KOLAR Document ID: 1699417

Confidentiality Requested:

Yes No

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form ACO-1
January 2018
Form must be Typed
Form must be Signed
All blanks must be Filled

WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License #			API No.:			
Name:			Spot Description:			
Address 1:				Sec Twp	S. R	_ East _ West
Address 2:				Feet from	North / So	uth Line of Section
City: S	State: Zip	:+		Feet from	East / We	est Line of Section
Contact Person:			Footages Calculat	ted from Nearest Outs	side Section Corr	ner:
Phone: ()			□NE	NW SE	\square sw	
CONTRACTOR: License #			GPS Location: La	at:	, Long:	
Name:				(e.g. xx.xxxxx)	¬	(e.gxxx.xxxxxx)
Wellsite Geologist:				027 NAD83		
Purchaser:						
Designate Type of Completion:			Lease Name:		Well	#:
New Well Re	e-Entry	Workover	Field Name:			
	SWD		Producing Format	tion:		
☐ Gas ☐ DH	☐ EOR		Elevation: Ground	nd:	Kelly Bushing:	
OG	GSW		Total Vertical Dept	th: Plu	g Back Total Dept	th:
CM (Coal Bed Methane)	_		Amount of Surface	e Pipe Set and Ceme	nted at:	Feet
Cathodic Other (Cor	re, Expl., etc.):		Multiple Stage Ce	ementing Collar Used?	? Yes No	0
If Workover/Re-entry: Old Well In	nfo as follows:		If yes, show depth	n set:		Feet
Operator:			If Alternate II comp	pletion, cement circul	ated from:	
Well Name:			feet depth to:	w	/	sx cmt.
Original Comp. Date:	Original To	tal Depth:				
☐ Deepening ☐ Re-perf. ☐ Plug Back ☐ Liner	Conv. to GS		Drilling Fluid Mai (Data must be collect	nagement Plan cted from the Reserve Pi	t)	
Commingled	Dormit #:		Chloride content:	ppm	Fluid volume:	bbls
Dual Completion			Dewatering metho	od used:		
SWD			Location of fluid di	lisposal if hauled offsi	te:	
☐ EOR				•		
☐ GSW						
Spud Date or Date Re	ached TD	Completion Date or	QuarterSe	ec Twp	S. R	_
Recompletion Date		Recompletion Date	County:	Perr	nit #:	

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY
Confidentiality Requested
Date:
Confidential Release Date:
Wireline Log Received Drill Stem Tests Received
Geologist Report / Mud Logs Received
UIC Distribution
ALT I II Approved by: Date:

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Page Two

Operator Name:					Lease Nam	ne:			Well #:		
Sec Tw	pS. F	R [East	West	County:						
open and closed and flow rates if Final Radioactivi	, flowing and sh gas to surface t ty Log, Final Lo	nut-in pressurest, along wit	es, whe h final c ain Geo	ther shut-in pre hart(s). Attach physical Data a	essure reached extra sheet if r and Final Electr	station more : ric Loc	level, hydrosta space is needed	tic pressures, d.	bottom hole tempe	val tested, time tool rature, fluid recovery, Digital electronic log	
Drill Stem Tests (Attach Addit			Ye	es No		Lo	og Formatio	n (Top), Deptl	n and Datum	Sample	
Samples Sent to	Geological Sur	vey	Ye	es 🗌 No		Name)		Тор	Datum	
Cores Taken Electric Log Run Geologist Repor List All E. Logs F	t / Mud Logs		Ye	es No							
			Repo			_		on. etc.			
Purpose of St			Siz	e Casing	Weight Lbs. / Ft.		Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives	
	ADDITIONAL CEMENTING / SQUEEZE RECORD Casing ack TD Solution Tope of Cement # Sacks Used Type and Percent Additives										
				ADDITIONAL	OF MENTING /						
Purpose:	[Depth	Typo				EEZE RECORD	Typo a	ad Paraant Additivas		
Perforate Protect Ca Plug Back	Top							ia reicent Additives			
Plug Off Z											
2. Does the volume	e of the total base	fluid of the hyd	draulic fra	cturing treatmen		•	ns? Yes	No (If No	, skip question 3)	,	
Date of first Produ	ction/Injection or	Resumed Produ	uction/	_			Coolift 0	thor (Fundain)			
Estimated Produc	otion	Oil Bh	le.						Gas Oil Patio	Gravity	
Per 24 Hours		Oli Bb	15.	Gas	IVICI	water bots.			Gas-Oil Ratio Gravity		
DISPO	OSITION OF GAS	S:		N	METHOD OF CO	MPLE.	TION:		PRODUCTIO	N INTERVAL:	
Vented	Sold Use	d on Lease		Open Hole				-	Тор	Bottom	
(If vente	ed, Submit ACO-18	.)			(5	SUDITIIL I	ACO-5) (SUDI	nit ACO-4)			
Shots Per Foot			on				Acid,			Record	
TUBING RECOR	D: Size:		Set At:		Packer At:						

