KOLAR Document ID: 1714974

Confidentiality Requested:

Yes No

Kansas Corporation Commission Oil & Gas Conservation Division

Form ACO-1
January 2018
Form must be Typed
Form must be Signed
All blanks must be Filled

WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License #	API No.:
Name:	Spot Description:
Address 1:	
Address 2:	Feet from
City:	Feet from
Contact Person:	Footages Calculated from Nearest Outside Section Corner:
Phone: ()	□NE □NW □SE □SW
CONTRACTOR: License #	GPS Location: Lat:, Long:, (e.axxx.xxxxx)
Name:	Datum: NAD27 NAD83 WGS84
Wellsite Geologist:	County:
Purchaser:	
Designate Type of Completion:	Lease Name: Well #:
☐ New Well ☐ Re-Entry ☐ Workover	Field Name:
☐ Oil ☐ WSW ☐ SWD ☐ Gas ☐ DH ☐ EOR	Producing Formation: Kelly Bushing:
☐ OG ☐ GSW	Total Vertical Depth: Plug Back Total Depth:
CM (Coal Bed Methane)	Amount of Surface Pipe Set and Cemented at: Feet
Cathodic Other (Core, Expl., etc.):	Multiple Stage Cementing Collar Used?
If Workover/Re-entry: Old Well Info as follows:	If yes, show depth set: Feet
Operator:	If Alternate II completion, cement circulated from:
Well Name:	feet depth to: w/ sx cmt.
Original Comp. Date: Original Total Depth:	
□ Deepening □ Re-perf. □ Conv. to EOR □ Conv. to SWD □ Plug Back □ Liner □ Conv. to GSW □ Conv. to Producer	Drilling Fluid Management Plan (Data must be collected from the Reserve Pit)
Commission Powert #1	Chloride content:ppm Fluid volume: bbls
☐ Commingled Permit #: ☐ Dual Completion Permit #:	Dewatering method used:
SWD Permit #:	Location of fluid disposal if hauled offsite:
EOR Permit #:	•
GSW Permit #:	Operator Name:
	Lease Name: License #:
Spud Date or Date Reached TD Completion Date or	QuarterSecTwpS. R East West
Recompletion Date Recompletion Date	Countv: Permit #:

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY
Confidentiality Requested
Date:
Confidential Release Date:
☐ Wireline Log Received ☐ Drill Stem Tests Received
Geologist Report / Mud Logs Received
UIC Distribution
ALT I II III Approved by: Date:

KOLAR Document ID: 1714974

Page Two

Operator Name: _				Lease Name:			Well #:	
Sec Twp.	S. R.	E	ast West	County:				
	flowing and shu	ut-in pressures, v	vhether shut-in pre	ssure reached st	atic level, hydrosta	tic pressures, bot		val tested, time tool erature, fluid recovery,
Final Radioactivity files must be subm						iled to kcc-well-lo	gs@kcc.ks.gov	v. Digital electronic log
Drill Stem Tests Ta			Yes No			on (Top), Depth ar		Sample
Samples Sent to 0	Geological Surv	/ey	Yes No	Na	me		Тор	Datum
Cores Taken Electric Log Run Geologist Report / List All E. Logs Ru	_		Yes No Yes No Yes No					
		B	CASING eport all strings set-c		New Used	ion, etc.		
Purpose of Strir		Hole illed	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
			ADDITIONAL	CEMENTING / SO	UEEZE RECORD			
Purpose:		epth T Bottom	ype of Cement	# Sacks Used		Type and F	Percent Additives	
Perforate Protect Casi Plug Back T								
Plug Off Zor								
Did you perform a Does the volume Was the hydraulic	of the total base f	fluid of the hydrauli		_	=	No (If No, sk	ip questions 2 an ip question 3) out Page Three	,
Date of first Product Injection:	tion/Injection or R	esumed Production	Producing Meth	nod:	Gas Lift 0	Other (Explain)		
Estimated Production Per 24 Hours	on	Oil Bbls.					Gas-Oil Ratio	Gravity
DISPOS	SITION OF GAS:		N	METHOD OF COMP	LETION:			DN INTERVAL: Bottom
	Sold Used	I on Lease	Open Hole			mmingled mit ACO-4)	Тор	BOROTT
,	,			B.11 B1				
Shots Per Foot	Perforation Top	Perforation Bottom	Bridge Plug Type	Bridge Plug Set At	Acid,	Fracture, Shot, Cer (Amount and Kind	menting Squeeze I of Material Used)	Record
TUBING RECORD:	: Size:	Set	Δ+-	Packer At:				
TODING RECORD:	. 3126.	Set	n.	i donei Al.				

Form	ACO1 - Well Completion
Operator	Anderson Energy, Inc.
Well Name	STRUTHERS C#1
Doc ID	1714974

All Electric Logs Run

Micro	
Sonic	
Dual Induction	
Dual Porosity	

Form	ACO1 - Well Completion
Operator	Anderson Energy, Inc.
Well Name	STRUTHERS C#1
Doc ID	1714974

Casing

Purpose Of String	Size Hole Drilled	Size Casing Set	Weight	Setting Depth	Type Of Cement		Type and Percent Additives
Conductor	17.5	13.375	54.50	129	Class A	210	2% cc
Surface	12.25	8.625	23	521	Class A	350	2% cc



Remit To: Hurricane Services, Inc.

250 N. Water, Suite 200 Wichita, KS 67202 316-303-9515

Customer:

ANDERSON ENERGY INC PO BOX 781170 WICHITA, KS 67278
 Invoice Date:
 3/12/2023

 Invoice #:
 0367041

 Lease Name:
 Struthers

 Well #:
 C#1 (New)

 County:
 Sedgwick, Ks

 Job Number:
 WP4045

 District:
 Pratt

Date/Description	HRS/QTY	Rate	Total
Surface	0.000	0.000	0.00
Cement Class A	350.000	20.000	7,000.00
Calcium Chloride	987.000	0.750	740.25
Cello Flake	89.000	1.750	155.75
8 5/8" Top rubber plug	1.000	175.000	175.00
Light Eq Mileage	75.000	2.000	150.00
Heavy Eq Mileage	75.000	4.000	300.00
Ton Mileage	1,234.000	1.500	1,851.00
Cement Blending & Mixing	350.000	1.400	490.00
Depth Charge 0'-500'	1.000	1,000.000	1,000.00
Cement Data Acquisition	1.000	250.000	250.00
Service Supervisor	1.000	275.000	275.00
Cement Plug Container	1.000	250.000	250.00
Cement Pump-Hourly Service	3.000	250.000	750.00

Total	13,387.00

TERMS: Net 30 days. Interest may be charged on past due invoice at rate of 1 ½% per month or maximum allowed by applicable state or federal laws. HSI has right to revoke any discounts applied in arriving at net invoice price if invoice is past due. If revoked, full invoice price without discount plus additional sales tax, as applicable, is due immediately and subject to interest charges. Customer agrees to pay all collection costs directly or indirectly incurred by HSI in the event HSI engages a third party to pursue collection of past due invoice.

<u>SALES TAX:</u> Services performed on oil, gas and water wells in Kansas are subject to sales tax, with certain exceptions. HSI relies on the well information provided by the customer in identifying whether the services performed on wells qualify for exemption.



