

Confidentiality Requested:

Yes No

**KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION**

Form ACO-1

January 2018

Form must be Typed

Form must be Signed

All blanks must be Filled

**WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE**

OPERATOR: License # _____

Name: _____

Address 1: _____

Address 2: _____

City: _____ State: _____ Zip: _____ + _____

Contact Person: _____

Phone: (_____) _____

CONTRACTOR: License # _____

Name: _____

Wellsite Geologist: _____

Purchaser: _____

Designate Type of Completion:

New Well Re-Entry Workover

Oil WSW SWD

Gas DH EOR

OG GSW

CM (Coal Bed Methane)

Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

Deepening Re-perf. Conv. to EOR Conv. to SWD

Plug Back Liner Conv. to GSW Conv. to Producer

Commingled Permit #: _____

Dual Completion Permit #: _____

SWD Permit #: _____

EOR Permit #: _____

GSW Permit #: _____

Spud Date or Date Reached TD Completion Date or Recompletion Date

API No.: _____

Spot Description: _____

_____ - _____ - _____ Sec. _____ Twp. _____ S. R. _____ East West

_____ Feet from North / South Line of Section

_____ Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

NE NW SE SW

GPS Location: Lat: _____, Long: _____
(e.g. xx.xxxxx) (e.g. -xxx.xxxxx)

Datum: NAD27 NAD83 WGS84

County: _____

Lease Name: _____ Well #: _____

Field Name: _____

Producing Formation: _____

Elevation: Ground: _____ Kelly Bushing: _____

Total Vertical Depth: _____ Plug Back Total Depth: _____

Amount of Surface Pipe Set and Cemented at: _____ Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: _____ Feet

If Alternate II completion, cement circulated from: _____

feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: _____ ppm Fluid volume: _____ bbls

Dewatering method used: _____

Location of fluid disposal if hauled offsite:

Operator Name: _____

Lease Name: _____ License #: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Permit #: _____

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

Confidentiality Requested

Date: _____

Confidential Release Date: _____

Wireline Log Received Drill Stem Tests Received

Geologist Report / Mud Logs Received

UIC Distribution

ALT I II III Approved by: _____ Date: _____

Operator Name: _____ Lease Name: _____ Well #: _____

Sec. _____ Twp. _____ S. R. _____ East West County: _____

INSTRUCTIONS: Show important tops of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed.

Final Radioactivity Log, Final Logs run to obtain Geophysical Data and Final Electric Logs must be emailed to kcc-well-logs@kcc.ks.gov. Digital electronic log files must be submitted in LAS version 2.0 or newer AND an image file (TIFF or PDF).

| | |
|--|---|
| Drill Stem Tests Taken <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input type="checkbox"/> No Geologist Report / Mud Logs <input type="checkbox"/> Yes <input type="checkbox"/> No List All E. Logs Run: | <input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum |
|--|---|

| CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used | | | | | | | |
|---|-------------------|---------------------------|-------------------|---------------|----------------|--------------|----------------------------|
| Report all strings set-conductor, surface, intermediate, production, etc. | | | | | | | |
| Purpose of String | Size Hole Drilled | Size Casing Set (In O.D.) | Weight Lbs. / Ft. | Setting Depth | Type of Cement | # Sacks Used | Type and Percent Additives |
| | | | | | | | |
| | | | | | | | |
| | | | | | | | |

| ADDITIONAL CEMENTING / SQUEEZE RECORD | | | | |
|--|------------------|----------------|--------------|----------------------------|
| Purpose: | Depth Top Bottom | Type of Cement | # Sacks Used | Type and Percent Additives |
| <input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone | | | | |
| | | | | |

1. Did you perform a hydraulic fracturing treatment on this well? Yes No *(If No, skip questions 2 and 3)*
2. Does the volume of the total base fluid of the hydraulic fracturing treatment exceed 350,000 gallons? Yes No *(If No, skip question 3)*
3. Was the hydraulic fracturing treatment information submitted to the chemical disclosure registry? Yes No *(If No, fill out Page Three of the ACO-1)*

| | | | | | |
|---|--|---------|-------------|---------------|---------|
| Date of first Production/Injection or Resumed Production/Injection: | Producing Method: <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other <i>(Explain)</i> _____ | | | | |
| Estimated Production Per 24 Hours | Oil Bbls. | Gas Mcf | Water Bbls. | Gas-Oil Ratio | Gravity |

| | | |
|---|---|------------------------------------|
| DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i> | METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <i>(Submit ACO-4)</i> | PRODUCTION INTERVAL: Top Bottom |
|---|---|------------------------------------|

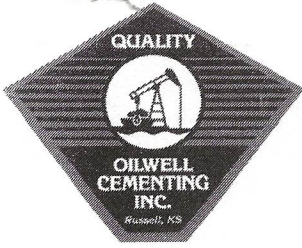
| Shots Per Foot | Perforation Top | Perforation Bottom | Bridge Plug Type | Bridge Plug Set At | Acid, Fracture, Shot, Cementing Squeeze Record <i>(Amount and Kind of Material Used)</i> |
|----------------|-----------------|--------------------|------------------|--------------------|---|
| | | | | | |
| | | | | | |
| | | | | | |
| | | | | | |

| | | | | |
|----------------|-------|---------|------------|--|
| TUBING RECORD: | Size: | Set At: | Packer At: | |
|----------------|-------|---------|------------|--|

| | |
|-----------|--------------------------|
| Form | ACO1 - Well Completion |
| Operator | JEL Resources, LLC |
| Well Name | HULLMAN SILVER BELL 1-10 |
| Doc ID | 1711794 |

All Electric Logs Run

| |
|--------------------|
| |
| Dual Induction |
| Sonic |
| Neutron Density PE |
| Micro |



QUALITY OILWELL CEMENTING, INC.
 PO Box 32 - 740 West Wichita Ave, Russell KS 67665
 Phone: 785-324-1041 fax: 785-483-1087
 Email: cementing@ruraltel.net

Date: 1/20/2023
 Invoice # 3392
 P.O.#:
 Due Date: 2/19/2023
 Division: Russell

Invoice

Contact:
 JEL RESOURCES
Address/Job Location:

C/O Energy Investment
 1164 Beatrice Court

Reference:
 HULLLMAN SILVER 1-10 SEC 10-22-13

Description of Work:
 SURFACE JOB

| Services / Items Included: | Quantity | Price | Taxable | Item | Quantity | Price | Taxable |
|--|----------|-------------|---------|------|----------|-------|---------|
| Labor | | \$ 869.52 | No | | | | |
| Common-Class A | 360 | \$ 7,227.46 | Yes | | | | |
| Calcium Chloride | 16 | \$ 873.22 | Yes | | | | |
| POZ Mix-Standard | 90 | \$ 613.98 | Yes | | | | |
| Flo Seal | 225 | \$ 438.56 | Yes | | | | |
| Bulk Truck Matl-Material Service Charge | 475 | \$ 462.92 | No | | | | |
| Premium Gel (Bentonite) | 8 | \$ 226.10 | Yes | | | | |
| Pump Truck Mileage-Job to Nearest Camp | 16 | \$ 70.17 | No | | | | |
| Bulk Truck Mileage-Job to Nearest Bulk Plant | 16 | \$ 54.58 | No | | | | |

Invoice Terms:

Net 30

SubTotal: \$ 10,836.51
 Discount Available ONLY if Invoice is Paid & Received
 within listed terms of invoice: \$ (270.91)

SubTotal for Taxable Items: \$ 9,144.84
 SubTotal for Non-Taxable Items: \$ 1,420.76

7.50% Stafford County Sales Tax

Total: \$ 10,565.60
 Tax: \$ 685.86

Thank You For Your Business!

Amount Due: \$ 11,251.46
Applied Payments:
Balance Due: \$ 11,251.46

Past Due Invoices are subject to a service charge (annual rate of 24%)
 This does not include any applicable taxes unless it is listed.
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QUALITY OILWELL CEMENTING, INC.

Federal Tax I.D.# 20-2886107

Phone 785-483-1071
Cell 785-324-1041

Home Office P.O. Box 32 Russell, KS 67665

No. **3392**

Date 1-20-23 Sec. 10 Twp. 22 Range 13 County Stafford State Ks On Location _____ Finish 4:30 AM

Lease Hullman Silver Bell Location 281 + K-19, 1/2 E, 5 H into
Well No. 1-10 Owner _____

Contractor Fossil #5 To Quality Oilwell Cementing, Inc.
Type Job Surface You are hereby requested to rent cementing equipment and furnish
cementer and helper to assist owner or contractor to do work as listed.

Hole Size 12 1/4" T.D. 355' Charge To JEL Resources

Csg. 8 5/8" Depth 355' Street _____

Tbg. Size _____ Depth _____ City _____ State _____

Tool _____ Depth _____ The above was done to satisfaction and supervision of owner agent or contractor.