Form	ACO1 - Well Completion
Operator	Lebsack Oil Production Inc.
Well Name	BENSCH 6
Doc ID	1699417

All Electric Logs Run

Array Comp
Micro
Dual Spaced Neutron
Induction

Form	ACO1 - Well Completion
Operator	Lebsack Oil Production Inc.
Well Name	BENSCH 6
Doc ID	1699417

Casing

Size Hole Drilled	Size Casing Set	Weight	Setting Depth	Cement	Sacks	Type and Percent Additives
12.250	8.625	23	267	60/40 Poz	250	2% Gel 3% CC
7.875	5.5	14	3215	AA-2	125	3% CC
	Drilled 12.250	Drilled Casing Set 12.250 8.625	Drilled Casing Set 12.250 8.625 23	Drilled Casing Set Depth 12.250 8.625 23 267	Drilled Casing Set Depth Cement 12.250 8.625 23 267 60/40 Poz	Drilled Casing Set Depth Cement Sacks Used 12.250 8.625 23 267 60/40 Poz 250



CEMEN	T TRE	EATME	NT RE	PORT	THE R. P. LEWIS CO., LANSING, MICH.	7 2 3 N		
Cus	tomer:	LEBSA	CK OIL	PRODUCTI	ON, INC. Well:	BENSCH #6	Ticke	te WP 3994
City,	State:				County:	RICE, KS.	Date	
Fiel	ld Rep:	RANDY	' G.		S-T-R:	33-20s-10w		
				■//				
		Informat			Calculated Slu		Ca	lculated Slurry - Tail
	e Size:			-	Blend:	H-PLUG	Blend	HH-LONG
	Depth: g Size:				Weight:	13.8 ppg	Weigh	ts 15 ppg
		5 1/2 3215.94		14#	Water / Sx:	6.9 gal / sx	Water / Sx	
Tubing /			in	-	Yield:	1.43 ft ³ / sx	Yield	
PLUG				-	Annular Bbls / Ft.:	bbs / ft.	Annular Bbls / Ft	
Tool / P				1	Depth:	ft	Depth	
	Depth:		ft	1	Annular Volume:	0.0 bbls	Annular Volume	
Displace			bbls	1	Excess:	0.0 544-	Excess	
			STAGE	TOTAL	Total Slurry: Total Sacks:	0.0 bbls 50 sx	Total Slurry	
TIME	RATE	PSI	BBLs	BBLs	REMARKS	50 SX	Total Sacks	125 sx
8:00PM			-		ON LOCATION- SPOT EQ	UIPMENT		
10:00PM					RUN 5 1/2" X 14# CASING			
1111111111111					SHOE JT- 30.61'			
mmmm				(*)	TURBOLIZERS- 1-3-7-9			
11:30PM					CASING ON BOTTOM			
11:40PM				22	HOOK UP TO CASING - B	REAK CIRCULATION WITH RIG	PUMP AND MUD	
12:40AM	6.0	350.0	12.0	12.0	FLUSH 500 GAL SUPERFI			
12:42AM	6.0	350.0	12.0	24.0	FLUSH 500 GAL 2% KCL	WATER		
12:45AM	4.0	200.0	31.6	55.6	MIX 125 SKS HH-LONG CI	EMENT @ 15 PPG		
1:10AM				55.6	SHUT DOWN- CLEAR PUR	IP AND LINES - DROP TOP RU	BBER PLUG	
1:30AM	4.0	3. . .	3.67	55.6	START DISPLACEMENT			
1:50AM	$\overline{}$	500.0	55.0		LIFT PRESSURE			
1:57AM		800.0	67,0		SLOW RATE			
2:00AM		1,500.0	77.7		PLUG DOWN - HELD			
	2.0		7.0		PLUG RATHOLE WITH 30			
	2.0		5.0		PLUG MOUSEHOLE WITH	20 SKS H-PLUG CEMENT		
	-				WASH UP PUMP TRUCK			
					IOD COMPLETE			
					JOB COMPLETE, THANKS-KEVEN AND CRE	na.		
					MANNO-NEVEN AND CRE	.99		
	一							
		CREW		N 14 (1)	UNIT		SUMMAR	Y
Ceme	enter:	LESL	EY		936	Average Rate	Average Pressure	Total Fluid
Pump Ope	rator:	OSBC	RN		136-522	3.8 bpm	529 psi	267 bbls
	lk #1:	TRAV	INO		526-256			
Bul	lk #2:							