2504NW			Name and Address of the Owner, where		_		~					
Customer	Anderson Energy	Inc	Leas	e & Well#	Struth	ners C-1				Date	3/1	12/2-2023
Service District	Pratt Kansas		Cour	nty & State	Sedgv	wick.Kans	as Legals S/T/R	35-28s	-02w	Job#		
Job Type	Surface	☑ PROD	מאו 🗆		□ SWI	D	New Well?	☑ YES	□ No	Ticket#	v	vp 4045
Equipment #	Driver				Jo	b Safety	Analysis - A Discuss	sion of Hazards	& Safety Pro	cedures		
916	M Brungardt	☑ Hard hat			☑ Glo	ves		□ Lockout/Tag	out	□ Warning Signs	& Flagging	
176/522	R Osborn	□ H2S Moni	tor		☑ Eye	Protection		☐ Required Per	mits	☐ Fall Protection	in .	
181/256	Jose	☑ Safety Foo	otwear		□ Res	piratory Pr	otection	☑ Slip/Trip/Fall	Hazards	☐ Specific Job Se	equence/Expe	ectations
		☑ FRC/Prote	ctive Clothin	ig	□ Add	ditional Che	emical/Acid PPE	☑ Overhead Ha	zards	☑ Muster Point/	Medical Locat	tions
		☐ Hearing P	rotection		□ Fire	Extinguish	er	☐ Additional co	oncerns or issu	es noted below		
							Con	nments				
Product/ Service												
Code			Description				Unit of Measure	Quantity	To de la constitución de la cons			Net Amount
ср010	Class A Cement						sack	350.00				\$7,000.00
cp100	Calcium Chloride						lb	987.00				\$740.25
cp120	Cello-flake						lb	89.00				\$155.75
fe285	8 5/8" Rubber Plug						ea	1.00				\$175.00
m015	Light Equipment Mi	leage					mi	75.00				\$150.00
m010	Heavy Equipment N	Mileage					mi	75.00				\$300.00
m020	Ton Mileage						tm	1,234.00				\$1,851.00
c060	Cement Blending &	Mixing Service	ce				sack	350.00				\$490.00
d010	Depth Charge: 0'-50	00'					job	1.00			,	\$1,000.00
c035	Cement Data Acqui	isition		-			job	1.00				\$250.00
r061	Service Supervisor	8					day	1.00				\$275.00
c050	Cement Plug Conta	iner					job	1.00				\$250.00
c025	Cement Pump - Ho	urly Service					hr	3.00				\$750.00
								J.				
							-					
		-										
Custo	omer Section: On th	ne following sc	ale how wou	ıld vou rate	Hurrica	ne Service	s Inc ?					440.007.00
						110 001 1100	o 1110	Total Taxable	\$ -	Tax Rate:	Net:	\$13,387.00
Ва	sed on this job, ho		you would r	ecommend	HSI to	a colleag	ue?	State tax laws de- used on new well	em certain prod s to be sales ta es relies on the	ucts and services exempt, customer provided	Sale Tax:	\$ -
U	Inlikely 1 2	3 4	5 6	7 8	9	10	Extremely Likely	services and/or p	roducts are tax	exempt.	Total:	\$ 13,387.00
								HSI Represe	entative:	Mark Brung	ardi	

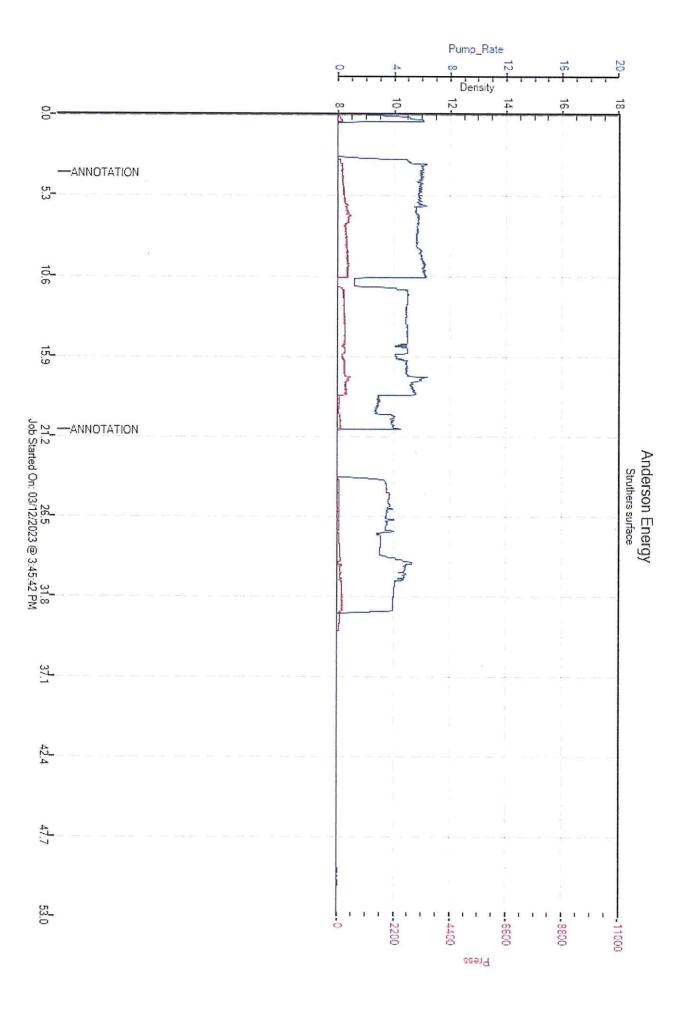
IERMS: Cash in advance unless Hurricane Services Inc. (HSI) has approved credit prior to sale. Credit terms of sale for approved accounts are total invoice due on or before the 30th day from the date of invoice. Past due accounts shall pay interest on the balance past due at the rate of 1 ½% per month or the maximum allowable by applicable state or federal laws. In the event it is necessary to employ an agency and/or attorney to affect the collection, Customer hereby agrees to pay all fees directly or indirectly incurred for such collection. In the event that Customer's account with HSI becomes delinquent, HSI has the right to revoke any discounts previously applied in arriving at net invoice price. Upon revocation, the full invoice price without discount is immediately due and subject to collection. Prices quoted are estimates only and are good for 30 days from the date of issue. Pricing does not include federal, state, or local taxes, or royalties and stated price adjustments. Actual charges may vary depending upon time, equipment, and material ultimately required to perform these services. Any discount is based on 30 days net payment terms or cash. DISCLAIMER NOTICE: Technical data is presented in good faith, but no warranty is stated or implied. HSI assumes no liability for advice or recommendations made concerning the results from the use of any product or service. The information presented is a best estimate of the actual results that may be achieved and should be used for comparison purposes and HSI makes no guarantee of future production performance. Customer represents and warrants that well and all associated equipment in acceptable condition to receive services by HSI. Likewise, the customer guarantees proper operational care of all customer owned equipment and property while HSI is on location performing services. The authorization below acknowledges the receipt and acceptance of all terms/conditions stated above, and Hurricane has been provided accurate well information in determining taxable services.

