

Confidentiality Requested:

Yes No

**KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION**

Form ACO-1

January 2018

Form must be Typed

Form must be Signed

All blanks must be Filled

**WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE**

OPERATOR: License # _____

Name: _____

Address 1: _____

Address 2: _____

City: _____ State: _____ Zip: _____ + _____

Contact Person: _____

Phone: (_____) _____

CONTRACTOR: License # _____

Name: _____

Wellsite Geologist: _____

Purchaser: _____

Designate Type of Completion:

New Well Re-Entry Workover

Oil WSW SWD

Gas DH EOR

OG GSW

CM (Coal Bed Methane)

Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

Deepening Re-perf. Conv. to EOR Conv. to SWD

Plug Back Liner Conv. to GSW Conv. to Producer

Commingled Permit #: _____

Dual Completion Permit #: _____

SWD Permit #: _____

EOR Permit #: _____

GSW Permit #: _____

Spud Date or Date Reached TD Completion Date or Recompletion Date

API No.: _____

Spot Description: _____

_____ - _____ - _____ Sec. _____ Twp. _____ S. R. _____ East West

_____ Feet from North / South Line of Section

_____ Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

NE NW SE SW

GPS Location: Lat: _____, Long: _____
(e.g. xx.xxxxx) (e.g. -xxx.xxxxx)

Datum: NAD27 NAD83 WGS84

County: _____

Lease Name: _____ Well #: _____

Field Name: _____

Producing Formation: _____

Elevation: Ground: _____ Kelly Bushing: _____

Total Vertical Depth: _____ Plug Back Total Depth: _____

Amount of Surface Pipe Set and Cemented at: _____ Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: _____ Feet

If Alternate II completion, cement circulated from: _____

feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: _____ ppm Fluid volume: _____ bbls

Dewatering method used: _____

Location of fluid disposal if hauled offsite:

Operator Name: _____

Lease Name: _____ License #: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Permit #: _____

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

Confidentiality Requested

Date: _____

Confidential Release Date: _____

Wireline Log Received Drill Stem Tests Received

Geologist Report / Mud Logs Received

UIC Distribution

ALT I II III Approved by: _____ Date: _____

Operator Name: _____ Lease Name: _____ Well #: _____

Sec. _____ Twp. _____ S. R. _____ East West County: _____

INSTRUCTIONS: Show important tops of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed.

Final Radioactivity Log, Final Logs run to obtain Geophysical Data and Final Electric Logs must be emailed to kcc-well-logs@kcc.ks.gov. Digital electronic log files must be submitted in LAS version 2.0 or newer AND an image file (TIFF or PDF).

Drill Stem Tests Taken <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input type="checkbox"/> No Geologist Report / Mud Logs <input type="checkbox"/> Yes <input type="checkbox"/> No List All E. Logs Run:	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum
--	---

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

1. Did you perform a hydraulic fracturing treatment on this well? Yes No *(If No, skip questions 2 and 3)*
2. Does the volume of the total base fluid of the hydraulic fracturing treatment exceed 350,000 gallons? Yes No *(If No, skip question 3)*
3. Was the hydraulic fracturing treatment information submitted to the chemical disclosure registry? Yes No *(If No, fill out Page Three of the ACO-1)*

Date of first Production/Injection or Resumed Production/Injection:	Producing Method: <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other <i>(Explain)</i> _____				
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5) (Submit ACO-4)</i>	PRODUCTION INTERVAL: Top Bottom
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Shots Per Foot	Perforation Top	Perforation Bottom	Bridge Plug Type	Bridge Plug Set At	Acid, Fracture, Shot, Cementing Squeeze Record <i>(Amount and Kind of Material Used)</i>

TUBING RECORD:	Size:	Set At:	Packer At:	
----------------	-------	---------	------------	--

Form	ACO1 - Well Completion
Operator	Shakespeare Oil Co., Inc.
Well Name	IL FARMS 2-1
Doc ID	1711929

Tops

Name	Top	Datum
Base Anhydrite	2467	+705
Heebner	4012	-840
Lansing	4058	-886
Muncie Creek	4241	-1069
Stark Shale	4340	-1168
Hushpuckney	4390	-1218
Pawnee	4574	-1402
Johnson	4705	-1533
Mississippian	4890	-1718



P. O. Box 466
Ness City, KS 67560
Off: 785-798-2300

Invoice

DATE	INVOICE #
3/20/2023	34939

BILL TO

Shakespeare Oil Company, Inc
202 West Main Street
Salem, IL 62881

RECEIVED

MAR 27 2023

- Acidizing
- Cement
- Tool Rental

TERMS	Well No.	Lease	County	Contractor	Well Type	Well Category	Job Purpose	Operator
Net 30	#2-1	I.L. Farms	Scott	Southwind Drlg	Oil	Development	Surface	Preston
PRICE REF.	DESCRIPTION				QTY	UM	UNIT PRICE	AMOUNT
575D	Mileage - 1 Way				75	Miles	8.00	600.00
576D-S	Pump Charge - <u>Shallow Surface (< 500 Ft.)</u>				1	Job	1,200.00	1,200.00
581D	Service Charge Cement				150	Sacks	2.00	300.00
325	Standard Cement				150	Sacks	16.00	2,400.00T
278	Calcium Chloride				7	Sack(s)	55.00	385.00T
279	Bentonite Gel				3	Sack(s)	50.00	150.00T
290	D-Air				2	Gallon(s)	42.00	84.00T
583D	Drayage				553	Ton Miles	1.00	553.00
276	Flocele				50	Lb(s)	4.00	200.00T
	Subtotal							5,872.00
	Sales Tax Scott County						8.50%	273.62

502-59

We Appreciate Your Business!

Total

\$6,145.62



P. O. Box 466
Ness City, KS 67560
Off: 785-798-2300



Invoice

DATE	INVOICE #
3/29/2023	36039

BILL TO
Shakespeare Oil Company, Inc 202 West Main Street Salem, IL 62881

RECEIVED
APR 04 2023

- Acidizing
- Cement
- Tool Rental

TERMS	Well No.	Lease	County	Contractor	Well Type	Well Category	Job Purpose	Operator
Net 30	#2-1	IL Farms	Wichita	Southwind	Oil	Development	4 1/2 Longstring	Gideon
PRICE REF.	DESCRIPTION				QTY	UM	UNIT PRICE	AMOUNT
575D	Mileage - 1 Way				75	Miles	8.00	600.00
578D-L	Pump Charge - Long String				1	Job	1,700.00	1,700.00
281	Mud Flush				500	Gallon(s)	2.50	1,250.00T
221	Liquid KCL (Clayfix)				2	Gallon(s)	25.00	50.00
290	D-Air				4	Gallon(s)	42.00	168.00T
419-4	4 1/2" Rotating Head Rental				1	Each	300.00	300.00T
403-4	4 1/2" Cement Basket				2	Each	275.00	550.00T
325	Standard Cement				215	Sacks	16.00	3,440.00T
284	Calseal				10	Sack(s)	50.00	500.00T
283	Salt				1,100	Lb(s)	0.25	275.00T
292	Halad 322				150	Lb(s)	9.00	1,350.00T
276	Flocele				25	Lb(s)	4.00	100.00T
277	Gilsonite (Coal Seal)				700	Lb(s)	1.50	1,050.00T
581D	Service Charge Cement				215	Sacks	2.00	430.00
583D	Drayage				870	Ton Miles	1.00	870.00
	Subtotal							12,633.00
	Sales Tax Wichita County						8.50%	763.56

502-5 9

We Appreciate Your Business!

Total

\$13,396.56

DW



Services, Inc.

CHARGE TO: Shakespeare Oil + Gas

ADDRESS

CITY, STATE, ZIP CODE

TICKET 36039

PAGE 1 OF 2

1. SERVICE LOCATION: Ness City, KS WELL/PROJECT NO.: 2-1 LEASE: IL Farms COUNTY/PARISH: Wichita STATE: KS CITY: Scott City DATE: 3/29/2003 OWNER: Scott City, 12-10 to

2. TICKET TYPE: SERVICE SALES CONTRACTOR: Southward RIG NAME/NO.: Locamos SHIPPED VIA: CT DELIVERED TO: Well Permit No.

3. WELL TYPE: Oil WELL CATEGORY: Development JOB PURPOSE: Long String 4 1/2"

4. REFERRAL LOCATION: Invoice Instructions

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.	UM	QTY.	UM	UNIT PRICE	AMOUNT
		LOC	ACCT	DF							
576					MILEAGE			75	MI	8.00	600.00
578					Pump Charge - Long String			1	job	1700.00	1700.00
881					Mud Flush			520	gal	2.00	1040.00
881					Liquid KCL			2	gal	25.00	50.00
290					D-Air			4	gal	42.00	168.00
419					Rotating Head Rental			1	job	300.00	300.00
403					Cement Baskets			2	EA	275.00	550.00

LEGAL TERMS: Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, PAYMENT, RELEASE, INDEMNITY, and LIMITED WARRANTY provisions.

MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS.

DATE SIGNED: 3/23/2003 TIME SIGNED: 10:30 A.M. P.M.