Cement Left in Csg. 15' Shoe Joint 15' Cement Amount Ordered 450 80/20 3% CC 2% Gel

Meas Line _____ Displace 21 1/2 BSS 1/2# Flb - seal

EQUIPMENT

Pumptrk 16 No. _____ Cementer Jordan Common 360

Bulktrk 21 No. _____ Driver Bryant Poz. Mix 90

Bulktrk PK No. _____ Driver Rick Gel. 8

JOB SERVICES & REMARKS

Remarks: Cement did Circulate Halls _____

Rat Hole _____ Salt _____

Mouse Hole _____ Flowseal 225 #

Centralizers _____ Kol-Seal _____

Baskets _____ Mud CLR 48 _____

D/V or Port Collar _____ CFL-117 or CD110 CAF 38 _____

_____ Sand _____

_____ Handling 475 _____

_____ Mileage _____

FLOAT EQUIPMENT

_____ Guide Shoe _____

_____ Centralizer _____

_____ Baskets _____

_____ AFU Inserts _____

_____ Float Shoe _____

_____ Latch Down _____

_____ Pumptrk Charge Surface Job _____

_____ Mileage 16 _____
Signature _____ Thanks _____
Tax _____
Discount _____
Total Charge _____



QUALITY OILWELL CEMENTING, INC.
 PO Box 32 - 740 West Wichita Ave, Russell KS 67665
 Phone: 785-324-1041 fax: 785-483-1087
 Email: cementing@ruraltel.net

Date: 1/28/2023
 Invoice # 3248
 P.O.#:
 Due Date: 2/27/2023
 Division: Russell

Invoice

Contact:
 JEL RESOURCES
 Address/Job Location:

C/O Enerav Investment

Reference:
 HULLMAN SILVER 1-10 SEC 10-22-13

Description of Work:
 PROD STRING

| Services / Items Included: | Quantity | Price | Taxable | Item | Quantity | Price | Taxable |
|---|----------|-------------|---------|--|----------|---------|---------|
| Labor | | \$ 869.52 | No | | KCL 2 | \$58.20 | Yes |
| Pro-C Cement | 175 | \$ 4,093.22 | Yes | Bulk Truck Mileage-Job to Nearest Bulk Plant | 16 | \$54.58 | No |
| Gilsonite | 800 | \$ 1,169.49 | Yes | | | | |
| Mud Clear | 750 | \$ 1,067.16 | Yes | | | | |
| 5 1/2" Turbolizer | 8 | \$ 561.36 | Yes | | | | |
| Auto Fill Float Shoe, 5 1/2" | 1 | \$ 327.46 | Yes | | | | |
| 5 1/2" Basket | 1 | \$ 272.88 | Yes | | | | |
| Latch Down Plug & Baffle, 5 1/2" | 1 | \$ 259.24 | Yes | | | | |
| Salt (Fine) | 15 | \$ 191.50 | Yes | | | | |
| Bulk Truck Matl-Material Service Charge | 198 | \$ 192.97 | No | | | | |
| Pump Truck Mileage-Job to Nearest Camp | 16 | \$ 70.17 | No | | | | |

Invoice Terms:

Net 30

SubTotal: \$ 9,187.74
 Discount Available ONLY if Invoice is Paid & Received within listed terms of invoice: \$ (229.69)

SubTotal for Taxable Items: \$ 7,800.50
 SubTotal for Non-Taxable Items: \$ 1,157.55

7.50% Stafford County Sales Tax

Total: \$ 8,958.05
 Tax: \$ 585.04

Thank You For Your Business!

Amount Due: \$ 9,543.09
 Applied Payments:
 Balance Due: \$ 9,543.09

Past Due Invoices are subject to a service charge (annual rate of 24%)
 This does not include any applicable taxes unless it is listed.
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QUALITY OILWELL CEMENTING, INC.

Federal Tax I.D.# 20-2886107

Phone 785-483-1071
Cell 785-324-1041

Home Office P.O. Box 32 Russell, KS 67665

No. 3248

| | | | | | | | | | | | | | | | |
|------|---------|------|----|------|----|-------|----|--------|----------|-------|----|-------------|--|--------|---------|
| Date | 1-28-23 | Sec. | 10 | Twp. | 22 | Range | 13 | County | STAFFORD | State | KS | On Location | | Finish | 7:00 PM |
|------|---------|------|----|------|----|-------|----|--------|----------|-------|----|-------------|--|--------|---------|

Location Cat Bend 145 SE

| | | | | | |
|------------|-----------------|----------|------|-------|--|
| Lease | HULLMANSilver | Well No. | 1-10 | Owner | To Quality Oilwell Cementing, Inc. You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed. |
| Contractor | Fossil Drilling | bell | | | |

| | | | |
|----------|--------------|-----------|----------|
| Type Job | Long strings | Charge To | JEB Res. |
|----------|--------------|-----------|----------|

| | | | |
|-----------|-------|------|--|
| Hole Size | 7 7/8 | T.D. | |
|-----------|-------|------|--|

| | | | |
|------|-------|-------|--|
| Csg. | 5 1/2 | Depth | |
|------|-------|-------|--|

| | | | |
|-----------|--|-------|--|
| Tbg. Size | | Depth | |
|-----------|--|-------|--|

| | | | |
|------|--|-------|--|
| Tool | | Depth | |
|------|--|-------|--|

| | | | | | |
|---------------------|-------|------------|-------|-----------------------|----------|
| Cement Left in Csg. | 42. " | Shoe Joint | 42. " | Cement Amount Ordered | 175# QPC |
|---------------------|-------|------------|-------|-----------------------|----------|

| | | | | |
|-----------|--|----------|-------|---|
| Meas Line | | Displace | 91.29 | 10% salt 5% Gil. 75 gal m.f. 20 bbl RCL |
|-----------|--|----------|-------|---|

EQUIPMENT

| | | | | | |
|---------|----|-----|----------|--------|--------------------------------------|
| Pumptrk | 16 | No. | Cementor | Bill | Poz. Mix |
| | | | Helper | | |
| Bulktrk | | No. | Driver | JORDAN | Gel. |
| | | | Driver | | |
| Bulktrk | 3 | No. | Driver | BRYAN | Calcium HCL 750 gal 2 gal |
| | | | Driver | | |

JOB SERVICES & REMARKS

| | |
|--------------------|--------------|
| Remarks: | Salt 15 |
| Rat Hole | 20 |
| Mouse Hole | 30 |
| Centralizers | - |
| Baskets | - |
| D/V or Port Collar | Sand |
| pipe set e 3878 | Handling 198 |
| Shoe It 42. " | Mileage |
| INSERT 3836 | |

FLOAT EQUIPMENT

| | |
|-----------------------------------|-----------------|
| pump 750 gals m.f. 5 bbl spacer | Guide Shoe |
| Follow 125 # | Centralizer - 8 |
| pump plus w 91.29 bbls water FIRT | Baskets - 1 |
| 20 bbls RCL | AFU Inserts |
| Land plug e 1300 # | Float Shoe - 1 |
| Float did hold | Latch Down - 1 |

| | | |
|---------|----------------|-------------|
| R.H. 30 | Pumptrk Charge | prod string |
| M.H. 20 | Mileage | 16 |

Thanks

| | | |
|-------------|--------------|--|
| X Signature | Tax | |
| | Discount | |
| | Total Charge | |

OPERATOR

Company: JEL RESOURCES, LLC.
 Address: 4093 CONNER CT
 CASTLE ROCK, CO 80109

Contact Geologist: MICAEL CONNELLY
 Contact Phone Nbr: (303) 981-3461
 Well Name: HULLMAN SILVER BELL #1-10
 Location: E2 NW NE NW Sec. 10 - 22S - 13W
 API: 15-185-24129
 Pool:
 State: KANSAS