X Jale // Tompie a CUSTOMER AUTHORIZATION SIGNATURE



CEMENT	TRE	ATMEN	T REPO	ORT					
Cust	omer:	Anderso	on Energ	gy Inc	Well:	Struthers	s C-1	Ticket:	wp 4045
City,	States	Clonmel Kansas			County	Sedgwick.l	Kansas	Date:	3/12/2-2023
Field	l Rep:	Gale Th	ompson	1	S-T-R:	35-28s-	02w	Service:	Surface
Down	nhole I	nformatio	on		Calculated Slu	rry Load		Calar	dated Chame Tall
	Size:	12 1/4			Blend:	A 2%cc		Blend:	ılated Slurry - Tail
Hole E		530			Weight:	15.6 ppg		Weight:	, ma
Casing		8 5/8			Water / Sx:	5.2 gal / sx		Water / Sx:	ppg gal / sx
Casing E		520	ft		Yield:	1.20 ft ³ / sx		Yield:	ft ³ / sx
Tubing /	Liner:		in		Annular Bbls / Ft.:	bbs / ft.	Annu	ar Bbls / Ft.:	bbs / ft.
	epth:		ft		Depth:	ft		Depth:	ft
Tool / Pa	acker:				Annular Volume:	0.0 bbis	Ann	ular Volume:	0 bbls
Tool D	epth:		ft		Excess:			Excess:	
Displace	ment:	31.0	bbls		Total Slurry:	74.8 bbls		Total Slurry:	0.0 bbls
			STAGE	TOTAL	Total Sacks:	350 sx		Total Sacks:	0 sx
TIME	RATE	PSI	BBLs	BBLs	REMARKS				
9:30 AM			-		on location job and safet	ty			
9:45 AM					spot trucks and rig up				
				i Zo					
2:35 PM				-	start casing in the hole				
3:50 PM				•	casing on bottom and cir	rculate			
				-	20. 20. 20.				
3:55 PM				-	start cement				
	5.0	150.0	5.0	5.0	fresh water	1-40			
4:15 PM	5.0	150.0	74.0	79.0	mix 350 sacks cement				
4.15 PW					cement in and shut down	1			
				Ē.	release plug				
4:18 PM					start displacement				
	3.0	100.0	31.0		6				
4:30 PM					displacement in and shut	t in well			_
9									
					circulated 10 bbls to the	pit			
			_			77			
	-								
		CREW			UNIT			SUMMARY	
Cem	enter:		ungardt		916	Average F	Rate Averso	e Pressure	Total Fluid
Pump Ope		R Os			176/522	4.3 bp		psi psi	110 bbls
	ulk #1:	Jose			181/256	4.5 50	100	poi	I IV DAIS
	ulk #2:					4			

ftv: 15-2021/01/25 mplv: 375-2023/03/10





Remit To: Hurricane Services, Inc.

250 N. Water, Suite 200 Wichita, KS 67202 316-303-9515

Customer:

ANDERSON ENERGY INC PO BOX 781170 WICHITA, KS 67278
 Invoice Date:
 3/11/2023

 Invoice #:
 0367040

 Lease Name:
 Struthers

 Well #:
 C#1 (New)

 County:
 Sedgwick, Ks

 Job Number:
 WP4044

 District:
 Pratt

Date/Description	HRS/QTY	Rate	Total
Conductor	0.000	0.000	0.00
Cement Class A	210.000	20.000	4,200.00
Calcium Chloride	594.000	0.750	445.50
Cello Flake	54.000	1.750	94.50
Light Eq Mileage	75.000	2.000	150.00
Heavy Eq Mileage	150.000	4.000	600.00
Ton Mileage	743.000	1.500	1,114.50
Cement Blending & Mixing	210.000	1.400	294.00
Depth Charge 0'-500'	1.000	1,000.000	1,000.00
Cement Data Acquisition	1.000	250.000	250.00
Service Supervisor	1.000	275.000	275.00

Total	8,423.50

TERMS: Net 30 days. Interest may be charged on past due invoice at rate of 1 ½% per month or maximum allowed by applicable state or federal laws. HSI has right to revoke any discounts applied in arriving at net invoice price if invoice is past due. If revoked, full invoice price without discount plus additional sales tax, as applicable, is due immediately and subject to interest charges. Customer agrees to pay all collection costs directly or indirectly incurred by HSI in the event HSI engages a third party to pursue collection of past due invoice.

<u>SALES TAX:</u> Services performed on oil, gas and water wells in Kansas are subject to sales tax, with certain exceptions. HSI relies on the well information provided by the customer in identifying whether the services performed on wells qualify for exemption.



Customer	Anderson Energ	y Inc	Lease & Well #	Struthers C-1				Date	3	3/11/2023	3
Service District	Pratt Kansas		County & State	Sedgwick.Kansas	Legals S/T/R	35-2	8s-02w	Job#			
Job Type	Conductor	☑ PROD	□ INJ	□ SWD	New Well?	☑ YES	□ No	Ticket#	,	wp 4044	
Equipment #	Driver			Job Safety Ar	nalysis - A Discus	sion of Hazard	s & Safety Pr	ocedures			
916	M Brungardt	☑ Hard hat		☑ Gloves		□ Lockout/Ta	gout	□ Warning Sign	s & Flagging		
176/522	R Osborn	☐ H2S Monitor		☑ Eye Protection		☐ Required P	ermits	☐ Fall Protectio			
525/534	Jose	☑ Safety Footwea	ar	☐ Respiratory Prot	tection	☑ Slip/Trip/Fa	all Hazards	☐ Specific Job S	equence/Exp	ectation	s
		☑ FRC/Protective	Clothing	☐ Additional Chem	nical/Acid PPE	☑ Overhead I	Hazards	☑ Muster Point,	/Medical Loca	tions	
		☐ Hearing Protec	tion	☐ Fire Extinguisher	r	□ Additional	concerns or iss	sues noted below	(
					Cor	nments					
		4									
		-									
Product/ Service	THE PART			Carried and the	THEFT						
Code	Personal St. May 200	Desc	ription		Unit of Measure	Quantity		With the least	AR ALL	Net	Amount
cp010	Class A Cement			-	sack	210.0	0				\$4,200.00
cp100	Calcium Chloride				lb	594.0	0				\$445.50
cp120	Cello-flake	A No. 2000			lb	54.0					\$94.50
m015 m010	Light Equipment N				mi	75.0					\$150.00
m020	Ton Mileage	Willeage			mi	150.0			-		\$600.00
c060		& Mixing Service			tm	743.0			1		\$1,114.50
d010	Depth Charge: 0'-				job	210.0			1		\$294.00 \$1,000.00
c035	Cement Data Acq				job	1.0					\$250.00
r061	Service Superviso		****		day	1.0					\$275.00
											Ψ210.00
Α.											
									-		
									-		
									-		
Custo	omer Section: On	the following scale h	ow would you rate	Hurricane Services I	Inc.?				Net:	(\$8,423.50
						Total Taxable	\$ -	Tax Rate:		Š	10,423.30
Ва	esed on this job, h	ow likely is it you v	vould recommend	d HSI to a colleague	?			ducts and services	Sale Tax:	\$	
						used on new we Hurricane Servi		ax exempt. customer provided			
i.	Jnlikely 1 2	3 4 5	6 7 8	9 10 Ext	remely Likely	well information services and/or		a determination if exempt.	Totali		0 400 50
							The state of the s	- 170	Total:	\$	8,423.50
						HSI Repres	entative:	Mark Brung	pardt		