REMIT PAYMENT TO:
SWIFT SERVICES, INC.
 P.O. BOX 466
 NESS CITY, KS 67560
 785-798-2300

SURVEY		AGREE	UNDECIDED	DISAGREE	PAGE TOTAL	TOTAL
OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?					1	4,015.00
WE UNDERSTOOD AND MET YOUR NEEDS?					2	8,015.00
OUR SERVICE WAS PERFORMED WITHOUT DELAY?						12,085.00
WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?						12,085.00
ARE YOU SATISFIED WITH OUR SERVICE?	<input type="checkbox"/> YES	<input type="checkbox"/> NO				703.50
					TAX	703.50
					TOTAL	13,396.50

CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES The customer hereby acknowledges receipt of the materials and services listed on this ticket.

SW. T OPERATOR: Anderson Jack APPROVAL: _____

Thank You!



PO Box 466
Ness City, KS 67560
Off: 785-798-2300

TICKET CONTINUATION

TICKET No. 36039

CUSTOMER Shakespeare Oil + Gas

WELL IL Farms 2-1

DATE 3/25/82 PAGE 2 OF 2

PRICE REFERENCE	SECONDARY REFERENCE PART NUMBER	ACCOUNTING			TIME	DESCRIPTION	WELL				UNIT PRICE	AMOUNT		
		LOC	ACCT	DF			QTY	U/M	QTY	U/M				
326						STANDARD Cement								
284						CA/Seal								
283						SALE								
292						HALAD-322								
276						Elocde								
277						Gilsenitz								
581														
583														
SERVICE CHARGE						Cement								
MILEAGE CHARGE														
TOTAL WEIGHT						23,185 lbs								
LOADED MILES						75								
CUBIC FEET						215 sks								
TON MILES						870								
CONTINUATION TOTAL												8015		

JOB LOG

SWIFT Services, Inc.

DATE	PAGE NO.
3/29/2023	1
TICKET NO.	
36039	

CUSTOMER	WELL NO.	LEASE	JOB TYPE
Shakespeare Oil + Gas	2-1	IL Farms	Long String

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL) (GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	0700							ON Location 4 1/2" 11.6/16/FG TP: 4,935' SJ: 42.45' PC: 2.426'
	0720							Drop Ball - Circulate *Rotate*
	820	4	12		✓	275		Pump 500 gal Mud Flush
		4	20		✓	275		Pump 20 bbl KCL Spacer
	835	2	7-6		✓	75		Plug RH + MH [30,20]
	850	4	6		✓	200		Mix 25 sks of lead EA-2 @ 15.4ppg
		4	36		✓	200		Mix 140 sks of Tail EA-2 @ 15.4ppg
	0900							Wash Pump + Lines Release Latch Down Plug
	0905	8	0		✓	300		Begin Displacement *Rotate*
		8	50		✓	350		LIFE PSI
		6 1/2	60		✓	450		Stop Rotating Pipe
		6 1/2	74		✓	900		MAX LIFE PSI
	0915	5 1/2	75.9		✓	1600		LAND Latch Down Plug -Release PSI *Hold*
	0930 1000							Wash up Truck #115 Job Complete
								215 sks of EA-2 used -75 sks of lead EA-2 [30-RH, 20MH 25-DW Down Well] -140 sks of Tail EA-2 w/ 1/8" Flo + 5lb/sk Gulsomite
								Thanks!
								Bidean, Mark, John



P. O. Box 466
 Ness City, KS 67560
 Off: 785-798-2300



Invoice

DATE	INVOICE #
4/3/2023	34798

BILL TO
Shakespeare Oil Company, Inc 202 West Main Street Salem, IL 62881

RECEIVED
 APR 11 2023

- Acidizing
- Cement
- Tool Rental

TERMS	Well No.	Lease	County	Contractor	Well Type	Well Category	Job Purpose	Operator
Net 30	#2-1	I.L. Farms	Wichita	Mendez Well	Oil	Development	Cement Port Collar	Wayne
PRICE REF.	DESCRIPTION				QTY	UM	UNIT PRICE	AMOUNT
575D	Mileage - 1 Way				75	Miles	8.00	600.00
576D-D	Pump Charge - <u>Deep Surface (> 500 Ft.)</u> & Port Collars				1	Job	1,700.00	1,700.00
275	Cotton Seed Hulls				3	Sack(s)	40.00	120.00T
330	Swift Multi-Density Standard (MIDCON II)				260	Sacks	21.00	5,460.00T
276	Flocele				100	Lb(s)	4.00	400.00T
290	D-Air				4	Gallon(s)	42.00	168.00T
581D	Service Charge Cement				325	Sacks	2.00	650.00
583D	Drayage				1,213.13	Ton Miles	1.00	1,213.13
	Subtotal							10,311.13
	Sales Tax Wichita County						8.50%	522.58

502-5 9

We Appreciate Your Business!

Total

\$10,833.71

SW

JOB LOG

SWIFT Services, Inc.

DATE	PAGE NO.
4-3-2023	1
TICKET NO.	
34798	

CUSTOMER	WELL NO.	LEASE	JOB TYPE
SHAKESPEARE OIL	2-1	I.L. FARMS	CTR. PORT COLLAR

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL) (GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	1200							ON LOCATION
								2 3/8 x 4 1/2 PORT COLLAR = 2426
	1230				✓		1000	PSZ TEST CASING - HELD
	1240	3 1/2	3	✓			500	OPEN PORT COLLAR - INT RATE
	1245	3 1/2	144	✓			500	MAX CEMENT 260 SKS SMD @ 11.2 PPG
	1325	3	8 1/2	✓			700	DISPENSE CEMENT
	1335				✓		1000	CLOSE PORT COLLAR - PSZ TEST - HELD
								CIRCULATED 15 SKS CEMENT TO PZT
	1400	3	25		✓		600	RUN 5 JTS - CIRCULATE CLEAN
								WASH TRUCK
	1500							JOB COMPLETE
								THANK YOU WAYNE, KIRBY, TYLER



DRILL STEM TEST REPORT

Prepared For: **Shakespeare Oil Co Inc**

202 W Main St
Salem, IL 62881

ATTN: Vern Schrag

IL Farms #2-1

1-17S.-35W. Wichita,KS

Start Date: 2023.03.24 @ 10:21:00

End Date: 2023.03.24 @ 16:15:09

Job Ticket #: 70206 DST #: 1

Trilobite Testing, Inc

PO Box 362 Hays, KS 67601

ph: 785-625-4778 fax: 785-625-5620

Printed: 2023.03.29 @ 11:17:42



TRILOBITE TESTING, INC

DRILL STEM TEST REPORT

Shakespeare Oil Co Inc

1-17S.-35W. Wichita, KS

202 W Main St
Salem, IL 62881

IL Farms #2-1

Job Ticket: 70206

DST#: 1

ATTN: Vern Schrag

Test Start: 2023.03.24 @ 10:21:00

GENERAL INFORMATION:

Formation: **Toronto**

Deviated: No Whipstock: ft (KB)

Time Tool Opened: 12:44:40

Time Test Ended: 16:15:09

Test Type: Conventional Bottom Hole (Initial)

Tester: Martine Salinas

Unit No: 82

Interval: 4008.00 ft (KB) To 4040.00 ft (KB) (TVD)

Reference Elevations: 3172.00 ft (KB)

Total Depth: 4040.00 ft (KB) (TVD)

3162.00 ft (CF)

Hole Diameter: 7.88 inches Hole Condition: Good

KB to GR/CF: 10.00 ft

Serial #: 8734 Outside

Press@RunDepth: 57.33 psig @ 4009.00 ft (KB)

Capacity: 8000.00 psig

Start Date: 2023.03.24 End Date: 2023.03.24

Last Calib.: 2023.03.24

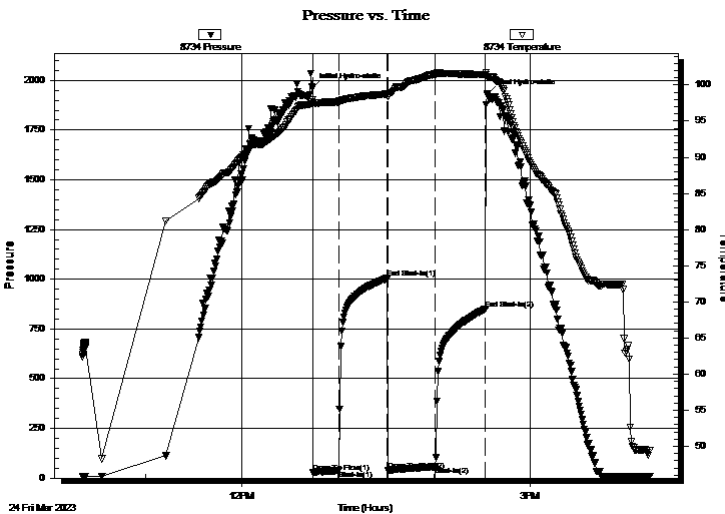
Start Time: 10:21:01 End Time: 16:15:10

Time On Btm: 2023.03.24 @ 12:44:30

Time Off Btm: 2023.03.24 @ 14:33:40

TEST COMMENT: 15-IF-Blow built to 2 1/2"
30-ISI-No return
30-FF-Blow built to 3"
30-FSI-No return