ftv: 15-2021/01/25 mplv: 365-2023/02/09



CEMEN.	T TRI	EATME	NT REP	ORT				
Cus	tomer	Lebsac	k Oil Pro	oduction l	nc Well:	Bensch 6	Ticke	t: wp 3981
City,	State	Raymo	nd Kans	as	County:	Rice.Kansa		
		Lanny			S-T-R:	33-20s-10v		
						00-203-104	Service	Surrace
		Informati	ion		Calculated Slu	rry - Lead	Ca	Iculated Slurry - Tail
	e Size:				Blend:	60/40 2&3	Blend	
	Depth:				Weight:	14.8 ppg	Weight	ppg
Casing i	g Size:	-			Water / Sx:	5.2 gal / sx	Water / Sx	gal / sx
ubing /			in		Yield:	1.21 ft ³ / sx	Yield	
	Depth:		ft		Annular Bbis / Ft.:	bbs / ft.	Annular Bbis / Ft.	
Tool / Pa					Depth: Annular Volume:	ft 0.0 bbls	Depth	
Tool I	Depth:		ft		Excess:	U.U DDIS	Annular Volume	
Displace			bbls		Total Slurry:	64.6 bbls	Excess Total Slurry	
			STAGE	TOTAL	Total Sacks:	300 sx	Total Sacks	
TIME	RATE	PSI	BBLs	BBLs	REMARKS		- John Grand	V 3A
1:30 AM				<u>(₹)</u>	on location job and safety	/		
1:40 AM	_		-	•	spot trucks and rig up			
0.00.444			-					
3:30 AM 4:30 AM					start casing in the hole			
4.30 AIVI					casing on bottom and circ	culate		
8:00 AM					start cement			
	5.0	100.0	64.8	64.8	mix 300 sacks cement			
8:30 AM					cement in and shut down			
8:35 AM					start displacement			
	3.0	80.0	15.0					
9:00 AM					displacement in			
	-		-					
			\rightarrow		circulated 3bbls to the pit			
-								
	_							
-	-							
-	-							
		CREW			UNIT			
Ceme	enter:		ngardt				SUMMAR	
ımp Oper		R Osb			916 176/522	Average Rate	Average Pressure	Total Fluid
	k #1:	J Trive			526/256	4.0 bpm	90 psi	80 bbls
	k #2:	K Julia			525/534			



Joshua R. Austin

Petroleum Geologist

report for

Lebsack Oil Production, Inc.



COMPANY: LEBSACK OIL PRODUCTION INC.