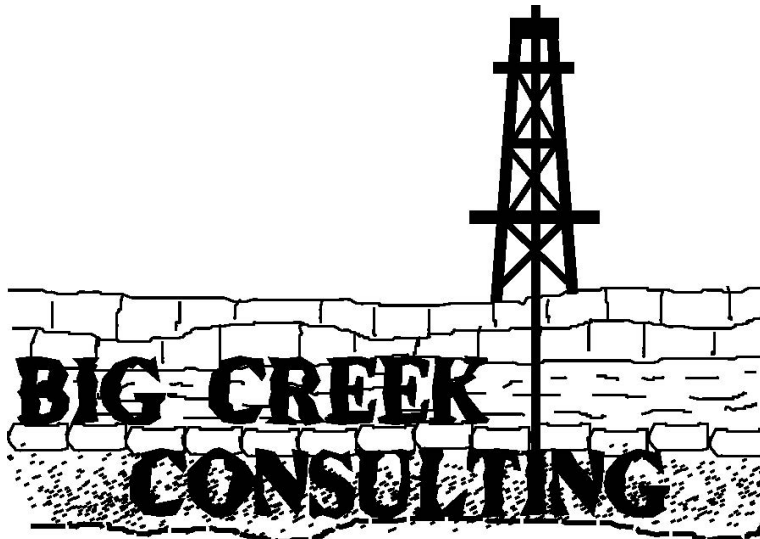
Field: SILVER BELL
 Country: USA

Scale 1:240 Imperial

Well Name: HULLMAN SILVER BELL #1-10
 Surface Location: E2 NW NE NW Sec. 10 - 22S - 13W
 Bottom Location:
 API: 15-185-24129
 License Number: 35528
 Spud Date: 1/19/2023 Time: 9:00 PM
 Region: STAFFORD COUNTY KANSAS
 Drilling Completed: 1/27/2023 Time: 11:47 AM
 Surface Coordinates: 330' FNL & 1800' FWL
 Bottom Hole Coordinates:
 Ground Elevation: 1886.00ft
 K.B. Elevation: 1898.00ft
 Logged Interval: 2800.00ft To: 3880.00ft
 Total Depth: 3880.00ft
 Formation: LANSING-KANSAS CITY; VIOLA; ARBUCKLE
 Drilling Fluid Type: Chemical/Fresh Water Gel

SURFACE CO-ORDINATES

Well Type: Vertical
 Longitude: -98.741545
 Latitude: 38.158222
 N/S Co-ord: 330' FNL
 E/W Co-ord: 1800' FWL

LOGGED BY

Company: BIG CREEK CONSULTING, INC
 Address: 3504 DUNCAN ST
 ST. JOE, MO 64507

Phone Nbr: (785) 259-3737
 Logged By: Geologist

Name: JEFF LAWLER

CONTRACTOR

Contractor: FOSSIL DRILLING
 Pic #: 5

Rig #: 5
 Rig Type: MUD ROTARY
 Spud Date: 1/19/2023
 TD Date: 1/27/2023
 Rig Release:

Time: 9:00 PM
 Time: 11:47 AM
 Time:

ELEVATIONS

K.B. Elevation: 1898.00ft Ground Elevation: 1886.00ft
 K.B. to Ground: 12.00ft

NOTES


AFTER LOG ANALYSIS DECISION WAS MADE TO RUN 5 1/2" PRODUCTION CASING TO FURTHER EVALUATE ZONES OF INTEREST UPON COMPLETION. THROUGHOUT THE WELL THERE WAS A -2' TO +4' CORRECTION TO CORRELATE DRILL TIME TO POROSITY LOG.

RESPECTFULLY SUBMITTED,
 JEFF LAWLER

WELL COMPARISON SHEET

| | | P&A 3/69 | | | | JEL RESOURCES, LLC | | | | D&A | | | | P&A 3/69 | | | | | | | | | | |
|---------------|-------|---------------------------|-------|-------------|-------|--------------------|-------|-------|-------|------------------------------|-------|------------|-------|------------------|-------|-------|-------|-------------------|-------|-------|-------|-------|-------|-------|
| | | TOM-KAT, INC. | | | | J.L HULLMAN #1-3 | | | | STERLING DRLG & DAVIS-CHILDS | | | | TOM-KAT | | | | | | | | | | |
| | | HULLMAN B #1 | | | | HULLMAN B #1 | | | | KISNER #2 | | | | HULLMAN B #2 | | | | | | | | | | |
| | | HULLMAN SILVER BELL #1-10 | | | | SW NE NW 10-22-13 | | | | W2 E2 SW SW 3-22-13 | | | | SW SW SE 3-22-13 | | | | SE NE NW 10-22-13 | | | | | | |
| | | KB | | GL | | KB | | 1892 | | KB | | 1897 | | KB | | 1893 | | KB | | 1892 | | | | |
| | | LOG TOPS | | SAMPLE TOPS | | COMP. CARD | | LOG | | SMPL. | | COMP. CARD | | LOG | | SMPL. | | COMP. CARD | | LOG | | SMPL. | | |
| FORMATION | DEPTH | DATUM | DEPTH | DATUM | DEPTH | DATUM | DEPTH | DATUM | DEPTH | DATUM | DEPTH | DATUM | DEPTH | DATUM | DEPTH | DATUM | DEPTH | DATUM | DEPTH | DATUM | DEPTH | DATUM | DEPTH | DATUM |
| ANHYDRITE TOP | 743 | 1155 | 757 | 1141 | 745 | 1147 | + 8 | - 6 | 740 | 1157 | - 2 | - 16 | 745 | 1148 | + 7 | - 7 | 755 | 1137 | + 18 | + 4 | | | | |
| BASE | 768 | 1130 | 777 | 1121 | 765 | 1127 | + 3 | - 6 | 764 | 1133 | - 3 | - 12 | | | | | 775 | 1117 | + 13 | + 4 | | | | |
| HEEBNER | 3243 | -1345 | 3243 | -1345 | 3234 | -1342 | - 3 | - 3 | 3232 | -1335 | - 10 | - 10 | 3237 | -1344 | - 1 | - 1 | 3237 | -1345 | + 0 | + 0 | | | | |
| TORONTO | 3264 | -1366 | 3260 | -1362 | 3254 | -1362 | - 4 | + 0 | 3252 | -1355 | - 11 | - 7 | | | | | 3258 | -1366 | + 0 | + 4 | | | | |
| DOUGLAS SHALE | 3279 | -1381 | 3271 | -1373 | 3269 | -1377 | - 4 | + 4 | 3267 | -1370 | - 11 | - 3 | | | | | 3271 | -1379 | - 2 | + 6 | | | | |
| BROWN LIME | 3369 | -1471 | 3372 | -1474 | 3360 | -1468 | - 3 | - 6 | 3357 | -1460 | - 11 | - 14 | 3371 | -1478 | + 7 | + 4 | 3366 | -1474 | + 3 | + 0 | | | | |
| LKC | 3389 | -1491 | 3394 | -1496 | 3380 | -1488 | - 3 | - 8 | 3376 | -1479 | - 12 | - 17 | 3390 | -1497 | + 6 | + 1 | 3384 | -1492 | + 1 | - 4 | | | | |
| BKC | 3610 | -1712 | 3616 | -1718 | 3612 | -1720 | + 8 | + 2 | 3594 | -1697 | - 15 | - 21 | 3609 | -1716 | + 4 | - 2 | | | | | | | | |
| CONGLOMERATE | | | | | 3656 | -1764 | | | | | | | 3672 | -1779 | | | | | | | | | | |
| VIOLA | 3682 | -1784 | 3677 | -1779 | 3674 | -1782 | - 2 | + 3 | 3660 | -1763 | - 21 | - 16 | 3690 | -1797 | + 13 | + 18 | | | | | | | | |
| SIMPSON SHALE | 3725 | -1827 | 3725 | -1827 | 3716 | -1824 | - 3 | - 3 | 3704 | -1807 | - 20 | - 20 | 3742 | -1849 | + 22 | + 22 | | | | | | | | |
| SIMPSON SAND | 3734 | -1836 | 3742 | -1844 | 3734 | -1842 | + 6 | - 2 | 3726 | -1829 | - 7 | - 15 | | | | | | | | | | | | |
| ARBuckle | 3774 | -1876 | 3780 | -1882 | 3767 | -1875 | - 1 | - 7 | 3754 | -1857 | - 19 | - 25 | 3802 | -1909 | + 33 | + 27 | 3769 | -1877 | + 1 | - 5 | | | | |
| TOTAL DEPTH | 3876 | -1978 | 3880 | -1982 | | | | | 3829 | -1932 | - 46 | - 50 | | | | | | | | | | | | |

DST #1 LKC I - J 3532' - 3605'

| | | |
|---|---|---|
|  | DRILL STEM TEST REPORT | |
| | JEL Resources LLC. 4093 Conner CT. Castle Rock, CO 80109 ATTN: Jeff Lawler | 10-22S-13W Stafford HullmanSilverBell1-10 Job Ticket: 69335 DST#: 1 Test Start: 2023.01.24 @ 10:20:48 |

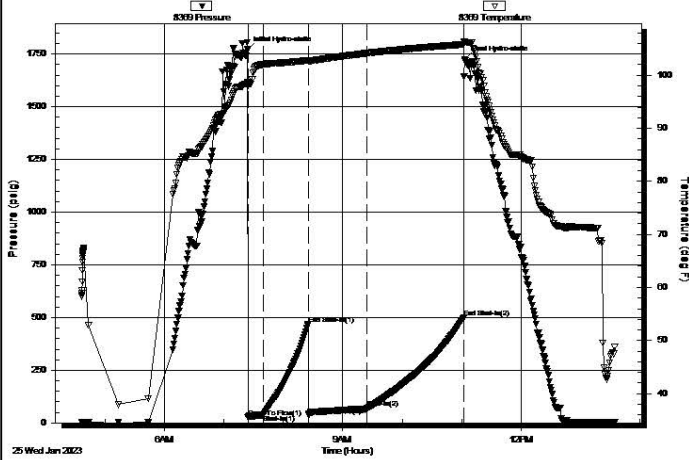
GENERAL INFORMATION:

Formation: **LKC I-K**
 Deviated: No Whipstock: ft (KB)
 Time Tool Opened: 13:04:18
 Time Test Ended: 17:41:57
 Interval: **3532.00 ft (KB) To 3605.00 ft (KB) (TVD)**
 Total Depth: 3605.00 ft (KB) (TVD)
 Hole Diameter: 7.88 inches Hole Condition: Fair
 Test Type: Conventional Bottom Hole (Initial)
 Tester: Eric Burgess
 Unit No: 80
 Reference Elevations: 1907.00 ft (KB)
 1898.00 ft (CF)
 KB to GR/CF: 9.00 ft

Serial #: 8369

Press@RunDepth: 54.97 psig @ ft (KB) Capacity: 8000.00 psig
 Start Date: 2023.01.24 End Date: 2023.01.24 Last Calib.: 1899.12.30
 Start Time: 10:20:48 End Time: 17:41:57 Time On Btm: 2023.01.24 @ 13:03:48
 Time Off Btm: 2023.01.24 @ 15:39:38

TEST COMMENT: IF:Weak Building Blow built to 1.67" (15)
 IS:No Blow Back. (45)
 FF:Weak Building Blow built to .75" (30)
 FS:No Blow Back. (60)



| Time (Min.) | Pressure (psig) | Temp (deg F) | Annotation |
|-------------|-----------------|--------------|----------------------|
| 0 | 1770.64 | 98.66 | Initial Hydro-static |
| 1 | 26.04 | 98.07 | Open To Flow (1) |
| 16 | 37.04 | 102.05 | Shut-In(1) |
| 61 | 467.64 | 102.81 | End Shut-In(1) |
| 62 | 36.48 | 102.70 | Open To Flow (2) |
| 121 | 69.29 | 104.17 | Shut-In(2) |
| 219 | 497.63 | 105.84 | End Shut-In(2) |
| 220 | 1722.28 | 106.33 | Final Hydro-static |

Recovery

| Length (ft) | Description | Volume (bbl) |
|-------------|---------------------|--------------|
| 60.00 | GOCM 25%G 15%O 60%M | 0.30 |
| 10.00 | GVSOCM 5%G 5%O 90%M | 0.05 |
| 0.00 | 441' GIP | 0.00 |
| | | |
| | | |

* Recovery from multiple tests

Gas Rates


| Choke (inches) | Pressure (psig) | Gas Rate (Mcf/d) |
|----------------|-----------------|------------------|
| | | |

Trilobite Testing, Inc

Ref. No: 69336

Printed: 2023.01.25 @ 13:48:00

DST #3 ARBUCKLE 3720' - 3787'

| | | |
|---|---|--|
|  | DRILL STEM TEST REPORT | |
| | JEL Resources LLC. 4093 Conner CT. Castle Rock, CO 80109 ATTN: Jeff Lawler | 10-22S-13W Stafford HullmanSilverBel1-10 Job Ticket: 69337 DST#: 3 Test Start: 2023.01.26 @ 03:31:48 |

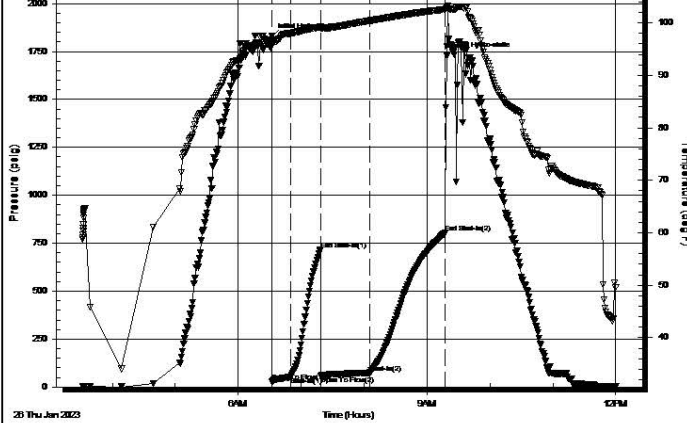
GENERAL INFORMATION:

Formation: Arbuckle
Deviated: No **Whipstock:** ft (KB)
Time Tool Opened: 06:32:28
Time Test Ended: 12:00:27
Test Type: Conventional Bottom Hole (Reset)
Tester: Eric Burgess
Unit No: 80
Interval: 3720.00 ft (KB) To 3787.00 ft (KB) (TVD)
Reference Elevations: 1907.00 ft (KB)
Total Depth: 3787.00 ft (KB) (TVD) 1898.00 ft (CF)
Hole Diameter: 7.88 inches **Hole Condition:** Fair **KB to GR/CF:** 9.00 ft

Serial #: 8369 **Outside**
Press@RunDepth: 73.77 psig @ 3727.00 ft (KB) **Capacity:** 8000.00 psig
Start Date: 2023.01.26 **End Date:** 2023.01.26 **Last Calib.:** 2023.01.26
Start Time: 03:31:48 **End Time:** 12:00:27 **Time On Btm:** 2023.01.26 @ 06:31:58
 Time Off Btm: 2023.01.26 @ 09:18:48

TEST COMMENT: IF: Fair Building Blow built to 3.92" (15)
 IS: No Blow Back. (30)
 FF: Fair Building Blow built to 6.72" (45)
 FS: No Blow Back. (60)

| Pressure vs. Time | | PRESSURE SUMMARY | | | |
|-------------------|----------|------------------|------------|--|--|
| Time | Pressure | Temp | Annotation | | |
| | | | | | |



| (Min.) | (psig) | (deg F) | |
|--------|---------|---------|----------------------|
| 0 | 1828.38 | 96.73 | Initial Hydro-static |
| 1 | 28.69 | 96.29 | Open To Flow (1) |
| 18 | 51.59 | 98.01 | Shut-In(1) |
| 47 | 715.89 | 99.21 | End Shut-In(1) |
| 47 | 58.75 | 99.00 | Open To Flow (2) |
| 94 | 73.77 | 100.39 | Shut-In(2) |
| 166 | 803.39 | 102.56 | End Shut-In(2) |
| 167 | 1726.20 | 103.08 | Final Hydro-static |

Recovery

| Length (ft) | Description | Volume (bbl) |
|-------------|---------------------|--------------|
| 60.00 | GOCM 15%G 20%O 65%M | 0.30 |
| 60.00 | GOCM 10%G 30%O 60%M | 0.30 |
| 15.00 | Oil 100%O | 0.22 |
| 0.00 | 176' GIP | 0.00 |
| | | |
| | | |

* Recovery from multiple tests

Gas Rates

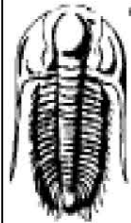
| Choke (inches) | Pressure (psig) | Gas Rate (Mcf/d) |
|----------------|-----------------|------------------|
| | | |

Trilobite Testing, Inc

Ref. No: 69337

Printed: 2023.01.26 @ 12:15:34

DST #4 ARBUCKLE 3785' - 3794'

| | | |
|--|---|--|
|  <p>TRILOBITE TESTING, INC</p> | DRILL STEM TEST REPORT | |
| | <p>JEL Resources LLC.</p> <p>4093 Conner CT. Castle Rock, CO 80109</p> <p>ATTN: Jeff Lawler</p> | <p>10-22S-13W Stafford</p> <p>HullmanSilverBel1-10</p> <p>Job Ticket: 69338 DST#: 4</p> <p>Test Start: 2023.01.26 @ 20:00:08</p> |

GENERAL INFORMATION:

Formation: **Arbuckle**

Deviated: No Whipstock: ft (KB)

Time Tool Opened: 22:46:08

Time Test Ended: 04:10:58

Interval: **3785.00 ft (KB) To 3794.00 ft (KB) (TVD)**

Total Depth: 3794.00 ft (KB) (TVD)

Hole Diameter: 7.88 inches Hole Condition: Fair

Test Type: Conventional Bottom Hole (Reset)

Tester: Eric Burgess

Unit No: 80

Reference Elevations: 1907.00 ft (KB)

1898.00 ft (CF)

