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KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U3C
June 2015
**Form must be Typed**
**Form must be completed on a per well basis**

# ANNUAL REPORT OF PRESSURE MONITORING, FLUID INJECTION AND ENHANCED RECOVERY

***Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.***

OPERATOR: License # 6113
Name: Landmark Resources, Inc.
Address 1: 4900 WOODWAY DR SUITE 880
Address 2:
City: HOUSTON State: TX Zip: 77056 + 1881
Contact Person: Jeff Wood
Phone: ( 713 ) 243-8550
Lease Name: BEESON TRUST
Well Number: 4-1

API No.: 15-171-21038-00-01
Permit No: E32932.3
Reporting Year: 2024
*(January 1 to December 31)*

SE - NW - NE - NW (Q/Q/Q/Q) Sec. 1 Twp. 17 S. R. 34 ☐ E ☑ W
368 feet from ☑ N / ☐ S Line of Section
1701 feet from ☐ E / ☑ W Line of Section
County: Scott

**I. Injection Fluid:**

Type *(Pick one)*: ☐ Fresh Water ☐ Treated Brine ☐ Untreated Brine ☑ Water/Brine
Source: ☑ Produced Water ☐ Other *(Attach list)*
Quality: Total Dissolved Solids: _____ mg/l Specific Gravity: _____ Additives: _____
*(Attach water analysis, if available)*

**II. Well Data:**

Maximum Authorized Injection Pressure: 1250 psi Injection Zone: MARMATON
Maximum Authorized Injection Rate: 500 barrels per day
Total Number of Enhanced Recovery Injection Wells Covered by this Permit: 1 *(Include TA's)*

**III.**

| Month: | Total Fluid Injected BBL | Maximum Fluid Pressure | Total Gas Injected MCF | Maximum Gas Pressure | # Days of Injection |
|---|---|---|---|---|---|
| January | 5699 | 0 | 0 | 0 | 28 |
| February | 6907 | 0 | 0 | 0 | 29 |
| March | 6916 | 0 | 0 | 0 | 31 |
| April | 5112 | 0 | 0 | 0 | 30 |
| May | 5128 | 0 | 0 | 0 | 28 |
| June | 3086 | 0 | 0 | 0 | 21 |
| July | 6291 | 0 | 0 | 0 | 30 |
| August | 6208 | 0 | 0 | 0 | 31 |
| September | 6403 | 0 | 0 | 0 | 30 |
| October | 5607 | 0 | 0 | 0 | 30 |
| November | 3924 | 0 | 0 | 0 | 27 |
| December | 5027 | 0 | 0 | 0 | 31 |
| ***TOTAL*** | 66308 | | 0 | | |

Submitted Electronically