KOLAR Document ID: 1714833

Confidentiality Requested:

Yes No

Kansas Corporation Commission Oil & Gas Conservation Division

Form ACO-1
January 2018
Form must be Typed
Form must be Signed
All blanks must be Filled

WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License #		API No.:	
Name:		Spot Description:	
Address 1:			est
Address 2:		Feet from North / South Line of Sect	tion
City: State:	++	Feet from East / West Line of Sect	tion
Contact Person:		Footages Calculated from Nearest Outside Section Corner:	
Phone: ()		□NE □NW □SE □SW	
CONTRACTOR: License #		GPS Location: Lat:, Long:	
Name:		(e.g. xx.xxxxx) (e.gxxx.xxxxx)	
Wellsite Geologist:		Datum: NAD27 NAD83 WGS84	
Purchaser:		County:	
Designate Type of Completion:		Lease Name: Well #:	—
New Well Re-Entr	y Workover	Field Name:	
] SWD	Producing Formation:	
Gas DH] SWB] EOR	Elevation: Ground: Kelly Bushing:	
	GSW	Total Vertical Depth: Plug Back Total Depth:	
CM (Coal Bed Methane)	_	Amount of Surface Pipe Set and Cemented at: F	eet
	ol., etc.):	Multiple Stage Cementing Collar Used? Yes No	
If Workover/Re-entry: Old Well Info as		If yes, show depth set: F	eet
Operator:		If Alternate II completion, cement circulated from:	
Well Name:		feet depth to:w/sx c	cmt.
Original Comp. Date:			
Deepening Re-perf. Plug Back Liner	Conv. to EOR Conv. to SWD Conv. to GSW Conv. to Producer	Drilling Fluid Management Plan (Data must be collected from the Reserve Pit)	
□ O		Chloride content:ppm Fluid volume:b	bls
_ •	rmit #:	Dewatering method used:	
	rmit #: rmit #:		
	rmit #:	Location of fluid disposal if hauled offsite:	
	rmit #:	Operator Name:	
_ 33		Lease Name: License #:	
Spud Date or Date Reached	Completion Data co	Quarter Sec TwpS. R	/est
Recompletion Date	d TD Completion Date or Recompletion Date	Countv: Permit #:	

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY
Confidentiality Requested
Date:
Confidential Release Date:
☐ Wireline Log Received ☐ Drill Stem Tests Received
Geologist Report / Mud Logs Received
UIC Distribution
ALT I II Approved by: Date:

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Page Two

Operator Name:					Lease Nam	ne:			Well #:	
Sec Tw	pS. F	R [East	West	County:					
open and closed and flow rates if	, flowing and sh gas to surface t ty Log, Final Lo	nut-in pressurest, along wit	es, whe h final c ain Geo	ther shut-in pre hart(s). Attach physical Data a	essure reached extra sheet if r and Final Electr	station more : ric Loc	level, hydrosta space is needed	tic pressures, d.	bottom hole tempe	val tested, time tool erature, fluid recovery, Digital electronic log
Drill Stem Tests (Attach Addit			Ye	es No		Lo	og Formatio	n (Top), Deptl	n and Datum	Sample
Samples Sent to	Geological Sur	vey	Ye	es 🗌 No		Name)		Тор	Datum
Cores Taken Electric Log Run Geologist Repor List All E. Logs F	t / Mud Logs		Y€ Y€	es No						
			Repo		RECORD [Nev	w Used rmediate, producti	on. etc.		
Purpose of St		ze Hole Orilled	Siz	e Casing (In O.D.)	Weight Lbs. / Ft.		Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
				ADDITIONAL	OF MENTING /					
Purpose:	[Depth	Typo	of Cement	# Sacks Use		EEZE RECORD	Typo a	nd Percent Additives	
Perforate Protect Ca Plug Back	Top	Bottom	туре	or cement	# Sacks Use	,u		туре а	ia Percent Additives	
Plug Off Z										
Did you perform Does the volum Was the hydraul	e of the total base	fluid of the hyd	draulic fra	cturing treatmen		•	Yes ns? Yes	No (If No	, skip questions 2 an , skip question 3) , fill out Page Three o	,
Date of first Produ	ction/Injection or	Resumed Produ	uction/	Producing Meth			Coolift 0	thor (Fundain)		
Estimated Produc	otion	Oil Bb	le.	Flowing Gas	Pumping Mcf	Wate		ther <i>(Explain)</i> bls.	Gas-Oil Ratio	Gravity
Per 24 Hours		Oli Bb	15.	Gas	IVICI	vvale	ı Di	JIS.	Gas-Oil Hallo	Gravity
DISPO	OSITION OF GAS	S:		N	METHOD OF CO	MPLE.	TION:		PRODUCTIO	N INTERVAL:
Vented	Sold Use	d on Lease		Open Hole		Dually		nmingled	Тор	Bottom
(If vente	ed, Submit ACO-18	.)			(5	SUDITIIL I	ACO-5) (Subi	mit ACO-4)		
Shots Per Foot	Perforation Top	Perforation Bottom	on	Bridge Plug Type	Bridge Plug Set At		Acid,		Cementing Squeeze Kind of Material Used)	Record
TUBING RECOR	D: Size:		Set At:		Packer At:					