KB to GR/CF: 9.00 ft

Serial #: 8369 Outside

Press@RunDepth: 1520.65 psig @ 3786.00 ft (KB) Capacity: 8000.00 psig

Start Date: 2023.01.26 End Date: 2023.01.27 Last Calib.: 1899.12.30

Start Time: 20:00:08 End Time: 04:10:58 Time On Btm: 2023.01.26 @ 22:41:18

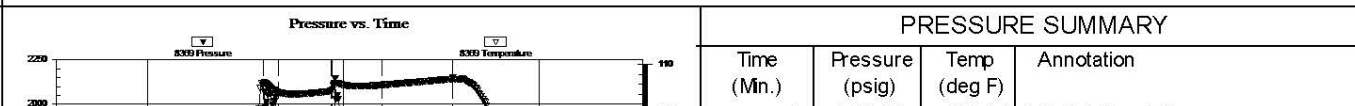
Time Off Btm: 2023.01.27 @ 01:40:48

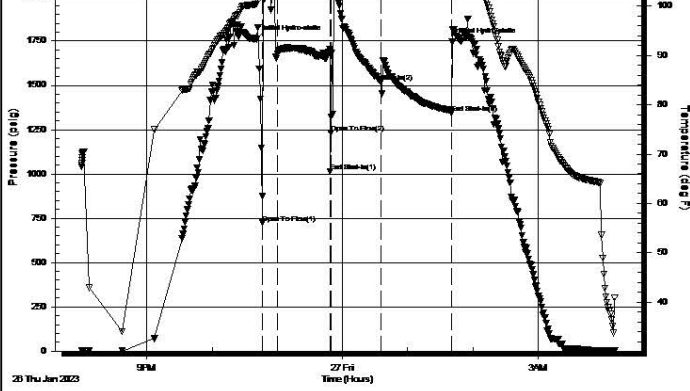
TEST COMMENT: IF:Weak Building Blow built to 1.01" but died back to .63" (15)

IS:No Blow Back. (45)

FF:No Blow . (45)

FS:No Blow Back. (60)





| | | | |
|-----|---------|--------|----------------------|
| 0 | 1761.16 | 100.44 | Initial Hydro-static |
| 5 | 723.77 | 105.87 | Open To Flow (1) |
| 19 | 1675.39 | 104.33 | Shut-In(1) |
| 68 | 1012.42 | 104.44 | End Shut-In(1) |
| 68 | 1230.90 | 104.62 | Open To Flow (2) |
| 115 | 1520.65 | 105.82 | Shut-In(2) |
| 180 | 1341.97 | 107.00 | End Shut-In(2) |
| 180 | 1744.35 | 107.37 | Final Hydro-static |

Recovery

| Length (ft) | Description | Volume (bbl) |
|-------------|-------------|--------------|
| 5.00 | Mud 100%M | 0.02 |
| | | |
| | | |
| | | |
| | | |
| | | |

* Recovery from multiple tests

Gas Rates

| | Choke (inches) | Pressure (psig) | Gas Rate (Mcf/d) |
|--|----------------|-----------------|------------------|
| | | | |

Trilobite Testing, Inc

Ref. No: 69338

Printed: 2023.01.27 @ 04:23:47

ROCK TYPES

| | | | |
|---------|-----------|------------|------------|
| Cht | Shblk | shale, grn | shale, red |
| Dolprim | Lmst fw7> | shale, gry | Ss |
| Dolsec | Arg/Shale | Carbon Sh | |

ACCESSORIES

MINERAL

•* Sandy

FOSSIL

Oomoldic

STRINGER

Chert
 Dolomite

TEXTURE

C Chalky

OTHER SYMBOLS

MISC

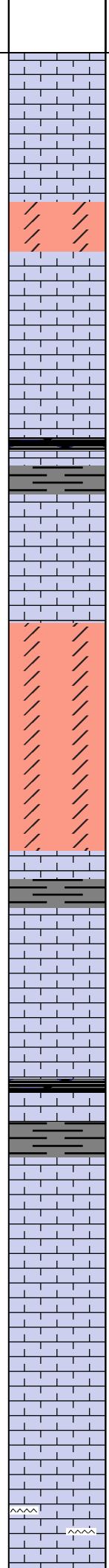
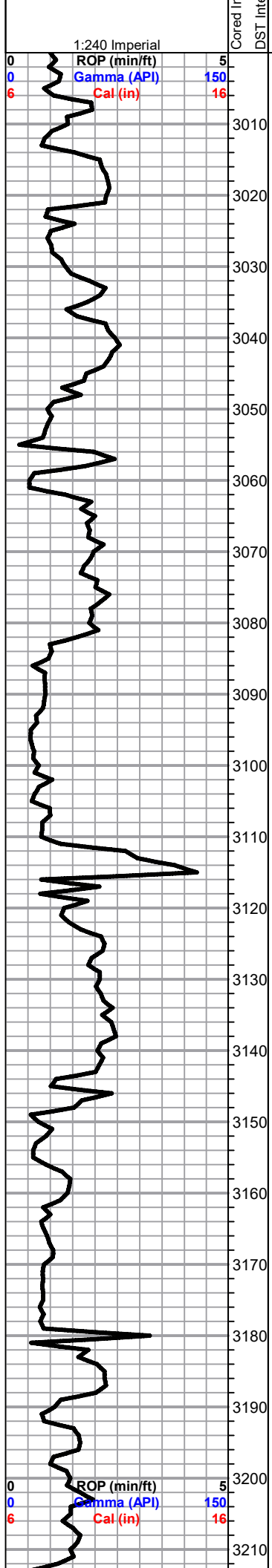
- Daily Report
- Digital Photo
- Document
- Folder
- Link
- Vertical Log File
- Horizontal Log File
- Core Log File
- Drill Cuttings Rpt

DST

- DST Int
- DST alt
- Core

Printed by GEOstrip VC Striplog version 4.0.8.15 (www.grsi.ca)

| Curve Track #1 | | | | | | TG, C1 - C5 |
|----------------|--|--------------------------|-----------|----------|-------------------------|-------------------|
| ROP (min/ft) | | Depth Intervals DST | Lithology | Oil Show | Geological Descriptions | Total Gas (units) |
| Gamma (API) | | | | | | C1 (units) |
| Cal (in) | | | | | | C2 (units) |
| | | | | | | C3 (units) |
| | | | | | | C4 (units) |



1' DRILL TIME THROUGH ANHYDRITE FROM 740' - 790'
1' DRILL TIME FROM 3100' - RTD
10' WET/DRY SAMPLES FROM 3150' - RTD

GEOLOGICAL SUPERVISION BY JEFF LAWLER FROM 3100' - RTD

8 5/8" SURFACE PIPE @ 350' SURVEY 3/4 deg.

ANHYDRITE TOP 757' (+1141) E-LOG 743' (+1155)
ANHYDRITE BASE 777' (+1121) E-LOG 768' (+1130)

Lm- Cream, FXLN, mix of loosely cemented & chalky; fsl, w/ dns XLN por

Sh- Black Gray, fissile & carbonaceous

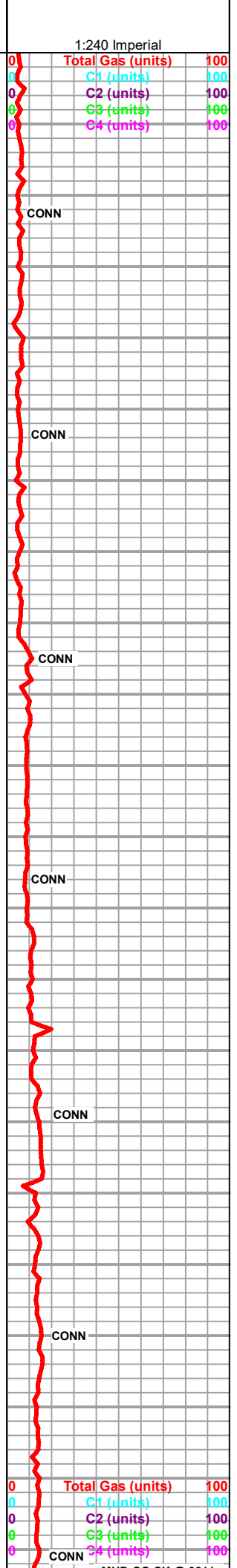
Lm- Cream Buff, FXLN, mix of chalky & poorly dev. & well cemented, sl fsl, dns XLN por, several pcs of milky gray virteous bedded chert

A/A w/ abundant soft white chalk, several pcs massive w/ dns XLN por, grainy

Lm- Buff Lt Gray, FXLN, well cemented, sctrd-dns XLN por

Lm- Cream, VF-FXLN, dns, well cemented, tight w/ sctrd XLN por

Lm- Cream Tan, VF-FXLN, mix of brittle cherty Ls w/ microXLN por & sl dol. Ls w/ dns XLN por, barren