LEASE: Bensch #6

FIELD: GROVE

W2-SE-SE-NE

SURFACE LOCATION: 2,310' FNL & 400' FEL

SEC: <u>33</u> TWSP: <u>20s</u> RGE: <u>10w</u>

COUNTY: RICE STATE: KANSAS

KB: 1728' GL: 1717'

API # 15-159-22888-00-00

CONTRACTOR: STERLING DRILLING COMPANY (Rig #4)

Spud: 2/22/2023 Comp: 2/26/2023

RTD: 3250 LTD: 3251

Mud Up: 2605 Type Mud: Chemical was displaced

Samples Saved From: 2700' to RTD

Geological Supervision From: 2850' to RTD

Geologist on Well: Josh Austin

Surface Casing: 8 5/8" @ 267'

Production Casing: 5 1/2" @ 3215'

Electric Surveys: Midwest Wireline

NOTES

Displaced well at 2,605', started loosing returns, built LCM up to 12-14#. Lost full returns at 2,790'. Spotted a 24# LCM pill, established full returns, maintained 20# LCM at 50 SPM without issues. Lost 320 bbls total.

Due to the hole condiotions it was recommened not to run any drill stem test. It was determined by sample shows, gas kicks and electric logs to run 5 1/2" production casing on the Bensch #6 to further test the Lansing zones.

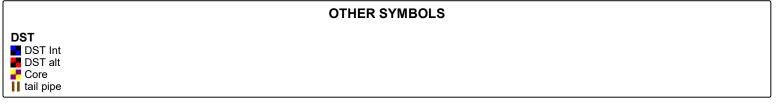
Respectfully submitted by:

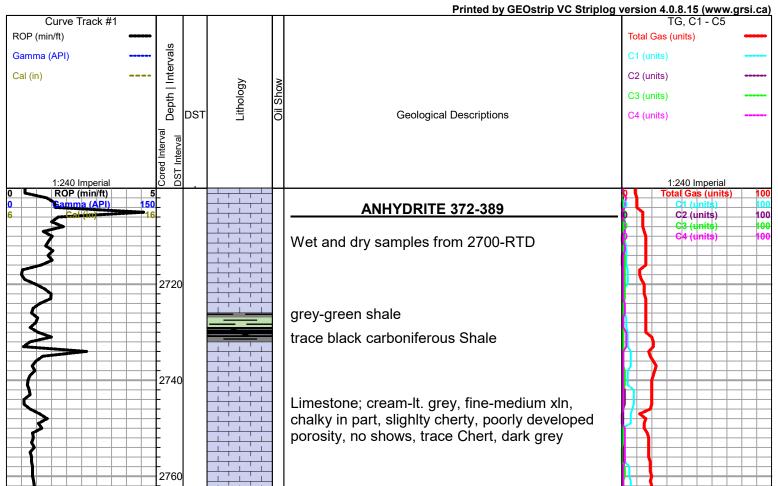
Josh Austin

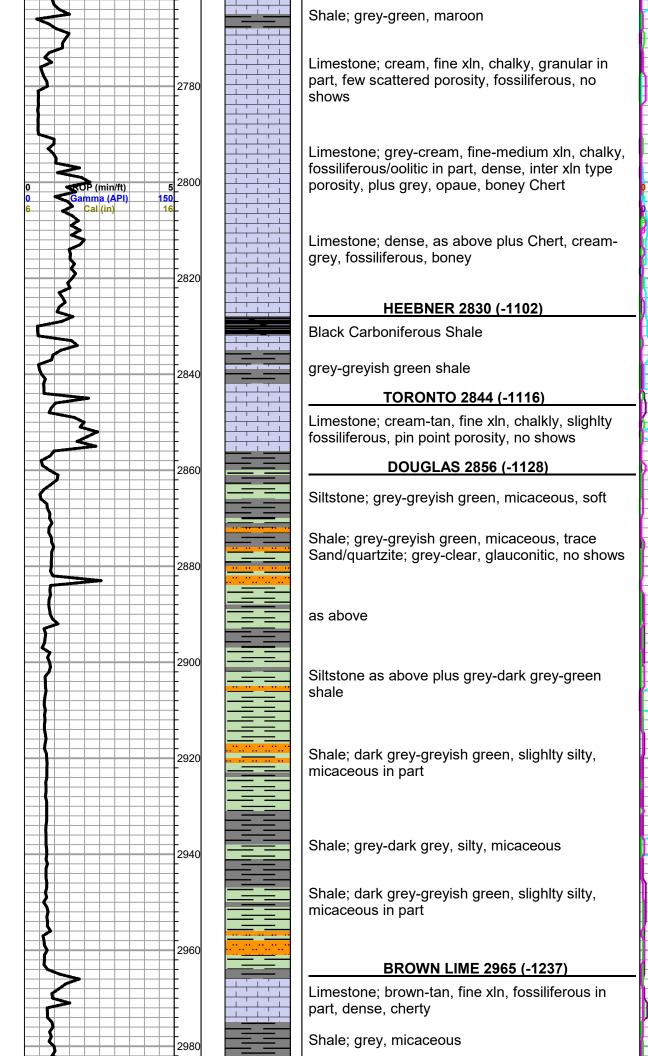
Lebsack Oil Production Inc. well comparison sheet

