KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U3C
June 2015
Form must be Typed
Form must be completed on a per well basis

ANNUAL REPORT OF PRESSURE MONITORING, FLUID INJECTION AND ENHANCED RECOVERY

Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.

OPERATOR: License # 9722
Name: G & J Oil Company, Inc.
Address 1: PO BOX 188
Address 2:
City: CANEY State: KS Zip: 67333 + 0188
Contact Person: Sam Nunneley
Phone: (620) 252-5824
Lease Name: NUNNELEY D
Well Number: 6

API No.: 15-125-25839-00-01
Permit No: E30654.2
Reporting Year: 2024
(January 1 to December 31)

NE - NW - SW - SE Sec. 34 Twp. 33 S. R. 14 ☑ E ☐ W
(Q/Q/Q/Q)
1172 feet from ☐ N / ☑ S Line of Section
2155 feet from ☑ E / ☐ W Line of Section
County: Montgomery

I. Injection Fluid:

Type *(Pick one)*: ☐ Fresh Water ☐ Treated Brine ☑ Untreated Brine ☐ Water/Brine
Source: ☑ Produced Water ☐ Other *(Attach list)*
Quality: Total Dissolved Solids: _____ mg/l Specific Gravity: _____ Additives: _____
(Attach water analysis, if available)

II. Well Data:

Maximum Authorized Injection Pressure: 500 psi Injection Zone: WAYSIDE SAND
Maximum Authorized Injection Rate: 100 barrels per day
Total Number of Enhanced Recovery Injection Wells Covered by this Permit: _____ *(Include TA's)*

III.

Month:	Total Fluid Injected BBL	Maximum Fluid Pressure	Total Gas Injected MCF	Maximum Gas Pressure	# Days of Injection
January	605	500			31
February	670	500			28
March	760	500			31
April	800	500			30
May	815	500			31
June	805	500			30
July	820	500			31
August	815	500			31
September	825	500			30
October	820	500			31
November	770	500			30
December	810	500			31
TOTAL	9315		0		

Submitted Electronically