CONN

CONN

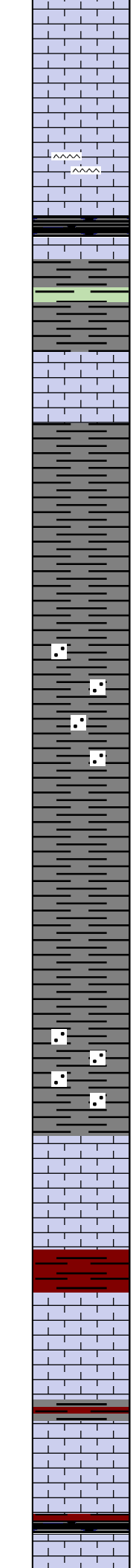
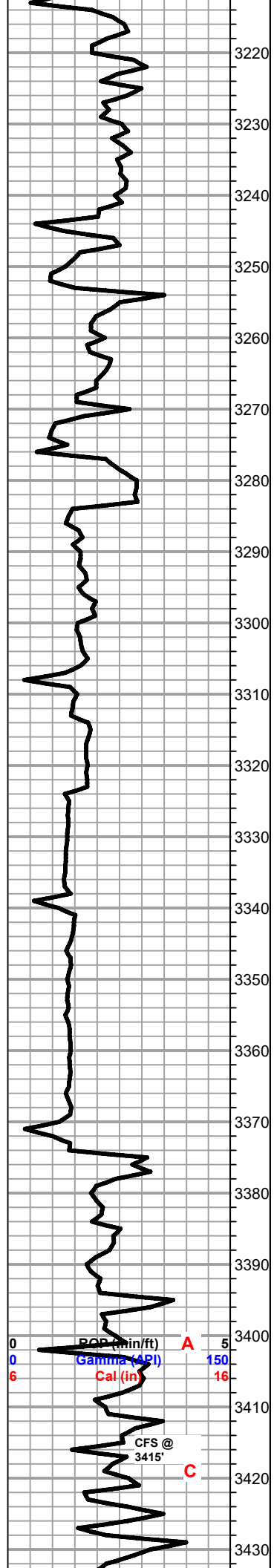
CONN

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CONN



Lm- Cream Tan, VFXLN, dns brittle cherty Ls w/o vis. por

A/A mottled

HEEBNER 3243' (-1345) E-LOG 3243' (-1345) Sh- Black Gray, fissile & carbonaceous, calcareous

TORONTO 3260' (-1362) E-LOG 3264' (-1366) Lm- Cream Off White, FXLN, fsl, dns XLN & sctrd reXLN por, barren, some soft white chalk

Lm- A/A w/ loosely cemented w/ poor vis. por

DOUGLAS SHALE 3271' (-1373) E-LOG 3279' (-1381) Sh- Gray Maroon Green, waxy, earthy, argillaceous

Sh- Gray, firm, semi-waxy, argillaceous

Sh- Gray Maroon Brown, A/A w/ sandy gray shale, micaceous

A/A, influx of argillaceous wash

A/A

BROWN LIME 3372' (-1474) E-LOG 3369' (-1471) Lm- Brown, FXLN, well cemented, dns XLN por

LKC 3394' (-1496) E-LOG 3389' (-1491) Lm- Cream Off White, FXLN, fsl & oolitic mix of tight cherty Ls w/ sctrd XLN por & massive, dns XLN & sctrd vry fn ppt por, all barren

Lm- Cream, FXLN, fsl & oolitic, mostly w/ dns XLN por, several sl chalky in part & some soft white chalk, barren

Sh- Black Gray Maroon, calcareous, earthy

Lm- Cream, FXLN, loosely cemented, dns XLN por, hvy spkld

WT: 8.8
VIS: 55
WL: 8.8
CHLOR: 4500
LCM: 2.5#

CONN

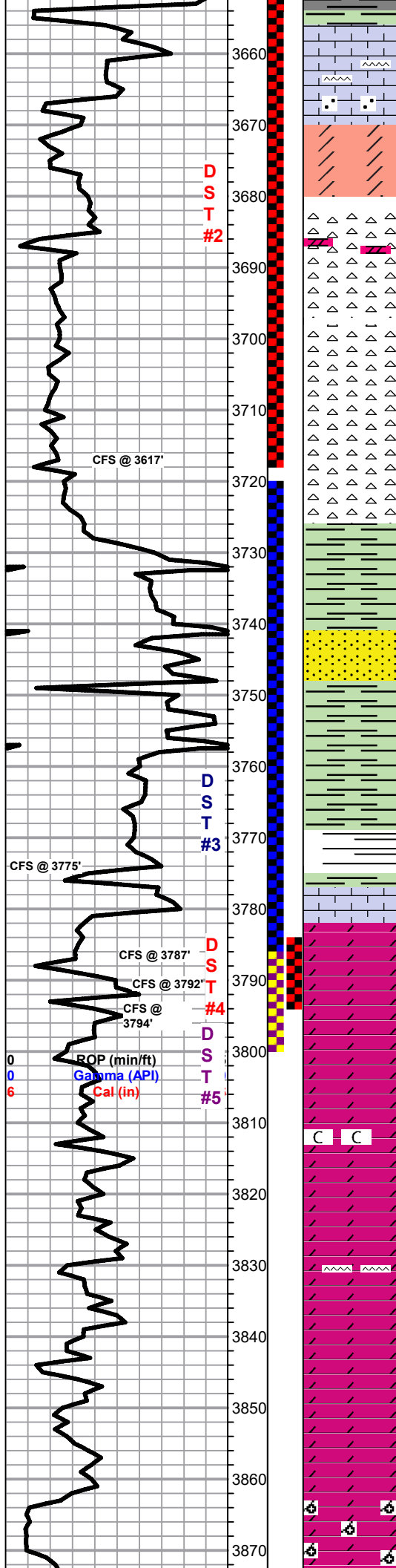
CONN

CONN

CONN

CONN

| | | | | |
|---|----|---------|-----------|-----|
| 0 | Tc | CONN | z (units) | 100 |
| 0 | C1 | (units) | 100 | |
| 0 | C2 | (units) | 100 | |
| 0 | C3 | (units) | 100 | |
| 0 | C4 | (units) | 100 | |



Lm- Lt Green, VFXLN, gritty sl dolomitic Ls, well cemented, fsl w/ micro crinoids, barren

VIOLA 3677' (1779) E-LOG 3682' (-1784) Chert- Bone White, most w/ dns microXLN por, some cryptoXLN, SCTRDR-SAT BLK STN, NSFO, TR ODR

A/A mostly w/ consistent vry fn ppt por throughout, SAT STN, NSFO, WK ODR

Chert- Bone White, CryptoXLN FXLN, much barren cryptoXLN white chert & dns microXLN por throughout, SCTRDR-SAT DRK BRWN STN, TR FO, FR ODR

A/A w/ sl influx of barren vitreous cryptoXLN chert

Chert- Bone White, vitreous fresh bedded crptoXLN por.

SIMPSON SHALE 3725' (-1827) E-LOG 3725' (-1827) Sh- Green Gray Maroon, calcareous, waxy

Sh-A/A w/ mint green waxy

SIMPSON SAND 3742' (-1844) E-LOG 3734' (-1836) Ss- Frosted Clear, Fn Grn mix, mostly unconsolidated & shaley, mod. dolo. cementation, & consolidated, mod. sorted, mature, angular to sub-rounded, DRK STN, TR FO, TR ODR, LT YLW FLOR.

Sh- Mint & Mustard Green Gray Maroon, waxy, argillaceous wash

A/A w/ influx of argillaceous wash

ARBUCKLE 3781' (-1883) E-LOG 3774' (-1876) Dol- Cream, FXLN, semi-friable, sucrosic, dns consistent vry fn ppt por., SAT DRK STN, GD TO BLEEDING SH FO, STRONG SULPHURIC ODR, & FXLN, well cemented, dns microXLN por, SCTRDR DRK ST, SHW FO, STRNG ODR

3792'- Chert/Dol- White Crypto-FXLN, mix of oolitic fresh bedded vitreous chert & fractured w/ dns XLN por, some cherty dol/dol chert, some oolmoldic cherty dol w/ dns XLN & sctrd vuggy por, DRK STN, BLEEDING FO, STRNG SULPHURIC ODR, & sucrosic Tan FXLN dol w/ consistent microXLN por throughout, DRK STN, TR GD, ODR A/A, some argillaceous white clumps

3794'- Dol- White, MedXLN, sucrosic & friable, dns interparticle por, SCTRDR DRK STN, GD SHW FO, STRNG SULPHURIC ODR

3809'- Dol- White, M-CrsXLN, sucrosic, consistent ppt por throughout, some vis. rhombs, SCTRDR-SAT DRK STN, FR SHW FO, GD SULPHURIC ODR, several pcs of Cream/Lt pink, FXLN, mostly well cemented, consistent microXLN por, sub-sucrosic, barren

3818'- Dol- Cream, VF-FXLN, dns, well cementd, dns microXLN por, barren, some white soft chalk