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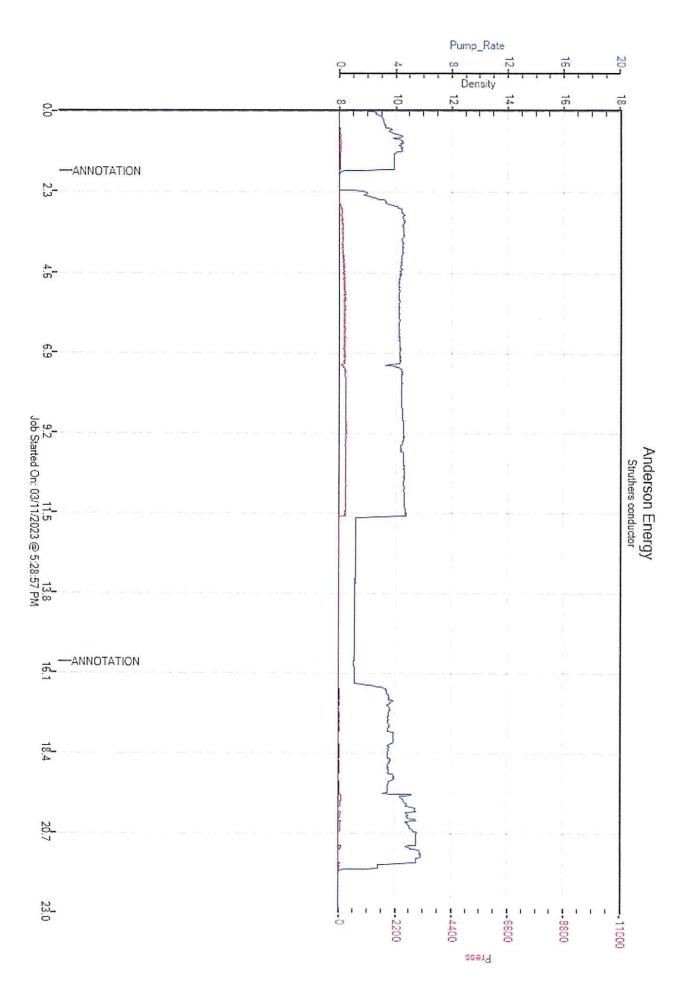
× Sole Monsies

CUSTOMER AUTHORIZATION SIGNATURE



						\sim			
		ATMEN					527		
Cust	tomer:	Anderso	n Energ	gy Inc	Well:	Struthe	ers C-1	Ticket:	wp 4044
City,	State:	Clonme	Kansa	s	County:	Sedgwick	k.Kansas	Date:	3/11/2023
Field	d Rep:	Gale The	ompsor	ľ	S-T-R:	35-28	s-02w	Service:	Conductor
Dow	nhole li	nformatio	on		Calculated Slu	rry - Lead		Calc	ulated Slurry - Tail
Hole	Size:	17 1/2	in		Blend:	A 2% cc		Blend:	
Hole I	Depth:	140	ft		Weight:	15.6 ppg		Weight:	ppg
Casing	g Size:	13 3/8	in		Water / Sx:	5.2 gal / sx		Water / Sx:	gal / sx
Casing I		129	ft		Yield:	1.20 ft ³ / sx		Yield:	ft³/sx
lubing /			in		Annular Bbls / Ft.:	bbs / ft.		Annular Bbls / Ft.:	bbs / ft.
	Depth:		ft		Depth:	ft		Depth:	ft
Tool / Pa					Annular Volume:	0.0 bbls		Annular Volume:	0 bbls
	Depth:	,	ft		Excess:	WYSON INCOM		Excess:	
Displace	ment.	17.5	bbls		Total Slurry:	44.8 bbls		Total Slurry:	0.0 bbls
TIME	RATE	PSI	STAGE BBLs	TOTAL BBLs	Total Sacks: REMARKS	210 sx		Total Sacks:	0 sx
12:20 PM					on location job and safet	v			
12:45 PM					spot trucks and rig up	3			
				-	, , , , , , , , , , , , , , , , , , , ,				
				X28	start casing in the hole				
4:30 PM					casing on bottom and cir	culate			
				5#1					
4:40 PM				•	start cement				
	4.5	200.0	5.0	5.0	fresh water				
On the second	4.5	200.0	44.0	49.0	mix 210 sacks cement				
4:50 PM				49.0	cement in				
4:50 DN#					at at all and a second				
4:52 PM	2.0	100.0	17.5		start displacement				
5:00 PM	2.0	100.0	17.5		plug down				
	,				hind again				
					circulated 5bbls to the pit	t			
				1		.11			
									4.40
				10.000				SAME SET OF	
					- 15				- 474-446
		CREW			UNIT			SUMMAR	·
Cen	nenter:		ungardt		916	Averag	e Rate	Average Pressure	Total Fluid
ump Op		R Os			176/522		bpm	167 psi	67 bbls
	ulk #1:	Jose			525/534	0.1	P	, pui	v. 2012
	ulk #2:				AMONENTIAN TO				

ftv: 15-2021/01/25 mplv: 375-2023/03/10





Remit To: Hurricane Services, Inc.

250 N. Water, Suite 200 Wichita, KS 67202 316-303-9515

Customer:

ANDERSON ENERGY INC PO BOX 781170 WICHITA, KS 67278 Invoice Date: 3/20/2023
Invoice #: 0367184
Lease Name: Struthers
Well #: C#1
County: Sedgwick, Ks
Job Number: WP4073
District: Pratt

Date/Description	HRS/QTY	Rate	Total
PTA	0.000	0.000	0.00
Cement Class A	160.000	20.000	3,200.00
Calcium Chloride	453.000	0.750	339.75
Light Eq Mileage	75.000	2.000	150.00
Heavy Eq Mileage	150.000	4.000	600.00
Ton Mileage	564.000	1.500	846.00
Cement Blending & Mixing	160.000	1.400	224.00
Depth Charge 501'-1000'	1.000	1,250.000	1,250.00
Cement Data Acquisition	1.000	250.000	250.00
Service Supervisor	1.000	275.000	275.00

 Net Invoice
 7,134.75

 Sales Tax:
 410.33

 Total
 7,545.08

TERMS: Net 30 days. Interest may be charged on past due invoice at rate of 1 ½% per month or maximum allowed by applicable state or federal laws. HSI has right to revoke any discounts applied in arriving at net invoice price if invoice is past due. If revoked, full invoice price without discount plus additional sales tax, as applicable, is due immediately and subject to interest charges. Customer agrees to pay all collection costs directly or indirectly incurred by HSI in the event HSI engages a third party to pursue collection of past due invoice.

<u>SALES TAX:</u> Services performed on oil, gas and water wells in Kansas are subject to sales tax, with certain exceptions. HSI relies on the well information provided by the customer in identifying whether the services performed on wells qualify for exemption.



