KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U3C
June 2015
Form must be Typed
Form must be completed on a per well basis

ANNUAL REPORT OF PRESSURE MONITORING, FLUID INJECTION AND ENHANCED RECOVERY

Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.

OPERATOR: License # 6101
Name: Teichgraeber Oil, Inc.
Address 1: 700 N. MAIN ST.
Address 2:
City: EUREKA State: KS Zip: 67045 + 1320
Contact Person: art teichgraeber
Phone: (620) 583-7500
Lease Name: GANE
Well Number: 2

API No.: 15-035-19389-00-03
Permit No: E06951.5
Reporting Year: 2024
(January 1 to December 31)

____ - SW - SE - NW Sec. 10 Twp. 32 S. R. 7 ☑ E ☐ W
(Q/Q/Q/Q)
2970 feet from ☐ N / ☑ S Line of Section
3630 feet from ☑ E / ☐ W Line of Section
County: Cowley

I. Injection Fluid:

Type *(Pick one)*: ☐ Fresh Water ☐ Treated Brine ☑ Untreated Brine ☐ Water/Brine
Source: ☑ Produced Water ☐ Other *(Attach list)*
Quality: Total Dissolved Solids: ____ mg/l Specific Gravity: ____ Additives: ____
(Attach water analysis, if available)

II. Well Data:

Maximum Authorized Injection Pressure: 600 psi Injection Zone: LAYTON
Maximum Authorized Injection Rate: 350 barrels per day
Total Number of Enhanced Recovery Injection Wells Covered by this Permit: ____ *(Include TA's)*

III.

Month:	Total Fluid Injected BBL	Maximum Fluid Pressure	Total Gas Injected MCF	Maximum Gas Pressure	# Days of Injection
January	1800	0			31
February	1700	0	0	0	28
March	1850	0	0	0	30
April	0				
May	0				
June	0				
July	0				
August	0				
September	0				
October	0				
November	0				
December	0				
TOTAL	5350		0		

Submitted Electronically