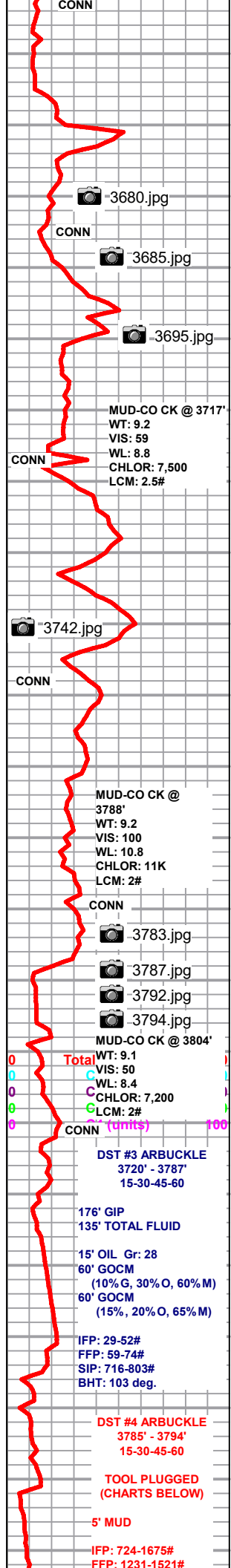
3826'- Dol- Off White Cream, VF-MedXLN, mostly all tight w/ dns micro XLN por, few sub-sucrosic, barren

3835'- A/A w/ few FXLN cherty dol. w/ microXLN por, barren

3838'- Dol- Cream, F-CrsXLN, sub-sucrosic, consistent microXLN-XLN por, barren

3852'- Dol- Off White, VF-FXLN, brittle cherty dol. w/ microXLN por, barren

Dol- Off White, FXLN, dns microXLN & dns oomoldic vuggy por, clean & barren



-3680.jpg

CONN

-3685.jpg

CONN

-3695.jpg

MUD-CO CK @ 3717'
WT: 9.2
VIS: 59
WL: 8.8
CHLOR: 7,500
LCM: 2.5#

CONN

-3742.jpg

CONN

MUD-CO CK @ 3788'
WT: 9.2
VIS: 100
WL: 10.8
CHLOR: 11K
LCM: 2#

CONN

-3783.jpg

-3787.jpg

-3792.jpg

-3794.jpg

MUD-CO CK @ 3804'
Total WT: 9.1
VIS: 50
WL: 8.4
CHLOR: 7,200
LCM: 2#

CONN

DST #3 ARBUCKLE
3720' - 3787'
15-30-45-60

176' GIP
135' TOTAL FLUID

15' OIL Gr: 28
60' GOCM
(10% G, 30% O, 60% M)
60' GOCM
(15%, 20% O, 65% M)

IFP: 29-52#
FFP: 59-74#
SIP: 716-803#
BHT: 103 deg.

DST #4 ARBUCKLE
3785' - 3794'
15-30-45-60

TOOL PLUGGED
(CHARTS BELOW)

5' MUD

IFP: 724-1675#
FFP: 1231-1521#

DOI- Off White, VF-F-XLN, most well cemented cherty doi w/ dris
microXLN por, clean & barren

CONN SIP: 1012-1342#
BHT: 107 deg.

RTD 3880' (-1982) LTD 3876' (-1978) @ 11:47 1/27/2023


TD
CFS
SHORT TRIP
CTCH
SURVEY 1 1/2 deg
TOH FOR ELI LOG


DST #5 ARBUCKLE
3786' - 3800'
(STRADDLE)
TOOLS PLUGGED
CHARTS BELOW

15-45-45-60

1' MUD

IFP: 1311-1317#
FFP: 1319-1322#
SIP: 1319-1308#
BHT: 107 deg.