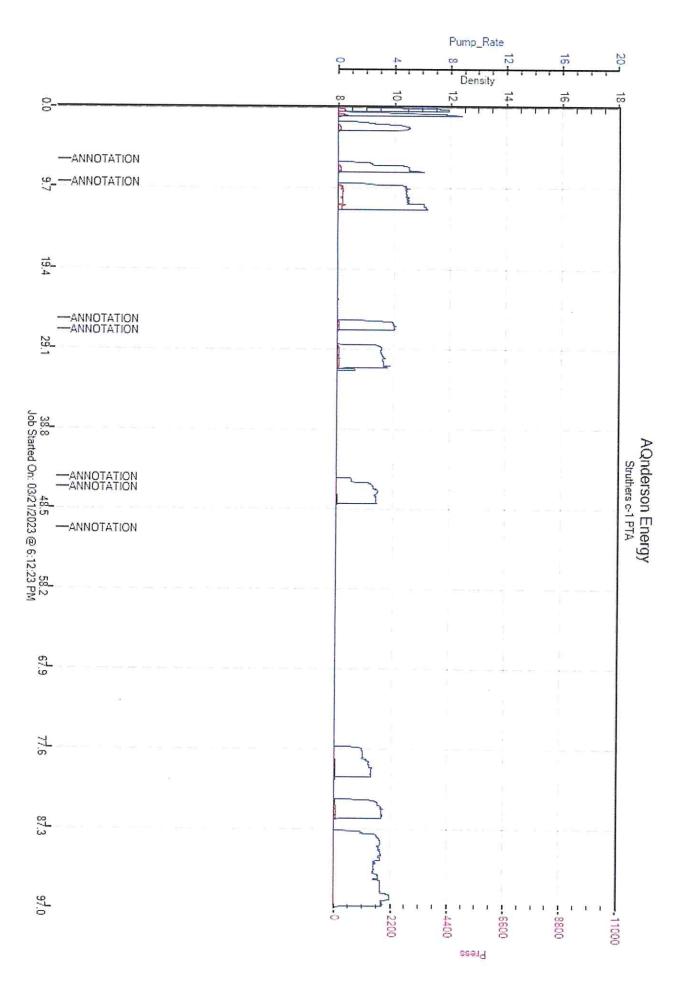
Customer	Anderson Energy	Inc	T 9 10/-11 #	C				Carlotte St.		
Service District	Pratt Kansas	iiic .	Lease & Well #		The same of the sa			Date		3/20/2023
		C 55.05	County & State	The state of the	Legals S/T/R	35-28	s-02w	Job#		
Job Type	PTA	☑ PROD	□ INJ	□ SWD	New Well?	☑ YEŞ	□ No	Ticket#		wp 4073
Equipment #	Driver			Job Safety	/ Analysis - A Discus	sion of Hazards	& Safety Pr	ocedures		
Communication of the Communica	M Brungardt	☐ Hard hat		□ Gloves		☐ Lockout/Tag	out	☐ Warning Sign	s & Flagging	
176/522	R Osborn	☐ H2S Monitor		☐ Eye Protection		☐ Required Per		☐ Fall Protectio	n	
525/534	K Julian	☐ Safety Footwea		□ Respiratory		☐ Slip/Trip/Fall	Hazards	☐ Specific Job S	equence/Exp	ectations
		□ FRC/Protective		☐ Additional C	hemical/Acid PPE	☐ Overhead Ha	azards	☐ Muster Point,	/Medical Loca	tions
		☐ Hearing Protec	tion	☐ Fire Extingui			oncems or iss	sues noted below		
					Cor	nments				
) H		
Product/ Service Code		Desc	ription		Unit of Measure	0				TAX DE LA CONTRACTION DE LA CO
cp010	Class A Cement	Desc	iption			The second secon	A SHARE			Net Amount
cp100	Calcium Chloride				sack	160.00				\$3,200.00
m015	Light Equipment Mile	eage			lb mi	453.00				\$339.75
m010	Heavy Equipment M				mi	75.00		-		\$150.00
m020	Ton Mileage				mi	150.00				\$600.00
c060	Cement Blending &	Mixing Service			sack	564.00			-	\$846.00
d011	Depth Charge: 501'-				job	160.00			-	\$224.00
c035	Cement Data Acquis				job	1.00			-	\$1,250.00
r061	Service Supervisor				day	1.00			-	\$250.00
	• (day	1.00				\$275.00
			*							
9				-					<u> </u>	
										-
					_					
										6
Custor	mer Section: On the	following scale ho	w would you rate h	lurricane Service	es Inc.?				Net:	\$7,134.75
Pac	end on this ich have	Hiteater to the con-			- 34	Total Taxable	\$ -	Tax Rate:		$>\!<$
Das	sed on this job, how			HSI to a colleag	jue?	State tax laws dee used on new wells			Sale Tax:	\$ -
					=	Hurricane Services	relies on the	customer provided		
Un	likely 1 2 3	4 5	6 7 8	9 10	Extremely Likely	well information at services and/or pre	oove to make a oducts are tax	a determination if exempt.	Total:	\$ 7,134.75
						USI Donress	ntative	M 12		7,134.75
ERMS: Cash in advan	ca unlace Hurricana Co	prison les (LICI) bas				HSI Represe	niative:	Mark Brung	ardt	

TERMS: Cash in advance unless Hurricane Services Inc. (HSI) has approved credit prior to sale. Credit terms of sale for approved accounts are total invoice due on or before the 30th day from the date of invoice. Past due accounts shall pay interest on the balance past due at the rate of 1 ½% per month or the maximum allowable by applicable state or federal laws. In the event it is necessary to employ an agency and/or attorney to affect the collection, Customer hereby agrees to pay all fees directly or indirectly incurred for such collection. In the event that Customer's account with HSI becomes delinquent, HSI has the right to revoke any discounts previously applied in arriving at net invoice price. Upon revocation, the full invoice price without discount is immediately due and subject to collection. Prices quoted are estimates only and are good for 30 days from the date of issue. Pricing does not include federal, state, or local taxes, or royalties and stated price adjustments. Actual charges may vary depending upon time, equipment, and material ultimately required to perform these services on 30 days net payment terms or cash. <u>DISCLAIMER NOTICE</u>: Technical data is presented in good faith, but no warranty is stated or implied. HSI assumes no liability for advice or recommendations made concerning the results from the use of any product or service. The information presented is a best estimate of the actual results that may be achieved and should be used for comparison purposes and HSI makes no guarantee of future production performance. Customer represents and warrants that well and all associated equipment in acceptable condition to receive services by HSI. Likewise, the customer guarantees proper operational care of all customer owned equipment and properly while HSI is on location performing services. The authorization below acknowledges the receipt and acceptance of all terms/conditions stated above, and Hurricane has been previded accurate well information in determining taxable services.