PRESSURE SUMMARY



Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	1965.02	97.95	Initial Hydro-static
1	27.90	97.30	Open To Flow (1)
17	38.41	97.66	Shut-In(1)
47	1004.63	98.74	End Shut-In(1)
47	40.24	98.44	Open To Flow (2)
77	57.33	101.52	Shut-In(2)
108	851.85	101.46	End Shut-In(2)
110	1932.40	101.16	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
65.00	WCM w/Oil spots 45%W, 55%M	0.91
0.00	Heavy oil spots in tool	0.00

Gas Rates

Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

TOOL DIAGRAM

Shakespeare Oil Co Inc

1-17S.-35W. Wichita,KS

202 W Main St
Salem, IL 62881

IL Farms #2-1

Job Ticket: 70206

DST#: 1

ATTN: Vern Schrag

Test Start: 2023.03.24 @ 10:21:00

Tool Information

Drill Pipe:	Length: 4005.00 ft	Diameter: 3.80 inches	Volume: 56.18 bbl	Tool Weight:	2500.00 lb
Heavy Wt. Pipe:	Length: 0.00 ft	Diameter: 2.75 inches	Volume: 0.00 bbl	Weight set on Packer:	25000.00 lb
Drill Collar:	Length: 0.00 ft	Diameter: 2.25 inches	Volume: 0.00 bbl	Weight to Pull Loose:	70000.00 lb
			<u>Total Volume: 56.18 bbl</u>	Tool Chased	6.00 ft
Drill Pipe Above KB:	30.00 ft			String Weight: Initial	48000.00 lb
Depth to Top Packer:	4008.00 ft			Final	49000.00 lb
Depth to Bottom Packer:	ft				
Interval between Packers:	32.00 ft				
Tool Length:	65.00 ft				
Number of Packers:	2	Diameter: 6.75 inches			

Tool Comments: Pushed through 6' of fill, Tool opened on bottom

Tool Description

Length (ft) Serial No. Position Depth (ft) Accum. Lengths

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
Change Over Sub	1.00			3976.00	
Shut In Tool	5.00			3981.00	
Hydraulic tool	5.00	1113		3986.00	
Jars	5.00	01-07		3991.00	
EM Tool	5.00			3996.00	
Safety Joint	3.00	-001		3999.00	
Packer	5.00			4004.00	33.00 Bottom Of Top Packer
Packer	4.00			4008.00	
Stubb	1.00			4009.00	
Recorder	0.00	8959	Inside	4009.00	
Recorder	0.00	8734	Outside	4009.00	
Perforations	26.00			4035.00	
Bullnose	5.00			4040.00	32.00 Bottom Packers & Anchor

Total Tool Length: 65.00



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

FLUID SUMMARY

Shakespeare Oil Co Inc

1-17S.-35W. Wichita,KS

202 W Main St
Salem, IL 62881

IL Farms #2-1

Job Ticket: 70206

DST#: 1

ATTN: Vern Schrag

Test Start: 2023.03.24 @ 10:21:00

Mud and Cushion Information

Mud Type: Gel Chem

Cushion Type:

Oil API:

deg API

Mud Weight: 9.00 lb/gal

Cushion Length:

ft

Water Salinity:

14500 ppm

Viscosity: 51.00 sec/qt

Cushion Volume:

bbbl

Water Loss: 6.79 in³

Gas Cushion Type:

Resistivity: ohm.m

Gas Cushion Pressure:

psig

Salinity: 3000.00 ppm

Filter Cake: 1.00 inches

Recovery Information

Recovery Table

Length ft	Description	Volume bbbl
65.00	WCM w /Oil spots 45%W, 55%M	0.912
0.00	Heavy oil spots in tool	0.000

Total Length: 65.00 ft Total Volume: 0.912 bbl

Num Fluid Samples: 0

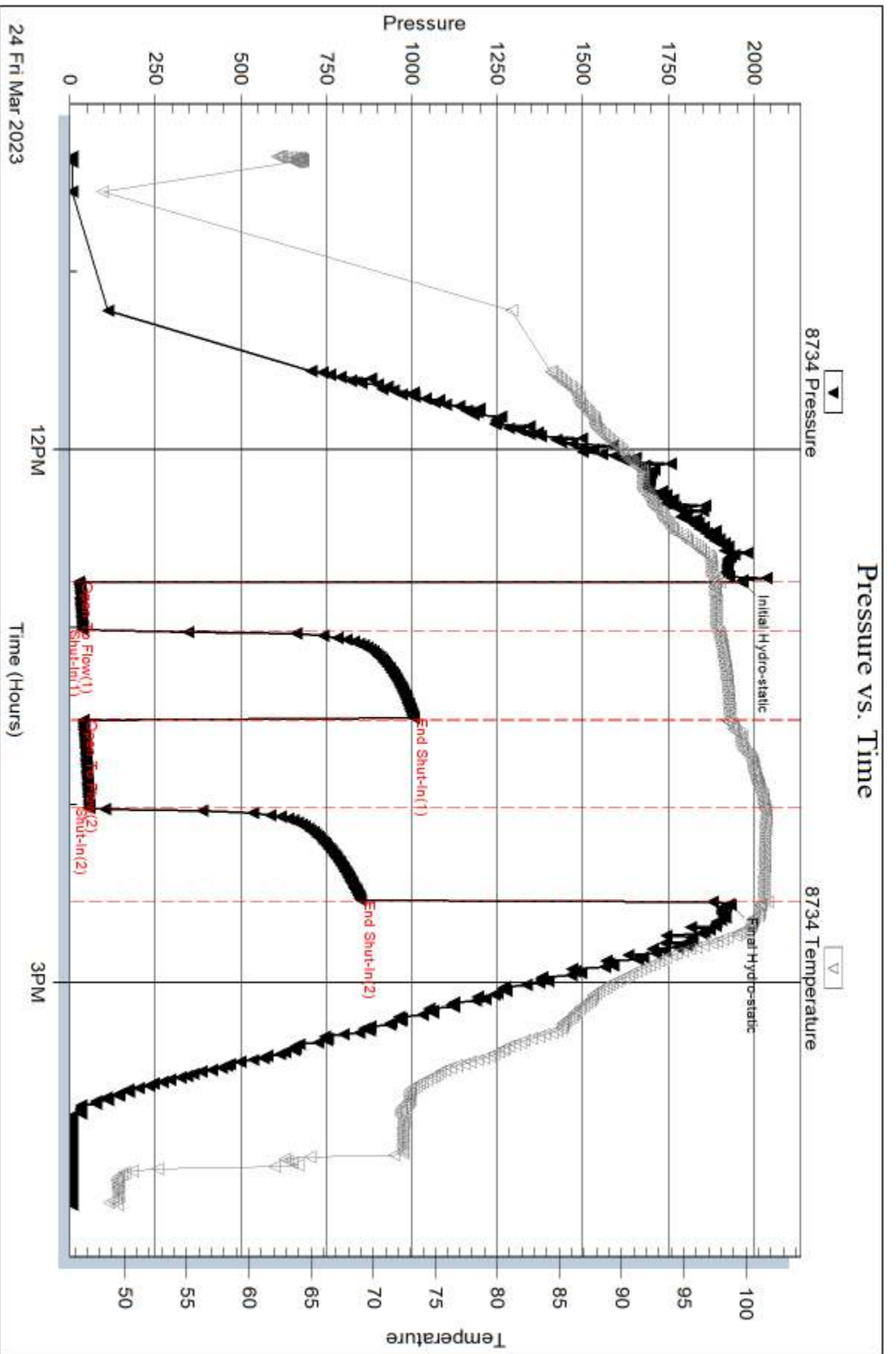
Num Gas Bombs: 0

Serial #:

Laboratory Name:

Laboratory Location:

Recovery Comments: RW= .642 @ 50.0 degs= 14,500 PM



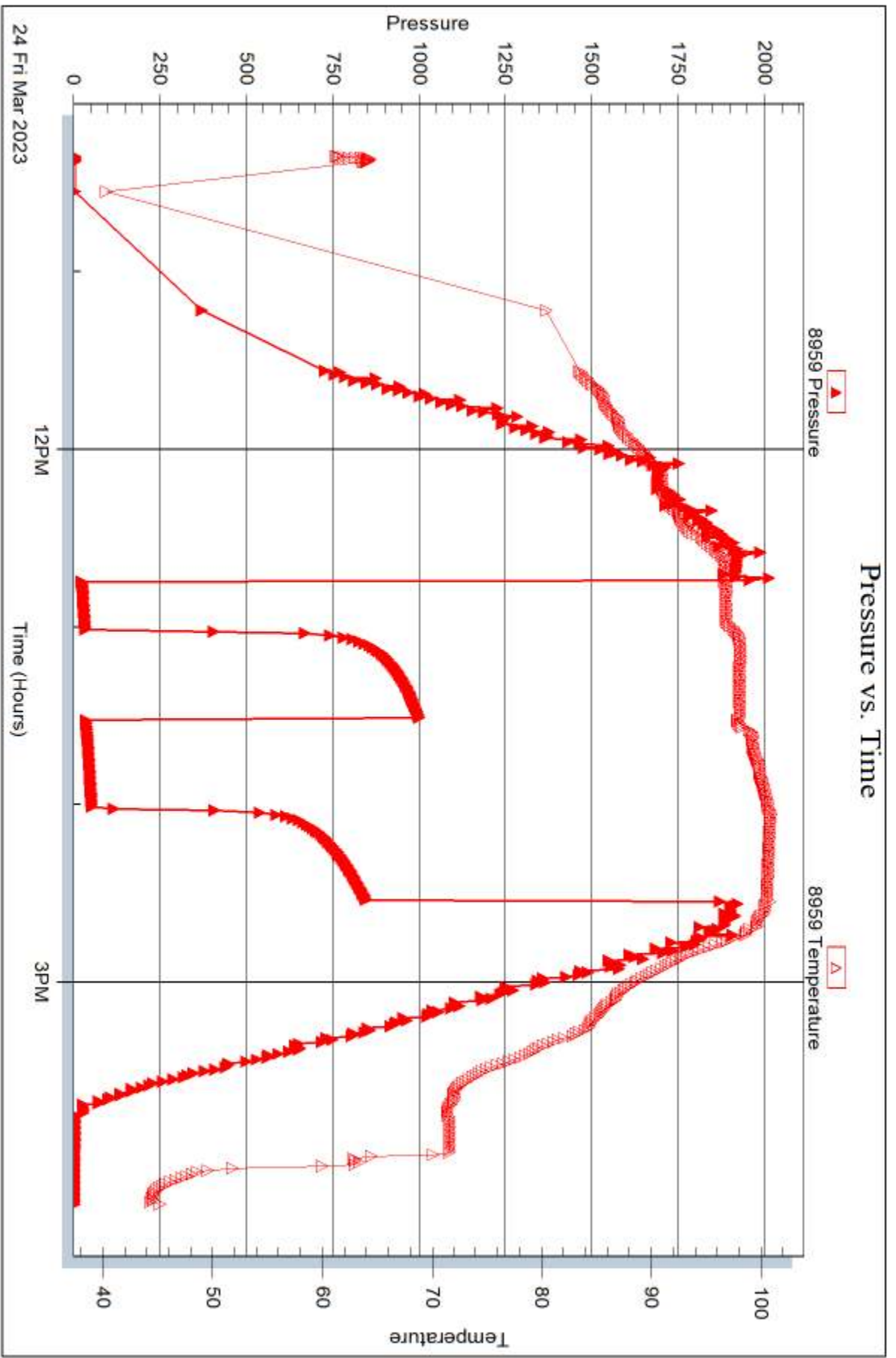
Serial #: 8959

Inside

Shakespeare Oil Co Inc

L Farms #2-1

DST Test Number: 1



Trilobite Testing, Inc

Ref. No: 70206

Printed: 2023.03.29 @ 11:17:43



DRILL STEM TEST REPORT

Prepared For: **Shakespeare Oil Co Inc**

202 W Main St
Salem, IL 62881

ATTN: Vern Schrag

IL Farms #2-1

1-17S.-35W. Wichita,KS

Start Date: 2023.03.25 @ 03:10:00

End Date: 2023.03.25 @ 09:12:39

Job Ticket #: 70207 DST #: 2

Trilobite Testing, Inc

PO Box 362 Hays, KS 67601

ph: 785-625-4778 fax: 785-625-5620

Printed: 2023.03.29 @ 11:17:00



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

Shakespeare Oil Co Inc

1-17S.-35W. Wichita, KS

202 W Main St
Salem, IL 62881

IL Farms #2-1

Job Ticket: 70207

DST#: 2

ATTN: Vern Schrag

Test Start: 2023.03.25 @ 03:10:00

GENERAL INFORMATION:

Formation: **LKC B - D**

Deviated: No Whipstock: ft (KB)

Time Tool Opened: 05:10:50

Time Test Ended: 09:12:39

Test Type: Conventional Bottom Hole (Reset)

Tester: Martine Salinas

Unit No: 82

Interval: 4079.00 ft (KB) To 4130.00 ft (KB) (TVD)

Reference Elevations: 3172.00 ft (KB)

Total Depth: 4130.00 ft (KB) (TVD)

3162.00 ft (CF)

Hole Diameter: 7.88 inches Hole Condition: Good

KB to GR/CF: 10.00 ft

Serial #: 8734 Outside

Press@RunDepth: 206.63 psig @ 4080.00 ft (KB)

Capacity: 8000.00 psig

Start Date: 2023.03.25 End Date: 2023.03.25

Last Calib.: 2023.03.25

Start Time: 03:10:01 End Time: 09:12:40

Time On Btm: 2023.03.25 @ 05:10:30

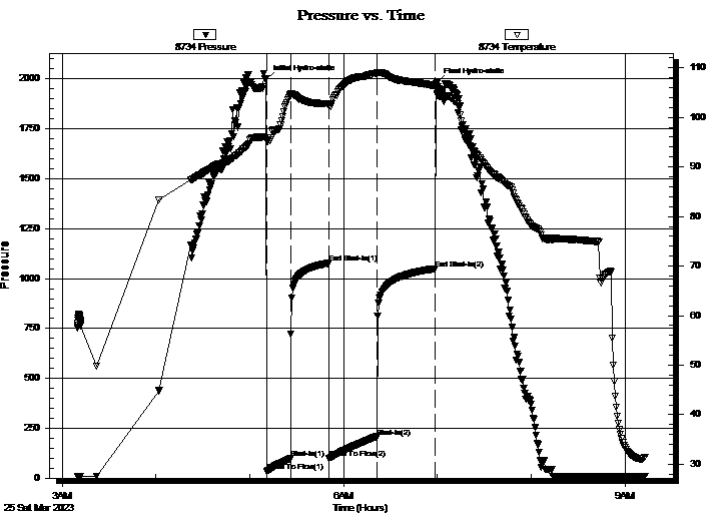
Time Off Btm: 2023.03.25 @ 06:59:30

TEST COMMENT: 15-IF-B.O.B (11 inches) @ 13 mins (blow built to 12 3/4")

25-ISI-No return

30-FF-B.O.B @ 16 mins (blow built to 20 1/4")

35-FSI-No return



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	1997.53	95.84	Initial Hydro-static
1	33.31	95.17	Open To Flow (1)
16	97.90	104.46	Shut-In(1)
40	1076.23	102.73	End Shut-In(1)
41	100.77	102.28	Open To Flow (2)
71	206.63	108.82	Shut-In(2)
108	1049.32	106.40	End Shut-In(2)
109	1981.79	104.67	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
240.00	MCW 10%M, 90%W	3.37
100.00	MCW 25%M, 75%W	1.40
60.00	100% Mud w /Oil specks	0.84

* Recovery from multiple tests

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

TOOL DIAGRAM

Shakespeare Oil Co Inc

1-17S.-35W. Wichita,KS

202 W Main St
Salem, IL 62881

IL Farms #2-1

Job Ticket: 70207

DST#: 2

ATTN: Vern Schrag

Test Start: 2023.03.25 @ 03:10:00

Tool Information

Drill Pipe:	Length: 4068.00 ft	Diameter: 3.80 inches	Volume: 57.06 bbl	Tool Weight:	2500.00 lb
Heavy Wt. Pipe:	Length: 0.00 ft	Diameter: 2.75 inches	Volume: 0.00 bbl	Weight set on Packer:	25000.00 lb
Drill Collar:	Length: 0.00 ft	Diameter: 2.25 inches	Volume: 0.00 bbl	Weight to Pull Loose:	60000.00 lb
			<u>Total Volume: 57.06 bbl</u>	Tool Chased	0.00 ft
Drill Pipe Above KB:	22.00 ft			String Weight: Initial	50000.00 lb
Depth to Top Packer:	4079.00 ft			Final	51000.00 lb
Depth to Bottom Packer:	ft				
Interval between Packers:	51.00 ft				
Tool Length:	84.00 ft				
Number of Packers:	2	Diameter: 6.75 inches			
Tool Comments:					

Tool Description

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
Change Over Sub	1.00			4047.00	
Shut In Tool	5.00			4052.00	
Hydraulic tool	5.00	1113		4057.00	
Jars	5.00	01-07		4062.00	
EM Tool	5.00			4067.00	
Safety Joint	3.00	-001		4070.00	
Packer	5.00			4075.00	33.00 Bottom Of Top Packer
Packer	4.00			4079.00	
Stubb	1.00			4080.00	
Recorder	0.00	8959	Inside	4080.00	
Recorder	0.00	8734	Outside	4080.00	
Perforations	11.00			4091.00	
Change Over Sub	1.00			4092.00	
Drill Pipe	32.00			4124.00	
Change Over Sub	1.00			4125.00	
Bullnose	5.00			4130.00	51.00 Bottom Packers & Anchor
Total Tool Length:	84.00				



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

FLUID SUMMARY

Shakespeare Oil Co Inc

1-17S.-35W. Wichita,KS

202 W Main St
Salem, IL 62881

IL Farms #2-1

Job Ticket: 70207

DST#: 2

ATTN: Vern Schrag

Test Start: 2023.03.25 @ 03:10:00

Mud and Cushion Information

Mud Type: Gel Chem

Cushion Type:

Oil API:

deg API

Mud Weight: 9.00 lb/gal

Cushion Length:

ft

Water Salinity:

24000 ppm

Viscosity: 51.00 sec/qt

Cushion Volume:

bbbl

Water Loss: 6.79 in³

Gas Cushion Type:

Resistivity: ohm.m

Gas Cushion Pressure:

psig

Salinity: 3000.00 ppm

Filter Cake: 1.00 inches

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
240.00	MCW 10%M, 90%W	3.367
100.00	MCW 25%M, 75%W	1.403
60.00	100% Mud w /Oil specks	0.842

Total Length: 400.00 ft Total Volume: 5.612 bbl

Num Fluid Samples: 0

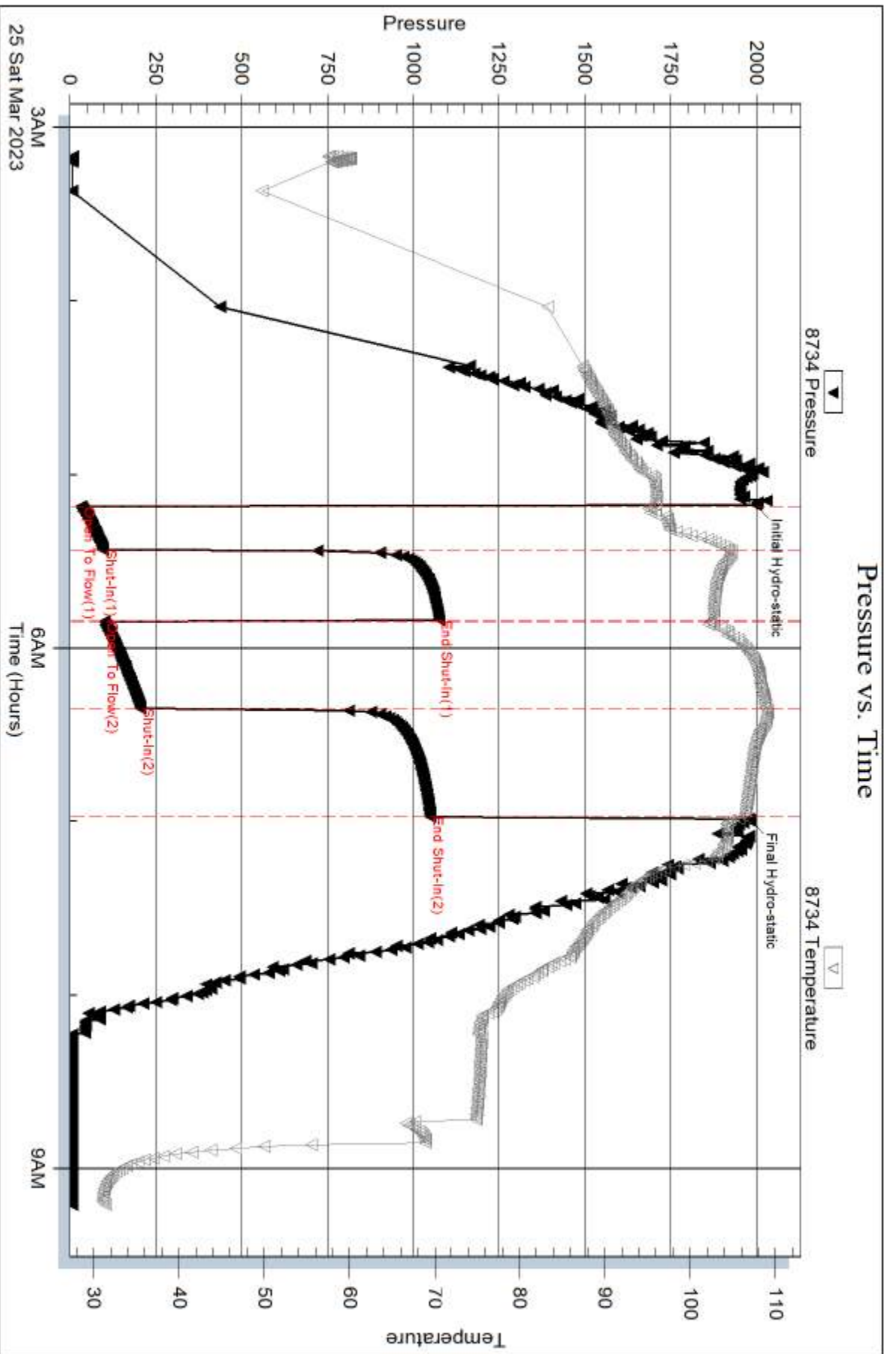
Num Gas Bombs: 0

Serial #:

Laboratory Name:

Laboratory Location:

Recovery Comments: RW= .590 @ 34.5 degs = 24,000 PPM



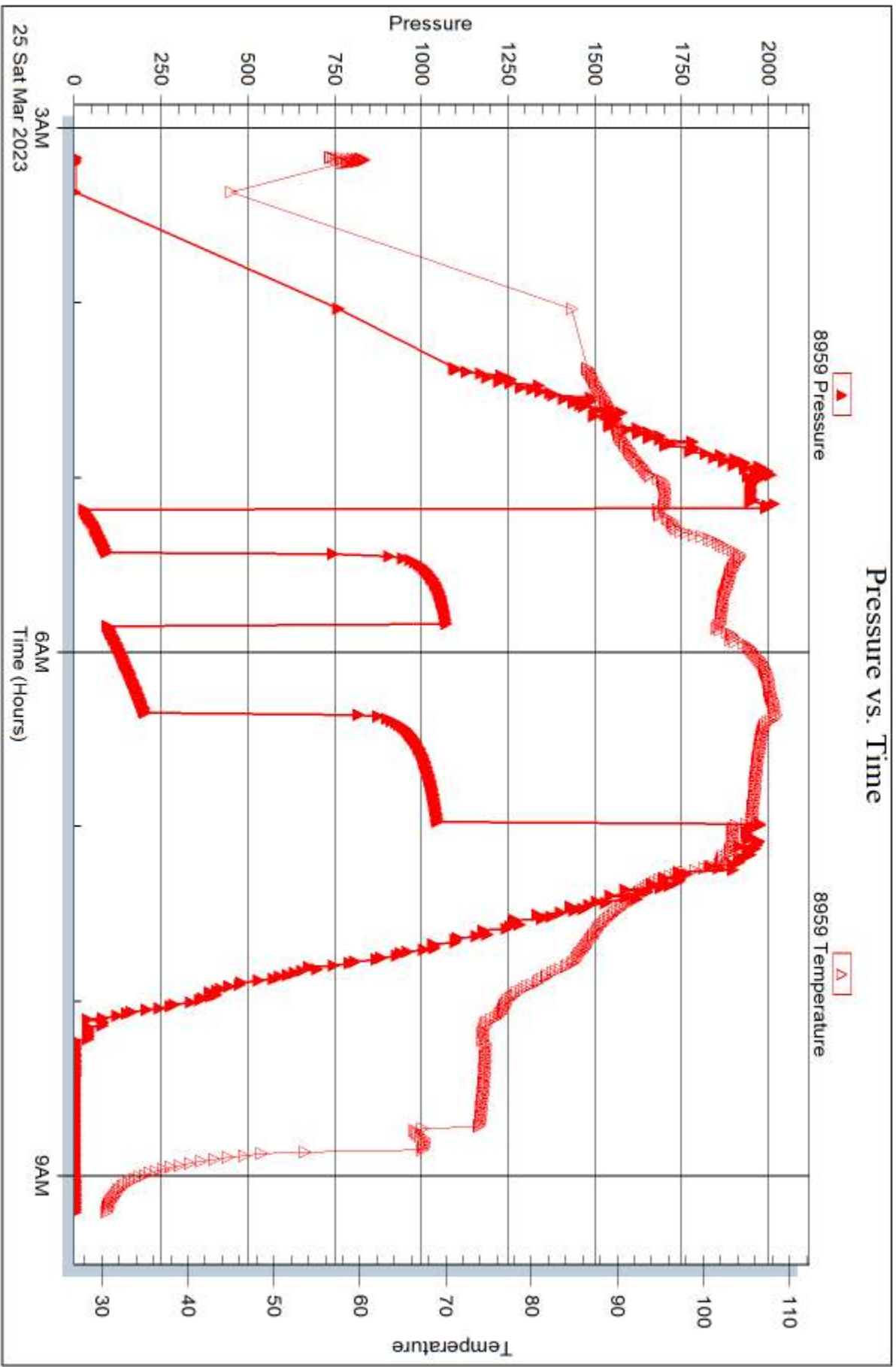
Serial #: 8959

Inside

Shakespeare Oil Co Inc

L Farms #2-1

DST Test Number: 2



Triobite Testing, Inc

Ref. No: 70207

Printed: 2023.03.29 @ 11:17:01



DRILL STEM TEST REPORT

Prepared For: **Shakespeare Oil Co Inc**

202 W Main St
Salem, IL 62881

ATTN: Vern Schrag

IL Farms #2-1

1-17S.-35W. Wichita,KS

Start Date: 2023.03.26 @ 16:22:00

End Date: 2023.03.26 @ 22:53:09

Job Ticket #: 70208 DST #: 3

Trilobite Testing, Inc

PO Box 362 Hays, KS 67601

ph: 785-625-4778 fax: 785-625-5620

Printed: 2023.03.29 @ 11:16:02

Shakespeare Oil Co Inc

1-17S.-35W. Wichita,KS

IL Farms #2-1

DST # 3

Marmaton

2023.03.26



TRILOBITE TESTING, INC

DRILL STEM TEST REPORT

Shakespeare Oil Co Inc

1-17S.-35W. Wichita, KS

202 W Main St
Salem, IL 62881

IL Farms #2-1

Job Ticket: 70208

DST#: 3

ATTN: Vern Schrag

Test Start: 2023.03.26 @ 16:22:00

GENERAL INFORMATION:

Formation: **Marmaton**

Deviated: No Whipstock: ft (KB)

Time Tool Opened: 18:19:00

Time Test Ended: 22:53:09

Test Type: Conventional Bottom Hole (Reset)

Tester: Martine Salinas

Unit No: 82

Interval: 4448.00 ft (KB) To 4515.00 ft (KB) (TVD)

Reference Elevations: 3172.00 ft (KB)

Total Depth: 4515.00 ft (KB) (TVD)

3162.00 ft (CF)

Hole Diameter: 7.88 inches Hole Condition: Good

KB to GR/CF: 10.00 ft

Serial #: 8734 Outside

Press@RunDepth: 123.16 psig @ 4449.00 ft (KB)

Capacity: 8000.00 psig

Start Date: 2023.03.26

End Date:

2023.03.26

Last Calib.:

2023.03.26

Start Time: 16:22:01

End Time:

22:53:10

Time On Btm:

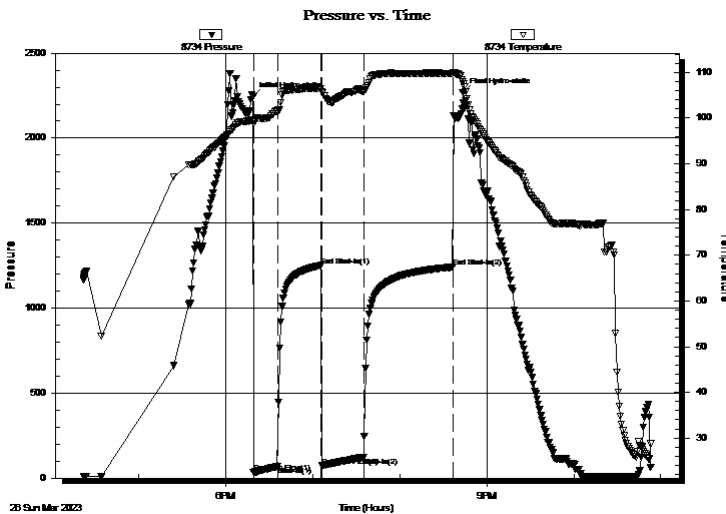
2023.03.26 @ 18:18:50

Time Off Btm:

2023.03.26 @ 20:43:20

TEST COMMENT: 15-IF-Blow built to 6 3/4"
30-ISI-No return
30-FF-Blow built to 8 1/2"
60-FSI-No return

PRESSURE SUMMARY



Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	2246.26	99.66	Initial Hydro-static
1	33.83	98.80	Open To Flow (1)
17	67.84	101.57	Shut-In(1)
47	1250.48	106.47	End Shut-In(1)
48	72.50	105.86	Open To Flow (2)
77	123.16	105.99	Shut-In(2)
138	1241.17	109.79	End Shut-In(2)
145	2266.65	108.00	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
185.00	GOSMCW 3%G,3%O,34%M,60%W	2.60
15.00	CGO 5%G, 95%O	0.21

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)

* Recovery from multiple tests



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

TOOL DIAGRAM

Shakespeare Oil Co Inc

1-17S.-35W. Wichita,KS

202 W Main St
Salem, IL 62881

IL Farms #2-1

Job Ticket: 70208

DST#: 3

ATTN: Vern Schrag

Test Start: 2023.03.26 @ 16:22:00

Tool Information

Drill Pipe:	Length: 4449.00 ft	Diameter: 3.80 inches	Volume: 62.41 bbl	Tool Weight:	2500.00 lb
Heavy Wt. Pipe:	Length: 0.00 ft	Diameter: 2.75 inches	Volume: 0.00 bbl	Weight set on Packer:	25000.00 lb
Drill Collar:	Length: 0.00 ft	Diameter: 2.25 inches	Volume: 0.00 bbl	Weight to Pull Loose:	60000.00 lb
			<u>Total Volume: 62.41 bbl</u>	Tool Chased	0.00 ft
Drill Pipe Above KB:	34.00 ft			String Weight: Initial	55000.00 lb
Depth to Top Packer:	4448.00 ft			Final	56000.00 lb
Depth to Bottom Packer:	ft				
Interval between Packers:	67.00 ft				
Tool Length:	100.00 ft				
Number of Packers:	2	Diameter: 6.75 inches			
Tool Comments:					

Tool Description

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
Change Over Sub	1.00			4416.00	
Shut In Tool	5.00			4421.00	
Hydraulic tool	5.00	1113		4426.00	
Jars	5.00	01-07		4431.00	
EM Tool	5.00			4436.00	
Safety Joint	3.00	-001		4439.00	
Packer	5.00			4444.00	33.00 Bottom Of Top Packer
Packer	4.00			4448.00	
Packer - Shale	0.00			4448.00	
Stubb	1.00			4449.00	
Recorder	0.00	8959	Inside	4449.00	
Recorder	0.00	8734	Outside	4449.00	
Perforations	27.00			4476.00	
Change Over Sub	1.00			4477.00	
Drill Pipe	32.00			4509.00	
Change Over Sub	1.00			4510.00	
Bullnose	5.00			4515.00	67.00 Bottom Packers & Anchor
Total Tool Length:	100.00				



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

FLUID SUMMARY

Shakespeare Oil Co Inc

1-17S.-35W. Wichita,KS

202 W Main St
Salem, IL 62881

IL Farms #2-1

Job Ticket: 70208

DST#: 3

ATTN: Vern Schrag

Test Start: 2023.03.26 @ 16:22:00

Mud and Cushion Information

Mud Type: Gel Chem

Cushion Type:

Oil API:

31.6 deg API

Mud Weight: 9.00 lb/gal

Cushion Length:

ft

Water Salinity:

24000 ppm

Viscosity: 52.00 sec/qt

Cushion Volume:

bbbl

Water Loss: 7.99 in³

Gas Cushion Type:

Resistivity: ohm.m

Gas Cushion Pressure:

psig

Salinity: 4400.00 ppm

Filter Cake: 1.00 inches

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
185.00	GOSMCW 3%G,3%O,34%M,60%W	2.595
15.00	CGO 5%G, 95%O	0.210

Total Length: 200.00 ft Total Volume: 2.805 bbl

Num Fluid Samples: 0

Num Gas Bombs: 0

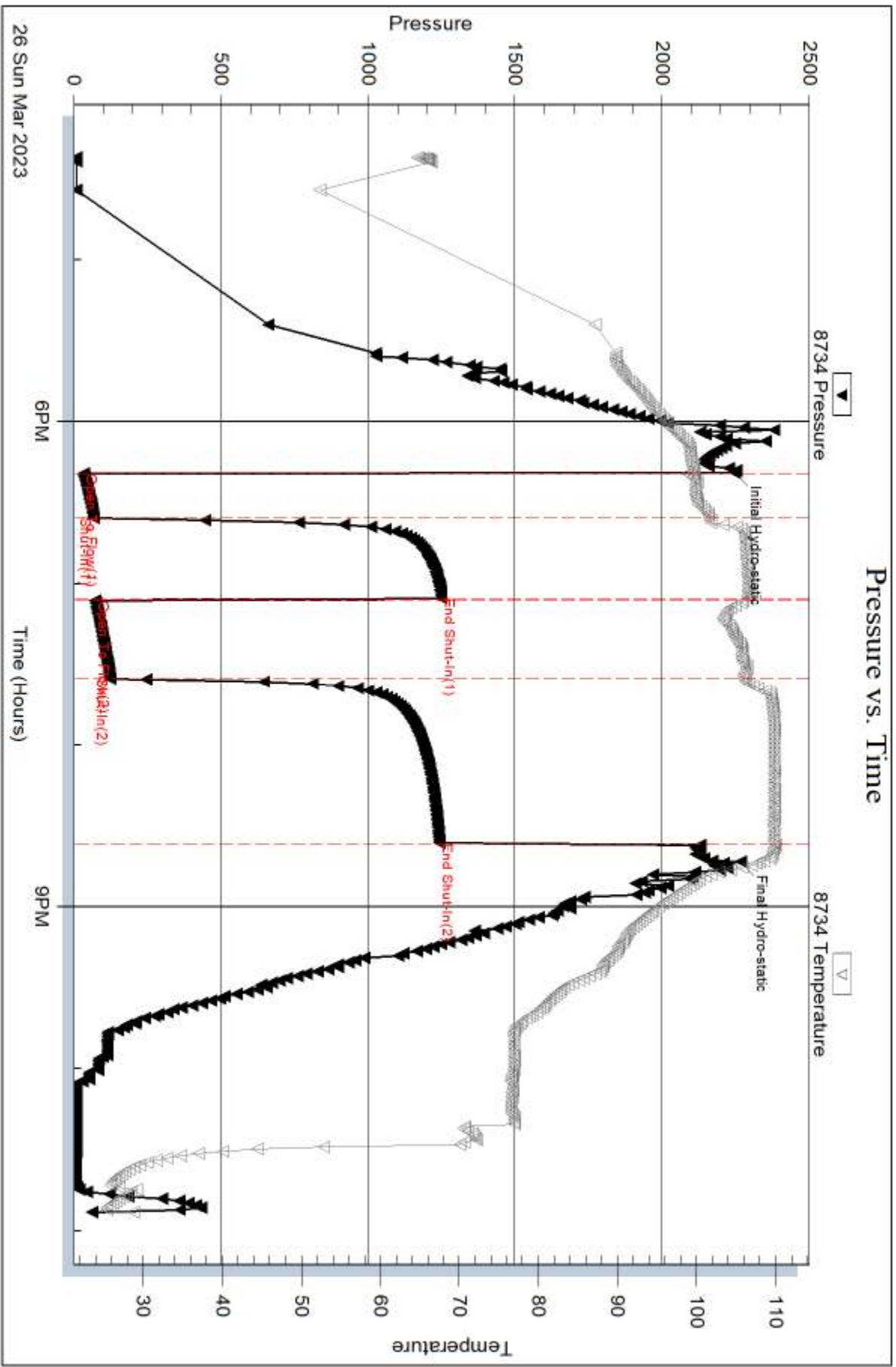
Serial #:

Laboratory Name:

Laboratory Location:

Recovery Comments: Gravity of oil = 30 @ 44 degs corrected to 31.6 @ 60 degs

RW= .741 @ 26.5 degs = 24,000 PPM



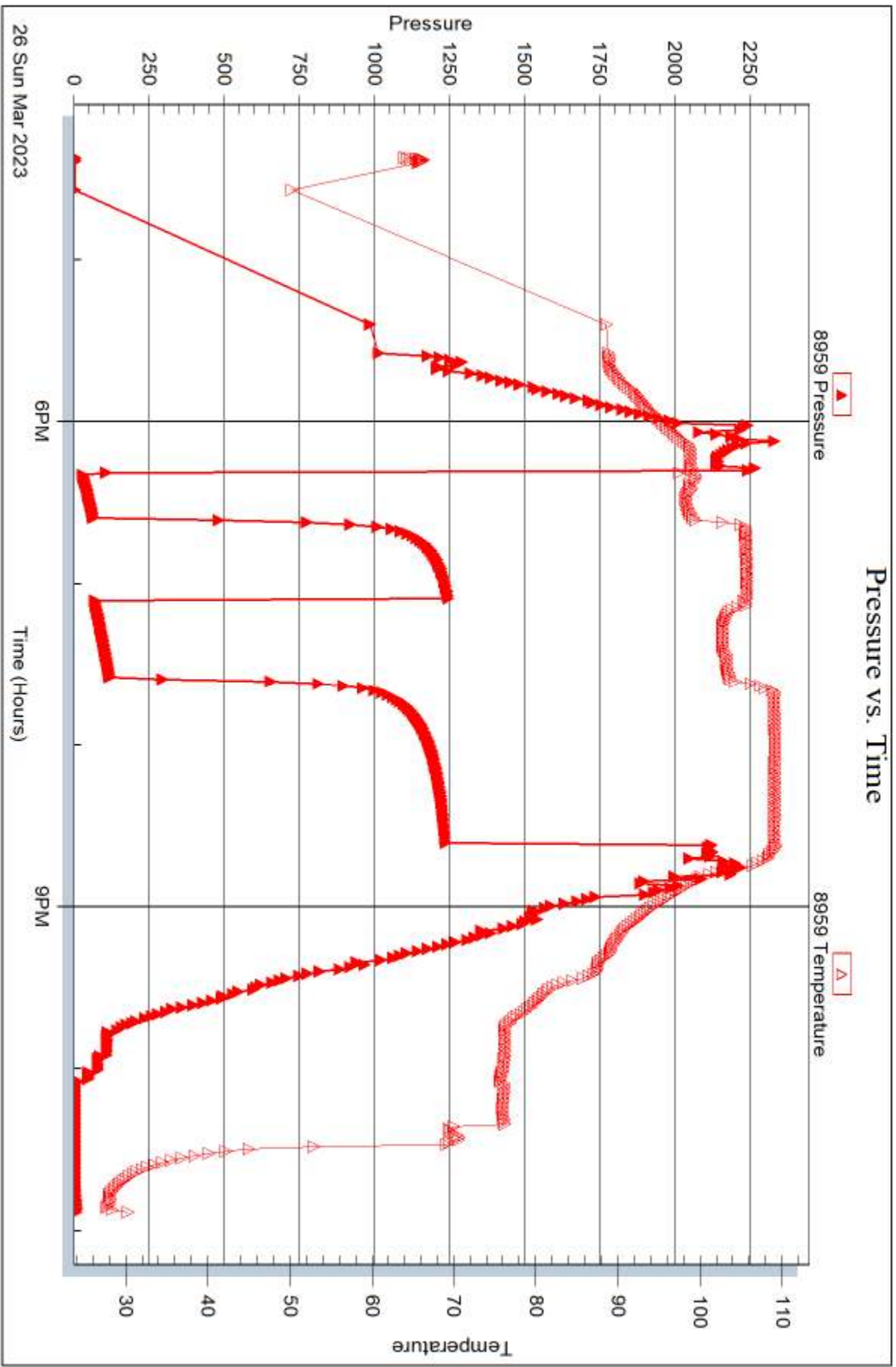
Serial #: 8959

Inside

Shakespeare Oil Co Inc

L Farms #2-1

DST Test Number: 3





TRILOBITE TESTING INC.

1515 Commerce Parkway • Hays, Kansas 67601

Test Ticket

NO. **70206**

Well Name & No. IL Farms #2-1 Test No. 1 Date 3-24-23
 Company Shakespeare Oil Co INC Elevation 3172 KB 3162 GL
 Address 202 W. Main St. Salem, IL 62881
 Co. Rep / Geo Vern Schrag Rig Southwind #8
 Location: Sec. 1 Twp 17S. Rge. 35W. Co. Wichita State KS.

Interval Tested 4008 - 4040 Zone Tested Toronto
 Anchor Length 32' Drill Pipe Run 4005 Mud Wt. 8.9
 Top Packer Depth 4003 Drill Collars Run — Vis 51
 Bottom Packer Depth 4008 Wt. Pipe Run — WL 6.8
 Total Depth 4040 Chlorides 3000 ppm System LCM 3#
 Blow Description IF - Blow built to 2 1/2"
ESI - No return.
FF - Blow built to 3"
ESI - No return.

Rec	Feet of	%gas	%oil	%water	%mud
<u>65</u>	<u>WCM w/oil spots.</u>		<u>45</u>	<u>55</u>	
<u>0</u>	<u>Heavy 0.1 spots in tail</u>				

Rec Total 65 BHT 101 Gravity — API RW .642 @ 50.0 °F Chlorides 14,500 ppm
 Initial Hydrostatic 1965 Test 1950 Ruined Shale Packer
 Initial Flow 28 to 38 Jars 300 Ruined Packer
 Initial Shut-In 1005 Circ Sub Hotel
 Final Flow 40 to 57 Hourly Standby EM Tool Successful
 Final Shut-In 852 Mileage 45RT 78.75 Accessibility
 Final Hydrostatic 1932 Sampler Gas Sample
 T- On Location 09:15 Straddle Sub Total 0
 Initial Flow 15 T-Started 10:21 Shale Packer Total 2328.75
 Initial Shut-In 30 T-Open 12:45 Extra Packer Tool Loaded @
 Final Flow 30 T-Pulled 14:30 Extra Recorder MP/DST Disc't
 Final Shut-In 30 T-Out 16:15 Day Standby

Comments Pushed through 6' of fill, Tool opened on bottom.

Approved By _____ Our Representative [Signature]

TriLOBITE Testing Inc. shall not be liable for damage of any kind of property or personnel of the one for whom a test is made, or for any loss suffered or sustained, directly or indirectly, through the use of its equipment, or its statements or opinion concerning the results of any test. Tools lost or damaged in the hole shall be paid for at cost by the party for whom the test is made.



TRILOBITE TESTING INC.

1515 Commerce Parkway • Hays, Kansas 67601

Test Ticket

NO. 70207

Well Name & No. IL Farms #2-1 Test No. 2 Date 3-25-23
 Company Shakespeare Oil Co INC Elevation 3172 KB 3162 GL
 Address 202 W. Main St Salem, IL 62881
 Co. Rep / Geo Vern Schrag Rig Southern #8
 Location: Sec. 1 Twp 17S. Rge. 35W. Co. Wichita State KS.