 -DST 5.jpg

 -DST #5_BTMPKR.jpg

3880
3890
3900
3910
3920
3930
3940

W

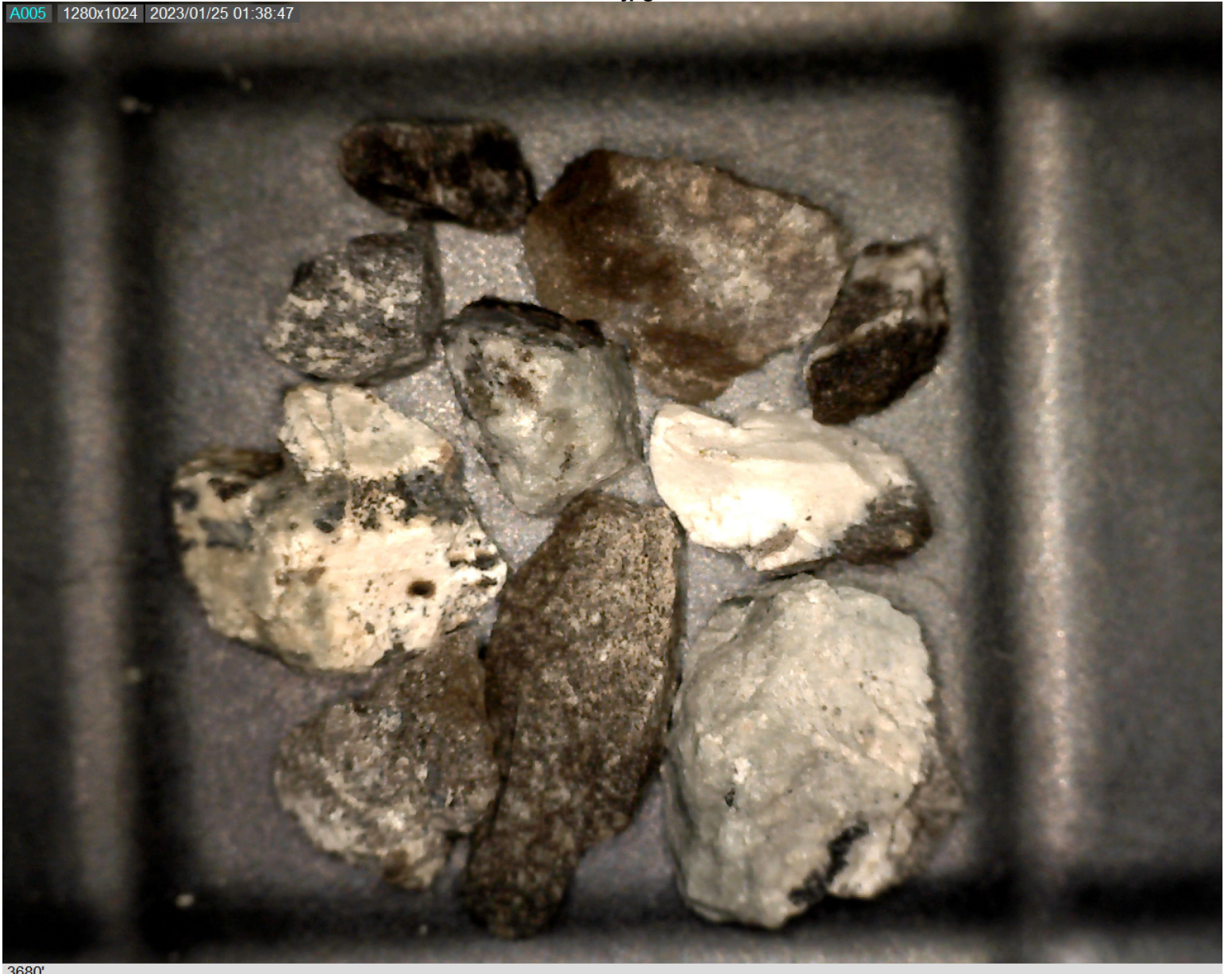














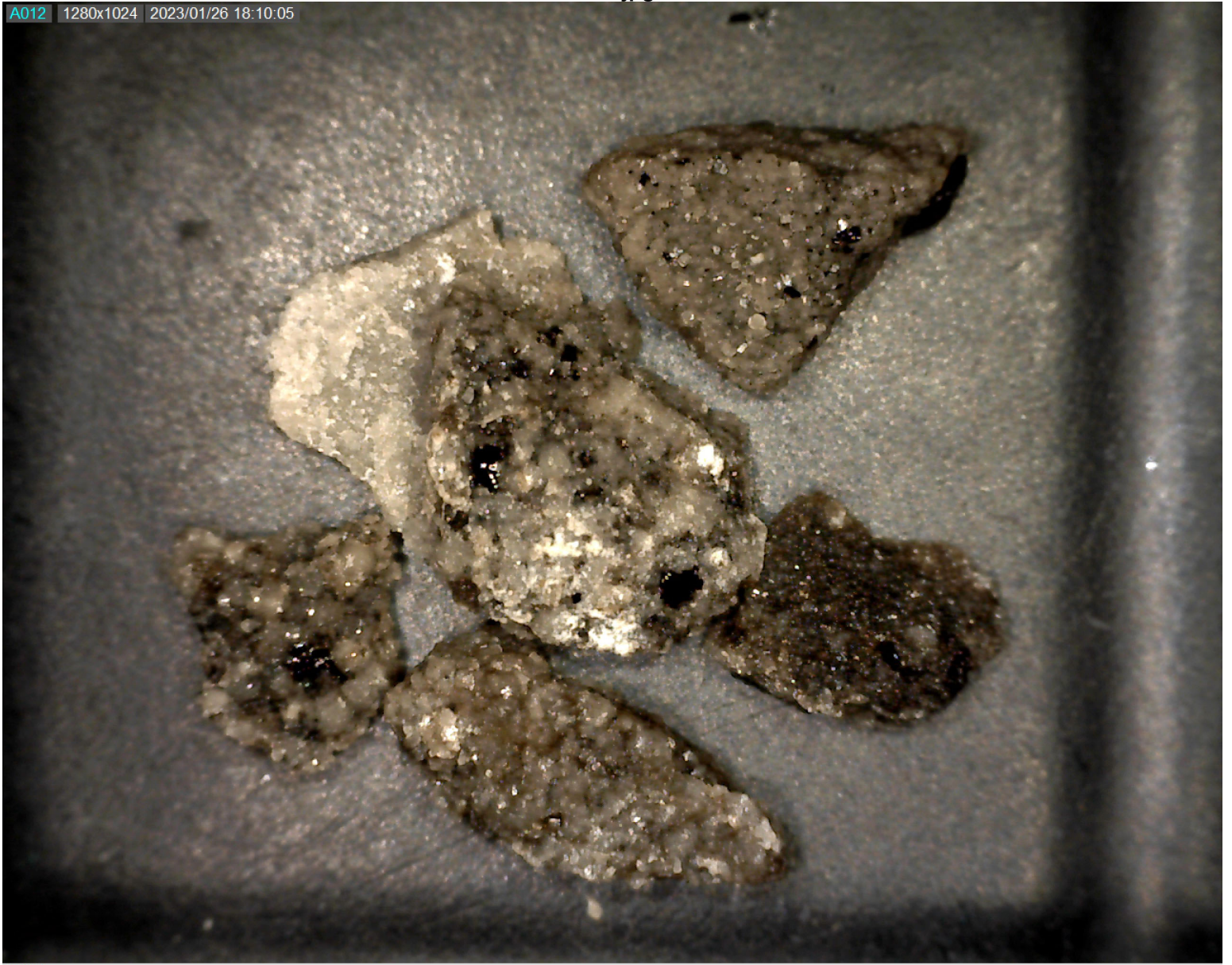














| | | | | | |
|-------------------------|---------------|--|------------------------------|------------------------------|---|
| Customer | JEL Resources | Lease & Well # | Hullman 1-10 | Date | 3/15/2023 |
| Service District | Thayer, KS | County & State | Stafford Co. KS | Legals S/T/R | |
| Job Type | Frac | <input checked="" type="checkbox"/> PROD | <input type="checkbox"/> INJ | <input type="checkbox"/> SWD | <input checked="" type="checkbox"/> YES <input type="checkbox"/> No |
| Equipment # | Driver | Job Safety Analysis - A Discussion of Hazards & Safety Procedures | | | |

| | | | | | |
|--------------------|---------------|--|--|--|--|
| Equipment # | Driver | Job Safety Analysis - A Discussion of Hazards & Safety Procedures | | | |
| 929/850 | Jake M. | <input checked="" type="checkbox"/> Hard hat | <input checked="" type="checkbox"/> Gloves | <input type="checkbox"/> Lockout/Tagout | <input type="checkbox"/> Warning Signs & Flagging |
| 524/801 | Ryan H. | <input checked="" type="checkbox"/> H2S Monitor | <input checked="" type="checkbox"/> Eye Protection | <input checked="" type="checkbox"/> Required Permits | <input type="checkbox"/> Fall Protection |
| 816 | Josh M. | <input checked="" type="checkbox"/> Safety Footwear | <input checked="" type="checkbox"/> Respiratory Protection | <input type="checkbox"/> Slip/Trip/Fall Hazards | <input type="checkbox"/> Specific Job Sequence/Expectations |
| 139/805 | JJ B. | <input checked="" type="checkbox"/> FRC/Protective Clothing | <input checked="" type="checkbox"/> Additional Chemical/Acid PPE | <input type="checkbox"/> Overhead Hazards | <input checked="" type="checkbox"/> Muster Point/Medical Locations |
| 188/818 | Rylie H. | <input checked="" type="checkbox"/> Hearing Protection | <input checked="" type="checkbox"/> Fire Extinguisher | <input type="checkbox"/> Additional concerns or issues noted below | |

| | | |
|--------------------|---------------|-----------------|
| Equipment # | Driver | Comments |
| 831 | Landon W. | |
| | | |
| | | |

| Product/ Service Code | Description | Unit of Measure | Quantity | Net Amount |
|-----------------------|-------------------------|-----------------|----------|------------|
| m010 | Heavy Equipment Mileage | mi | 920.00 | \$3,128.00 |
| m015 | Light Equipment Mileage | mi | 230.00 | \$391.00 |
| m020 | Ton Mileage | tm | 4,600.00 | \$5,865.00 |
| f010 | Combo Unit | ea | 1.00 | \$2,550.00 |
| f055 | Iron Truck | ea | 1.00 | \$425.00 |
| f015 | Frac Pump | ea | 1.00 | \$2,125.00 |
| f020 | Sand Truck | day | 1.00 | \$425.00 |
| af010 | 20/40 Frac Sand | cwt | 220.00 | \$5,984.00 |
| af015 | 16/30 Frac Sand | cwt | 90.00 | \$2,448.00 |
| af035 | 20/40 PS Resin Coat | cwt | 60.00 | \$3,060.00 |
| af045 | Hurrigel 907 | gal | 217.00 | \$7,378.00 |
| af065 | Cross Linker | gal | 42.00 | \$1,428.00 |
| af055 | Liquid KCL Substitute | gal | 35.00 | \$892.50 |
| af157 | MicroSurf 3 | gal | 18.00 | \$642.60 |
| af125 | Non Emulsifier - NE1W | gal | 35.00 | \$1,041.25 |
| af060 | Biocide | gal | 2.00 | \$68.00 |
| af070 | Liquid Enzyme Breaker | gal | 2.00 | \$170.00 |

| | | | |
|--|--|--|---------------------|
| Customer Section: On the following scale how would you rate Hurricane Services Inc.? | | Net: | \$38,021.35 |
| | | Total Taxable | \$ - |
| | | Tax Rate: | |
| Based on this job, how likely is it you would recommend HSI to a colleague? | | Sale Tax: | \$ - |
| <input type="checkbox"/> 1 <input type="checkbox"/> 2 <input type="checkbox"/> 3 <input type="checkbox"/> 4 <input type="checkbox"/> 5 <input type="checkbox"/> 6 <input type="checkbox"/> 7 <input type="checkbox"/> 8 <input type="checkbox"/> 9 <input type="checkbox"/> 10 | | Total: | \$ 38,021.35 |
| | | HSI Representative: <i>Jake Mueller</i> | |

TERMS: Cash in advance unless Hurricane Services Inc. (HSI) has approved credit prior to sale. Credit terms of sale for approved accounts are total invoice due on or before the 30th day from the date of invoice. Past due accounts shall pay interest on the balance past due at the rate of 1 1/2% per month or the maximum allowable by applicable state or federal laws. In the event it is necessary to employ an agency and/or attorney to affect the collection, Customer hereby agrees to pay all fees directly or indirectly incurred for such collection. In the event that Customer's account with HSI becomes delinquent, HSI has the right to revoke any discounts previously applied in arriving at net invoice price. Upon revocation, the full invoice price without discount is immediately due and subject to collection. Prices quoted are estimates only and are good for 30 days from the date of issue. Pricing does not include federal, state, or local taxes, or royalties and stated price adjustments. Actual charges may vary depending upon time, equipment, and material ultimately required to perform these services. Any discount is based on 30 days net payment terms or cash. **DISCLAIMER NOTICE:** Technical data is presented in good faith, but no warranty is stated or implied. HSI assumes no liability for advice or recommendations made concerning the results from the use of any product or service. The information presented is a best estimate of the actual results that may be achieved and should be used for comparison purposes and HSI makes no guarantee of future production performance. Customer represents and warrants that well and all associated equipment in acceptable condition to receive services by HSI. Likewise, the customer guarantees proper operational care of all customer owned equipment and property while HSI is on location performing services. The authorization below acknowledges the receipt and acceptance of all terms/conditions stated above, and Hurricane has been provided accurate well information in determining taxable services.

X _____ **CUSTOMER AUTHORIZATION SIGNATURE**