CUSTOMER AUTHORIZATION SIGNATURE



CEMEN	TTRE	ATMEN	IT REP	ORT	THE THE AVE	5,115,15		Y-			
Cus	tomer:	Anders	on Ener	gy Inc	Well:		Struthers	: C-1	Ticket:	wp 4073	
City,	State:				County:		Sedgwi	ck	Date:	XX-20-70-70-70-70-70-70-70-70-70-70-70-70-70	
Fie	ld Rep:				S-T-R:		35-28s-0		Service:		
										117	
		nformati			Calculated Slu			ı	Calc	culated Slurry - Tail	
	e Size: Depth:	7 7/8			Blend:	A 3%			Blend:		
		drill pipe			Weight:	15.6 p			Weight:		
Casing		550			Water / Sx:	5.2 g	gal/sx	1	Water / Sx:	•	
Tubing			in		Yield: Annular Bbls / Ft.:				Yield:	1207 10 10000	
	Depth:		ft		Depth:	D fr	obs / ft.		Annular Bbls / Ft.:	Start Start	
Tool / P			-		Annular Volume:	0.0 b			Depth:	4341	
Tool	Depth:		ft		Excess:	0.0 0	DIS		Annular Volume:		
Displace	ement:	3.0	bbls		Total Slurry:	0.0 ь	bls		Excess: Total Slurry:		
			STAGE	TOTAL	Total Sacks:	0 s			Total Sacks:		
TIME	RATE	PSI	BBLs	BBLs	REMARKS					V SA	
6:00 PM			- 2		on location job and safety	у					
6:10 PM	i			(spot trucks and rig up						
C-25 DM			-	•							
6:25 PM	5.0	90.0		-	1st plug 50 sacks at 550						
	5.0	80.0	3.0 10.5	3.0	fresh water						
	5.0	80.0	3.0	13.5 16.5	mix 50 sacks cement						
197	0.0	00.0	3.0	10.5	displacement						
6:45 PM	21			-	2nd plug 35 sacks at 300	ff					
ž 1	3.5 '	50.0	3.0	3.0	fresh water						
02 T 3	3.5	50.0	7.3	10.3	mix 35 sacks cement		8				_
	3.5	50.0	1.5		displacement						
										_	
7:03 PM	2.0	-	4.2		3rd plug 20 sacks at 60ft						
7.05.014			-								
7:35 PM			7.3		rat hole 35 sacks						
7:40 PM	2.0	-	4.2		mouse hole 20 sacks			DC.			
40.4		7									
											-
		n e									
			1				Park 1				
											-
		CREW			UNIT				SUMMARY	7	
	nenter:	M Bru	ıngardt		916		Average Rat	te	Average Pressure	Total Fluid	
Pump Ope		R Osb			176/522		3.5 bpm	d	43 psi	44 bbls	
	ulk #1: ulk #2:	K Juli	an		525/534						
	3110377-5				42				1		





Prepared For: Anderson Energy

PO Box 781170 Witchita, KS. 67278

ATTN: Ken Leblanc

Struthers C 1

35-28S-2W Sedgwick,KS

Start Date: 2023.03.15 @ 19:52:59 End Date: 2023.03.16 @ 01:52:19 Job Ticket #: 70628 DST #: 1

Trilobite Testing, Inc PO Box 362 Hays, KS 67601

ph: 785-625-4778 fax: 785-625-5620



Anderson Energy

35-28S-2W Sedgwick,KS

Struthers C 1

PO Box 781170 Witchita, KS. 67278

Job Ticket: 70628 DST#: 1

ATTN: Ken Leblanc Test Start: 2023.03.15 @ 19:52:59

GENERAL INFORMATION:

Formation: KC Iola

Deviated: No Whipstock: Test Type: Conventional Bottom Hole (Initial) ft (KB)

Time Tool Opened: 22:23:49 Tester: Eric Burgess 80

Time Test Ended: 01:52:19 Unit No:

Interval: 2910.00 ft (KB) To 2930.00 ft (KB) (TVD) Reference ⊟evations: 1360.00 ft (KB) Total Depth: 2930.00 ft (KB) (TVD)

1348.00 ft (CF)

Hole Diameter: 7.88 inches Hole Condition: Fair KB to GR/CF: 12.00 ft

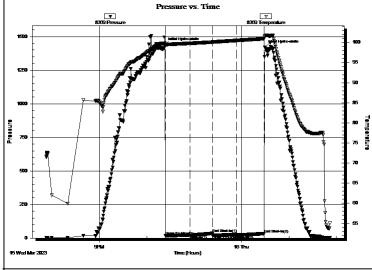
Serial #: 8369 Outside

Press@RunDepth: 2912.00 ft (KB) Capacity: 21.98 psig @ 8000.00 psig

Start Date: 2023.03.15 End Date: 2023.03.16 Last Calib.: 1899.12.30 Start Time: 19:53:00 End Time: 01:52:19 Time On Btm: 2023.03.15 @ 22:23:09 2023.03.16 @ 00:29:39 Time Off Btm:

TEST COMMENT: IF:Dead Blow built to .19" but died. (30)

ISI:No Blow Back. (30) FF:No Blow . (30) FSI:No Blow Back.(30)



	PRESSURE SUMMARY										
1	Time	Pressure	Temp	Annotation							
	(Min.)	(psig)	(deg F)								
	0	1439.31	99.77	Initial Hydro-static							
	1	18.04	99.37	Open To Flow (1)							
	32	20.57	99.78	Shut-In(1)							
	61	35.01	100.10	End Shut-In(1)							
1	61	20.60	100.09	Open To Flow (2)							
	91	21.98	100.50	Shut-In(2)							
	126	33.39	100.92	End Shut-In(2)							
	127	1418.52	101.62	Final Hydro-static							

DDESCLIDE SLIMMADV

Recovery

Description	Volume (bbl)
M 100%M	0.02
	·

Gas Rat	es	
Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)

Trilobite Testing, Inc Ref. No: 70628 Printed: 2023.03.24 @ 10:18:06



Anderson Energy

35-28S-2W Sedgwick,KS

PO Box 781170 Witchita, KS. 67278 Struthers C 1

Job Ticket: 70628 DST#: 1

ATTN: Ken Leblanc Test Start: 2023.03.15 @ 19:52:59

GENERAL INFORMATION:

Formation: KC Iola

Deviated: No Whipstock: Test Type: Conventional Bottom Hole (Initial) ft (KB)

Time Tool Opened: 22:23:49 Tester: Eric Burgess 80

Time Test Ended: 01:52:19 Unit No:

Interval: 2910.00 ft (KB) To 2930.00 ft (KB) (TVD) Reference ⊟evations: 1360.00 ft (KB)

Total Depth: 2930.00 ft (KB) (TVD) 1348.00 ft (CF)

Hole Diameter: 7.88 inches Hole Condition: Fair KB to GR/CF: 12.00 ft

Serial #: 8679

Press@RunDepth: 8000.00 psig ft (KB) Capacity: psig @

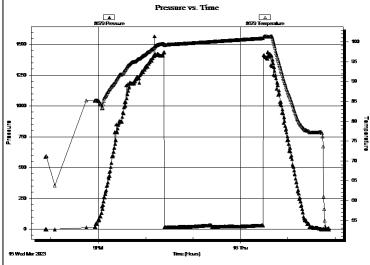
Start Date: 2023.03.15 End Date: 2023.03.16 Last Calib.: 2023.03.16

Start Time: 19:52:57 End Time: Time On Btm: 01:52:32

Time Off Btm:

TEST COMMENT: IF:Dead Blow built to .19" but died. (30)

ISI:No Blow Back. (30) FF:No Blow . (30) FSI:No Blow Back.(30)



	Time	Pressure	Temp	Annotation							
	(Min.)	(psig)	(deg F)								
1											
•											

PRESSURE SUMMARY

Recovery

Length (ft)	Description	Volume (bbl)
5.00	M 100%M	0.02

Gas Rat	es	
Choke (inches)	Pressure (neig)	Gas Rate (Mcf/d)

Trilobite Testing, Inc Ref. No: 70628 Printed: 2023.03.24 @ 10:18:06



TOOL DIAGRAM

Anderson Energy

35-28S-2W Sedgwick,KS

PO Box 781170 Witchita, KS. 67278

ATTN: Ken Leblanc

Struthers C 1

Job Ticket: 70628 **DST#:1**

String Weight: Initial 42000.00 lb

Final 42000.00 lb

Test Start: 2023.03.15 @ 19:52:59

Tool Information

Drill Pipe: Length: 2786.00 ft Diameter: 3.88 inches Volume: 40.74 bbl Tool Weight: 2000.00 lb inches Volume: 0.00 bbl Heavy Wt. Pipe: Length: 0.00 ft Diameter: Weight set on Packer: 24000.00 lb Drill Collar: Length: 118.00 ft Diameter: 2.25 inches Volume: 0.58 bbl Weight to Pull Loose: 24000.00 lb Total Volume: 41.32 bbl Tool Chased 0.00 ft