Interval Tested 4079-4130 Zone Tested Lansing B/D
 Anchor Length 51' Drill Pipe Run 4068 Mud Wt. 9.2
 Top Packer Depth 4074 Drill Collars Run — Vis 51
 Bottom Packer Depth 4079 Wt. Pipe Run — WL 6.8
 Total Depth 4130 Chlorides 3000 ppm System LCM 2#
 Blow Description IF - B.O.B (11 inches) @ 13 mins (blow built to 12 3/4")
ISI - No return.
FF - B.O.B @ 16 mins (blow built to 20 1/4")
ISI - No return.

Rec	Feet of	%gas	%oil	%water	%mud
<u>240</u>	<u>Feet of MCW</u>		<u>90</u>	<u>10</u>	
<u>100</u>	<u>Feet of MCW</u>		<u>75</u>	<u>25</u>	
<u>60</u>	<u>Feet of Mud w/o 1 specks.</u>				
<u> </u>	<u>Feet of</u>				
<u> </u>	<u>Feet of</u>				
<u> </u>	<u>Feet of</u>				
<u> </u>	<u>Feet of</u>				

Rec Total 400 BHT 105 Gravity — API RW .590 @ 34.5 °F Chlorides 24,000 ppm
 Initial Hydrostatic 1998 Test 1950 Ruined Shale Packer
 Initial Flow 33 to 98 Jars 300 Ruined Packer
 Initial Shut-In 1076 Circ Sub Hotel
 Final Flow 101 to 207 Hourly Standby EM Tool Successful
 Final Shut-In 1049 Mileage 45 RT 78.75 Accessibility
 Final Hydrostatic 1982 Sampler Gas Sample
 T- On Location 02:30 Straddle Sub Total 0
 Initial Flow 15 T-Started 03:10 Shale Packer Total 2328.75
 Initial Shut-In 02:25 T-Open 05:10 Extra Packer Tool Loaded @
 Final Flow 30 T-Pulled 06:55 Extra Recorder MP/DST Disc't
 Final Shut-In 35 T-Out 09:12 Day Standby

Comments _____

Approved By _____ Our Representative A. Pittman Salinas

Trilobite Testing Inc. shall not be liable for damage of any kind of property or personnel of the one for whom a test is made, or for any loss suffered or sustained, directly or indirectly, through the use of its equipment, or its statements or opinion concerning the results of any test. Tools lost or damaged in the hole shall be paid for at cost by the party for whom the test is made.



TRILOBITE TESTING INC.

1515 Commerce Parkway • Hays, Kansas 67601

Test Ticket

NO. **70208**

Well Name & No. IL Farms. Test No. 3 Date 3-26-23
 Company Shakespeare Oil Co INC Elevation 3172 KB 3162 GL
 Address 202 W. Main St. Salem, IL 62881
 Co. Rep / Geo Vern Schrag Rig Southwind #8
 Location: Sec. 1 Twp 17S. Rge. 35W. Co. Wichita State KS.

Interval Tested 4448 - 4515 Zone Tested Marmaton.
 Anchor Length 67 Drill Pipe Run 4449 Mud Wt. 9.2
 Top Packer Depth 4443 Drill Collars Run — Vis 52
 Bottom Packer Depth 4448 (Shale) Wt. Pipe Run — WL 8.0
 Total Depth 4515 Chlorides 4400 ppm System LCM 2#
 Blow Description IF - Blow built to 6 3/4"
ISI - No return.
FF - Blow built to 8 1/2"
ESI - No return.

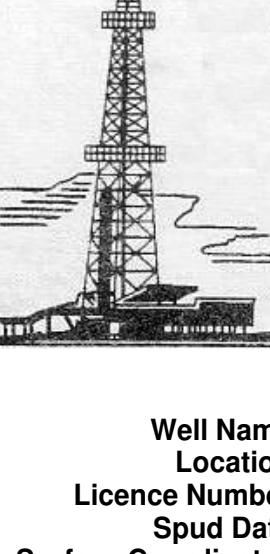
Rec	Feet of	%gas	%oil	%water	%mud
<u>185</u>	<u>GOSMKW</u>	<u>3</u>	<u>3</u>	<u>60</u>	<u>34</u>
<u>15</u>	<u>CGO</u>	<u>5</u>	<u>95</u>		

Rec Total 200 BHT 108 Gravity 31.6 API RW .741 @ 26.5 °F Chlorides 24,000 ppm
 Initial Hydrostatic 2246 Test 1950 Ruined Shale Packer
 Initial Flow 34 to 68 Jars 300 Ruined Packer
 Initial Shut-In 1250 Circ Sub Hotel
 Final Flow 73 to 123 Hourly Standby EM Tool Successful
 Final Shut-In 1241 Mileage 45 RT x 2 157.50 Accessibility
 Final Hydrostatic 2267 Sampler Gas Sample
 T- On Location 16:00 Straddle Sub Total 800
 Initial Flow 15 T-Started 16:22 Shale Packer 250 Total 3457.50
 Initial Shut-In 30 T-Open 18:20 Extra Packer Tool Loaded 3-28 @ 19:00
 Final Flow 30 T-Pulled 20:35 Extra Recorder MP/DST Disc't
 Final Shut-In 60 T-Out 22:54 Day Standby 2 1d 20h

Comments _____

Approved By _____ Our Representative A. J. Jelinek

Trilobite Testing Inc. shall not be liable for damage of any kind of property or personnel of the one for whom a test is made, or for any loss suffered or sustained, directly or indirectly, through the use of its equipment, or its statements or opinion concerning the results of any test. Tools lost or damaged in the hole shall be paid for at cost by the party for whom the test is made.



WELLSITE GEOLOGIST'S REPORT

VERNON C. SCHRAG
CONSULTANT GEOLOGIST



Scale 1:240 (5"=100') Imperial

Well Name: IL FARMS #2-1
Location: NW NE SE Sec 1-17s-35W
Licence Number: API: 15-109-21647
Spud Date: March 20, 2023
Surface Coordinates: 1050' FSL & 335' FEL
Region: Wichita Co., KS
Drilling Completed: March 28, 2023

Bottom Hole Coordinates:
Ground Elevation (ft): 3162' **K.B. Elevation (ft):** 3172'
Logged Interval (ft): 3800' **To:** RTD **Total Depth (ft):** 4936'
Formation: Mississippian
Type of Drilling Fluid: Chemical Premix (Displaced)
 Printed by MUD.LOG from WellSight Systems 1-800-447-1534 www.WellSight.com

OPERATOR:

Company: Shakespeare Oil Co., Inc.
Address: 202 West Main Street
 Salem, IL 62881

DRILLING CONTRACTOR:

Southwind Drilling Co., Rig #8

DP 4.5" XH (16.6#); DC 6-1/4" x 2-3/8", 411.58'; Kelly 40.00', Tool Joint 5.5" ; Bit: 7-7/8", JZ HA21Q, 3/15s; rpm 80, WOB 35k; Kelly Bushing 10' above ground level; Doug Roberts (tool pusher).

CASING:

Ran 5 joints of new 23#, 8 5/8" casing, tally @ 213', set @ 229'

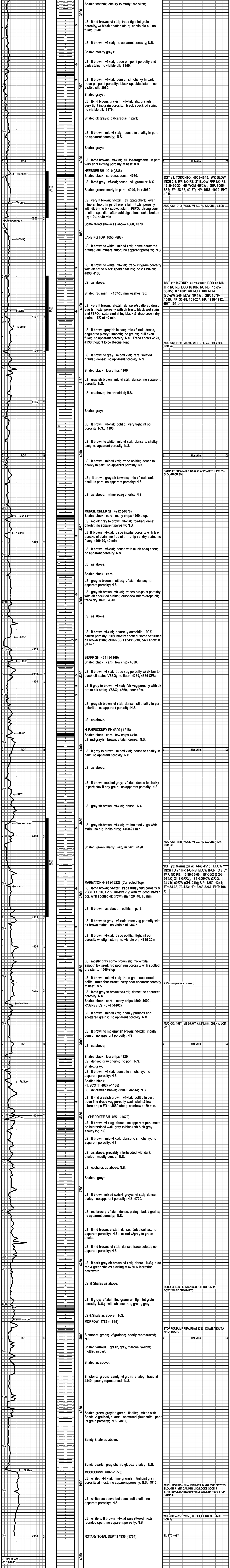
Ran 116 joints of new 10.5#, 4 1/2" casing, tally @ 4935', set @ 4935', port collar set @ 2428',

CIRCULATION SYSTEM:

Continental EMSCO D-375, duplex, 6 x 14 x 2, 58 spm, Chemical, premix, earth pits, MudCo/Service Mud, Inc., Reid Atkins.

DRILL STEM TESTS:

Trilobite Testing, Inc., Scott City, KS, Martine Salinas.



RTD 9:16 AM
03/28/2023

MUCH MORROW SHALE IN MISS SAMPLES INDICATES SLOUGH ? YET CALPER LOG LOOKS GOOD ? STARTED CLEANING UP FAIRLY WELL BY 4936-STOP SAMPLE.

MUD-CC: 4922: VS58, WT 9.3, FIL 8.0, CHL 4200, LCM 2#

ELI LTD 4937