOAT EQUIPM	MENT			
Set Packer +	0 5qu	uze		Guide Shoe					
a glaced 1.5 bl	6.00		630	Centralizer					
Sir and Squeeze	dto 20	000# pull	ech	Baskets					
+ubbig put su				AFU Inserts		1000			
in @ 500#		4 4 40	3.6	Float Shoe		1 1-0			
	1 1000		10	Latch Down					
	-	100	3.00	4- N' 4	CINT.	104			
and the state of t		1 10	Pumptrk Char	ge <	quoere				
				Mileage /5	Tranks	0			
					,	Tao	(		
				1	to 115	Discoun	t		
Signature Air A	Experg			//	Mann	Total Charge	9		