		DRILLING	WELL			COMPARIS	SON WELL		COMPARISON WELL			
		Benso	h 6			Benso	ch 1			Bensch 2		
							Struct	ural			Struct	ural
	1728	KB			1730 KB		Relationship		1730 KB		Relationship	
Formation	Sample	Sub-Sea	Log	Sub-Sea	Log	Sub-Sea	Sample	Log	Log	Sub-Sea	Sample	Log
Heebner	2830	-1102	2830	-1102	2834	-1104	2	2	2839	-1109	7	7
Douglas	2856	-1128	2856	-1128	2861	-1131	3	3	2867	-1137	9	9
Brown Lime	2965	-1237	2965	-1237	2970	-1240	3	3	2976	-1246	9	9
Lansing	2985	-1257	2982	-1254	2986	-1256	-1	2	2992	-1262	5	8
"F" Zone	3068	-1340	3066	-1338	3070	-1340	0	2	3077	-1347	7	9
Total Depth	3250	-1522	3251	-1523	3377	-1647			3363	-1633		

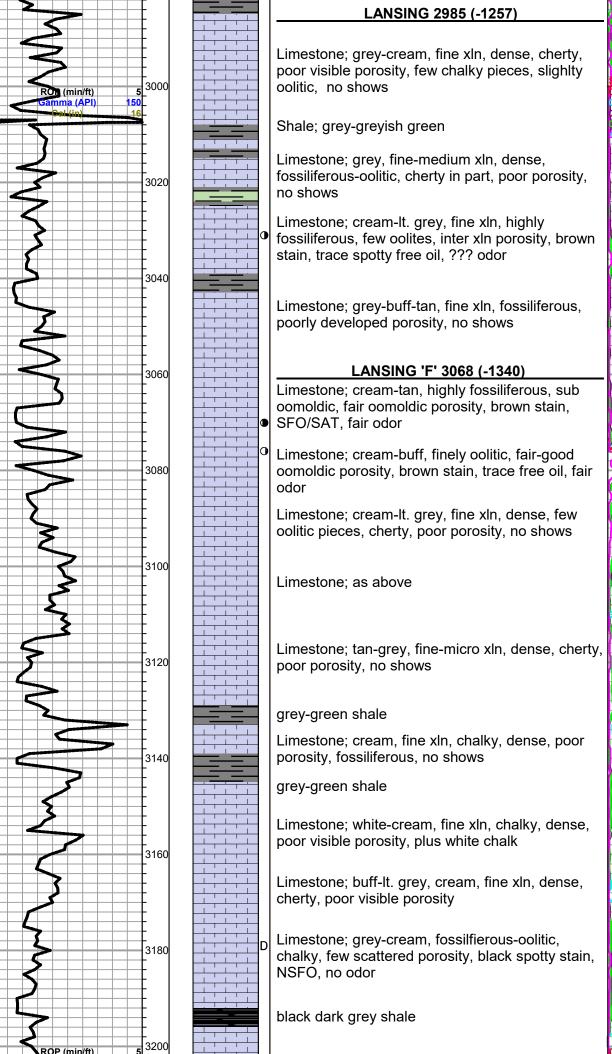
ROCK TYPES Lmst fw7> shale, gry Sltst Shale, grn Carbon Sh







Total Gas (units) C2 (units) C3 (units) C4 (units)



C2 (units) C3 (units) Scale Change