Form	ACO1 - Well Completion
Operator	Carmen Schmitt, Inc.
Well Name	BLATTNER 1-28
Doc ID	1714833

Tops

Name	Тор	Datum
Stone Corral	1641	1004
Heebner sh	4303	-1658
Toronto	4324	-1679
Douglas	4378	-1733
Lansing	4426	-1781
Muncie Creek	4642	-1997
Stark Shale	4727	-2082
Hushpuckney	4774	-2129
B/KC	4876	-2231
Marmaton	4892	-2247
Altamont	4918	-2273
Pawneee	4976	-2331
Fort Scott	5027	-2382
Cherokee Shale	5058	-2413
Morrow Shale	5151	-2506
Mississippi	5174	-2529

Form	ACO1 - Well Completion
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Casing

Purpose Of String	Size Hole Drilled	Size Casing Set	Weight		Type Of Cement		Type and Percent Additives
Surface	12.25	8.625	23	1251	smd	450	СС
Production	7.875	5.5	15.5	5353	EA2	195	gel



P. O. Box 466 Ness City, KS 67560 Off: 785-798-2300



DATE	INVOICE#

Invoice

DATE	INVOICE #
5/3/2023	35993

BILL TO

Carmen Schmitt, Inc. P. O. Box 47 915 Harrison Great Bend, KS 67530-0047

- Acidizing
- Cement
- Tool Rental

TERMS	Well N	lo. Lease	County	Contractor	We	II Type	W	ell Category	Job Purpose	Operator
Net 30	#1-28	Blattner	Ford	Murfin		Oil	Development		Cement Long St	r Jonathan
PRICE	REF.		DESCRIPT	TON		QT	Y	UM	UNIT PRICE	AMOUNT
575D 578D-L 290 281 221 403-5 404-5 406-5 407-5 409-5 325 279 283 292 276 581D 583D		Mileage - 1 Way Pump Charge - Long D-Air Mud Flush Liquid KCL (Clayfix 5 1/2" Cement Baske 5 1/2" Port Collar 5 1/2" Latch Down F 5 1/2" Insert Float SI 5 1/2" Turbolizer Standard Cement Bentonite Gel Salt Halad 322 Flocele Service Charge Cem Drayage Subtotal Sales Tax Ford Cour	c) Plug & Baffle hoe With Auto	710/43 0132.0128 Uell Alk 1(einint Long St	Tring 1	80	1 3 500 2 2 1 1 1 12 225 8 ,200 159 57 225	Miles Job Gallon(s) Gallon(s) Each Each Each Each Sacks Sack(s) Lb(s) Lb(s) Sacks Ton Miles	8.00 1,700.00 42.00 2.50 25.00 350.00 2,600.00 400.00 110.00 16.00 50.00 0.25 9.00 4.00 2.00 1.00	560.00 1,700.00 1,700.00 126.00T 1,250.00T 700.00T 2,600.00T 300.00T 400.00T 3,600.00T 400.00T 300.00T 1,431.00T 228.00T 450.00 804.62 16,219.62 952.88

We Appreciate Your Business!

Total

\$17,172.50



7	CITY, STATE, ZIP CODE
	ADDRESS
Sihmitt In	CHARGE TO: Carmen

TICKET 35993

,	ed on this ticket.	e materials and services liste	vledges receipt of th	-S AND SERVICES. The customer hereby acknowledges receipt of the materials and services listed on this ticket.	A SERVICES	SWIET OBEBATOB
11/11/20		COSTOMER DID NOT WISH TO RESPOND			CUSTOMER ACCEPTANCE OF MATERIAL	
250	TOTAL	SERVICE? NO	1 0	785-798-2300	TIME SIGNED A.M. P.M.	DATE SIGNED
957\88	FORM	NT	WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?	P.O. BOX 466 NESS CITY, KS 67560	START OF WORK OR DELIVERY OF GOODS.	START OF WORK OR DELIVERY OF GOODS
14,219 63	Subtetal		MET YOUR NEEDS? OUR SERVICE WAS PERFORMED WITHOUT DELAY?	SWIFT SERVICES, INC.	provisions.	LIMITED WARRANTY provisions
7,21362	Page X		WE UNDERSTOOD AND		the terms and conditions on the reverse side hereof which include, but are not limited to, PAYMENT, RELEASE, INDEMNITY, and	the terms and condition but are not limited to, I
9006	Programme	AGREE UNDECIDED DISAGREE	SURVEY	REMIT DAVMENT TO:	LEGAL TERMS: Customer hereby acknowledges and agrees to	LEGAL TERMS: Cust
	_ _					
/320 %	1/0 -	12 14		1 m b b 1, 2 c 3/2"		
400	- OAH	_	67	Ansoft + lost spage w/ sutofil		
38	200	7 5	1/06	The second street of the second secon		C/\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\
2000	SAN SE	7 7	(1/1)	10 to the District Rolling I		406
	18		•	Art (a) 6 5 1/2 11	1	404
	36 V32	747		Coment Rasket 51/2"		463
	25/80	(ما الم		Liquid KGL	_	126
_	え と な	500 and		Multhish		28)
	85 EV	3 94/		-	-	210
	00K/	1EA		Pump Charge - Long String		578
5/8/8	8 80	70 mi		MILEAGE # 110		575
AMOUNT	UNIT	QTY. U/M QTY. U/M		DESCRIPTION	SECONDARY REFERENCE/ ACCOUNTING PART NUMBER LOC ACCT	PRICE SE REFERENCE
			Ĺ	-	INVOICE INSTRUCTIONS	REFERRAL LOCATION
	WELL LOCATION	WELL PERMIT NO.	String	ONNO Coment Low		4.
	ORDER NO.	Location		Drilling	Muchin	3.
Same	05/05/23		SHIPPED DI	Slattner Rig Name (NO)	TICKET TYPS CONTRACTOR) A) (A) (A
OWNER	DATE.	CITY	STATE CI			SERVICE LOCATIONS
ン 	PAGE		11	CITY, STATE, ZIP CODE	Inc.	Services,

SWIFT OPERATOR

APPROVAL

Thank You!

PO Box 466

TOKET CONTINUATION

No. 35993

	583	58)								THE	J 76	292	283	279	325	PRICE SECONDARY REFERENCE/ REFERENCE PART NUMBER	
	2	gy .									<u>N</u>	<u>v</u>	<u>ک</u>	2	2	ACCOUNTING LOC ACCT DF	Off. 785-798-2300
	CHARGE COAL WEIGHT LOADED MILES	Lament									Flosele	Halad 322	4,4	Bentomite (Oct)	Standard Cement	TIME	Carmen Schmitt Inc
CONTIN	100 MILES 80% 62	285 XX		*****				* ****			57)bs	/59 /65	1,200 1/65	8 585	225,525	QIY U/M QTY U/M	Blathmer 1-28 Owners
CONTINUATION TOTAL 7,213 62.	1 804 62				20 2000000 2000									***************************************	1680 3600 00		05/03/23 2 3

DATE 05/03/23 TICKET NO! 35943 PAGE NO. SWIFT Services. Inc. JOB LOG CUSTOMER WELL NO. Carmen Schmitt Inc Long String 35443

DESCRIPTION OF OPERATION AND MATERIALS 1-280WW0 PUMPS CHART TIME RATE (BPM) VOLUME (BBL) (GAL) PRESSURE (PSI) TIC On location, Rig Changing over Start Pipe in | Float Equipment Total Pipe Ran - 5334'of Used 15.5#3%" Shoe It - 8' Port Collar - 1719' on top of It 90 Inchos - 2,3,5,10,8,10,12,14,35,36,100,102 Basket s - 1,91 TUBING CASING 2100 2200 Break Circulation on Bottom 0130 Hook up to Smith Plug Rathole no/30 sacks Pump Mudflush 0230 Aump KCL Spacer Start Cement @ 15# 20 50 Drop Plug, Washout Pump + Lines Start Displacement Catch Pressure 95 500 Lift PSI 1000

0335

0400

Land Plug
Release Truck, Dry
Wash no
Rack up
Tob Complete

Thanks

Jon, Joe + Brett