Drill Pipe Above KB: 25.00 ft
Depth to Top Packer: 2910.00 ft

Depth to Bottom Packer: ft
Interval betw een Packers: 20.00 ft
Tool Length: 51.00 ft

Number of Packers: 2 Diameter: 6.75 inches

Tool Comments:

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths	
Change Over Sub	1.00			2880.00		
Shut In Tool	5.00			2885.00		
Hydraulic tool	5.00			2890.00		
Em Tool	3.00			2893.00		
Jars	5.00			2898.00		
Safety Joint	3.00			2901.00		
Packer	4.00			2905.00	31.00	Bottom Of Top Packer
Packer	5.00			2910.00		
Stubb	1.00			2911.00		
Perforations	1.00			2912.00		
Recorder	0.00	8369	Outside	2912.00		
Recorder	0.00	8846	Inside	2912.00		
Perforations	15.00			2927.00		
Bullnose	3.00			2930.00	20.00	Bottom Packers & Anchor

Total Tool Length: 51.00

Trilobite Testing, Inc Ref. No: 70628 Printed: 2023.03.24 @ 10:18:06



FLUID SUMMARY

Anderson Energy

35-28S-2W Sedgwick,KS

PO Box 781170 Witchita, KS. 67278 Struthers C 1
Job Ticket: 70628

Serial #:

DST#: 1

ATTN: Ken Leblanc

Test Start: 2023.03.15 @ 19:52:59

Mud and Cushion Information

Mud Type:Gel ChemCushion Type:Oil API:deg APIMud Weight:9.00 lb/galCushion Length:ftWater Salinity:ppm

Viscosity: 54.00 sec/qt Cushion Volume: bbl

Water Loss: 8.77 in³ Gas Cushion Type:

Resistivity: ohm.m Gas Cushion Pressure: psig

Salinity: 1600.00 ppm Filter Cake: 0.20 inches

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
5.00	M 100%M	0.025

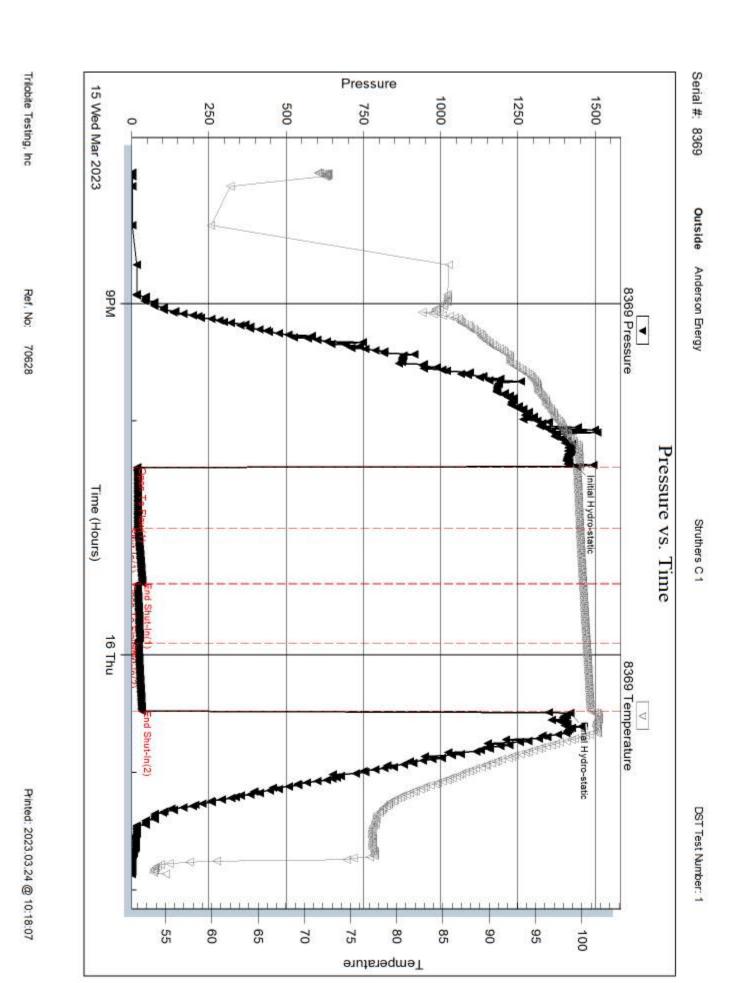
Total Length: 5.00 ft Total Volume: 0.025 bbl

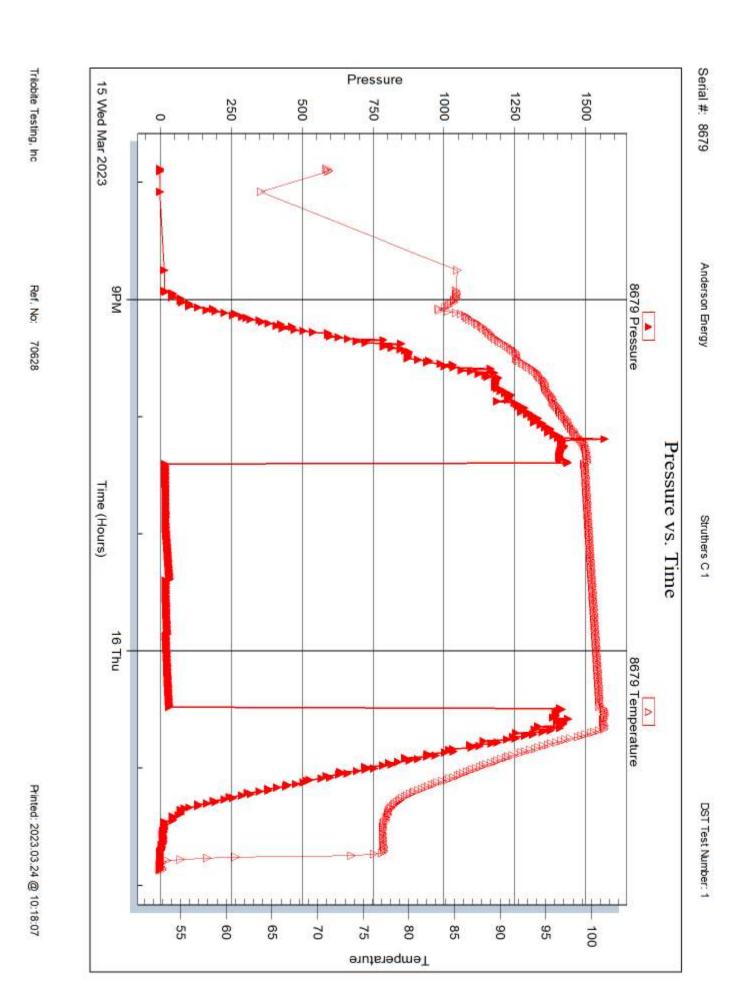
Num Fluid Samples: 0 Num Gas Bombs: 0

Laboratory Name: Laboratory Location:

Recovery Comments:

Trilobite Testing, Inc Ref. No: 70628 Printed: 2023.03.24 @ 10:18:06







Prepared For: Anderson Energy

PO Box 781170 Witchita, KS. 67278

ATTN: Ken Leblanc

Struthers C 1

35-28S-2W Sedgwick,KS

Start Date: 2023.03.15 @ 19:52:59

End Date:

Job Ticket #: 70629 DST #: 2

Trilobite Testing, Inc

PO Box 362 Hays, KS 67601

ph: 785-625-4778 fax: 785-625-5620



Anderson Energy

35-28S-2W Sedgwick,KS

PO Box 781170 Witchita, KS. 67278 Struthers C 1

Job Ticket: 70629

DST#: 2

ATTN: Ken Leblanc

Test Start: 2023.03.15 @ 19:52:59

GENERAL INFORMATION:

Formation: Miss UN C

Deviated: Whipstock: No ft (KB)

Time Tool Opened: Time Test Ended:

Tester: Eric Burgess

Unit No: 80

Interval: 3493.00 ft (KB) To 3530.00 ft (KB) (TVD) Reference ⊟evations:

1360.00 ft (KB) 1348.00 ft (CF)

Total Depth: 3530.00 ft (KB) (TVD) Hole Diameter: 7.88 inches Hole Condition: Fair

KB to GR/CF: 12.00 ft

Test Type: Conventional Bottom Hole (Reset)

Serial #: 8369 Press@RunDepth: Outside

psig @

3495.00 ft (KB)

2023.03.17

Capacity: Last Calib.: 8000.00 psig

Start Date: Start Time:

2023.03.17

End Date: End Time:

22:27:11

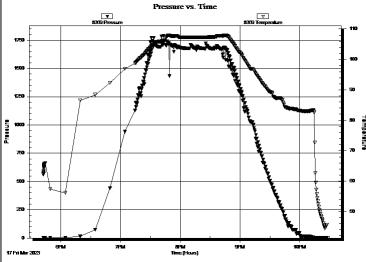
Time On Btm:

1899.12.30

17:42:32

Time Off Btm:

TEST COMMENT: IF:Packer Failure.



	Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation	
Temperatura					

PRESSURE SUMMARY

Recovery

Length (ft)	Description	Volume (bbl)
244.00	M 100%M	2.42
* Recovery from mult	tiple tests	

Gas Rat	es	
Choke (inches)	Proceure (peig)	Cas Pate (Mof/d)

Trilobite Testing, Inc Ref. No: 70629 Printed: 2023.03.24 @ 10:17:42



Anderson Energy

35-28S-2W Sedgwick,KS

PO Box 781170 Witchita, KS. 67278 Struthers C 1

Job Ticket: 70629

DST#: 2

ATTN: Ken Leblanc

Test Start: 2023.03.15 @ 19:52:59

GENERAL INFORMATION:

Formation: Miss UN C

Deviated: Test Type: Conventional Bottom Hole (Reset) No Whipstock: ft (KB)

Time Tool Opened: Time Test Ended:

Tester: Eric Burgess

Unit No: 80

3493.00 ft (KB) To 3530.00 ft (KB) (TVD)

Reference ⊟evations:

1360.00 ft (KB)

Total Depth: 3530.00 ft (KB) (TVD)

1348.00 ft (CF)

Hole Diameter: 7.88 inches Hole Condition: Fair

KB to GR/CF:

12.00 ft

Serial #: 8679

Press@RunDepth:

psig @

ft (KB)

Capacity: 2023.03.17 Last Calib.: 8000.00 psig

Start Date: Start Time:

Interval:

2023.03.17

End Date:

22:19:33

Time On Btm:

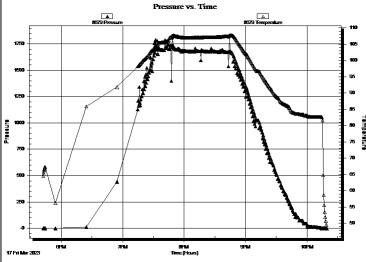
2023.03.17

17:42:39

End Time:

Time Off Btm:

TEST COMMENT: IF:Packer Failure.



PRESSURE SUMMARY								
Time	Pressure	Temp	Annotation					
/ B. 47 \	,	/						

	(Min.)	(psig)	(deg F)	
7				
Temperature				
2				

Recovery

Length (ft)	Description	Volume (bbl)
244.00	M 100%M	2.42
* Recovery from mult	tiple tests	

Gas Rates Choke (inches) Pressure (psig) Gas Rate (Mcf/d)

Trilobite Testing, Inc Ref. No: 70629 Printed: 2023.03.24 @ 10:17:42



TOOL DIAGRAM

Anderson Energy

35-28S-2W Sedgwick,KS

PO Box 781170 Witchita, KS. 67278

ATTN: Ken Leblanc

Struthers C 1

Job Ticket: 70629 **DST#: 2**

Test Start: 2023.03.15 @ 19:52:59

Tool Information

Drill Pipe: Length: 3356.00 ft Diameter: 3.88 inches Volume: 49.08 bbl Tool Weight: 2000.00 lb inches Volume: 0.00 bbl Heavy Wt. Pipe: Length: 0.00 ft Diameter: Weight set on Packer: 24000.00 lb Drill Collar: Length: 118.00 ft Diameter: 2.25 inches Volume: 0.58 bbl Weight to Pull Loose: 24000.00 lb Total Volume: 49.66 bbl Tool Chased 0.00 ft

6.75 inches

Drill Pipe Above KB: 12.00 ft
Depth to Top Packer: 3493.00 ft
Depth to Bottom Packer: ft

String Weight: Initial 48000.00 lb

Interval between Packers: 37.00 ft
Tool Length: 68.00 ft

Final 50000.00 lb

Number of Packers: 2 Diameter:

Tool Comments:

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths	
Change Over Sub	1.00			3463.00		
Shut In Tool	5.00			3468.00		
Hydraulic tool	5.00			3473.00		
Em Tool	3.00			3476.00		
Jars	5.00			3481.00		
Safety Joint	3.00			3484.00		
Packer	4.00			3488.00	31.00	Bottom Of Top Packer
Packer	5.00			3493.00		
Stubb	1.00			3494.00		
Perforations	1.00			3495.00		
Recorder	0.00	8369	Outside	3495.00		
Recorder	0.00	8846	Inside	3495.00		
Perforations	32.00			3527.00		
Bullnose	3.00			3530.00	37.00	Bottom Packers & Anchor

Total Tool Length: 68.00

Trilobite Testing, Inc Ref. No: 70629 Printed: 2023.03.24 @ 10:17:42



FLUID SUMMARY

Anderson Energy

35-28S-2W Sedgwick,KS

PO Box 781170 Witchita, KS. 67278 Struthers C 1

Serial #:

Job Ticket: 70629

DST#: 2

ATTN: Ken Leblanc

Test Start: 2023.03.15 @ 19:52:59

Mud and Cushion Information

Mud Type:Gel ChemCushion Type:Oil API:deg APIMud Weight:9.00 lb/galCushion Length:ftWater Salinity:ppm

Mud Weight:9.00 lb/galCushion Length:ftViscosity:58.00 sec/qtCushion Volume:bbl

7.99 in³ Gas Cushion Type:

Resistivity: ohm.m Gas Cushion Pressure: psig

Salinity: 1400.00 ppm Filter Cake: 0.20 inches

Recovery Information

Water Loss:

Recovery Table

Length ft	Description	Volume bbl
244.00	M 100%M	2.423

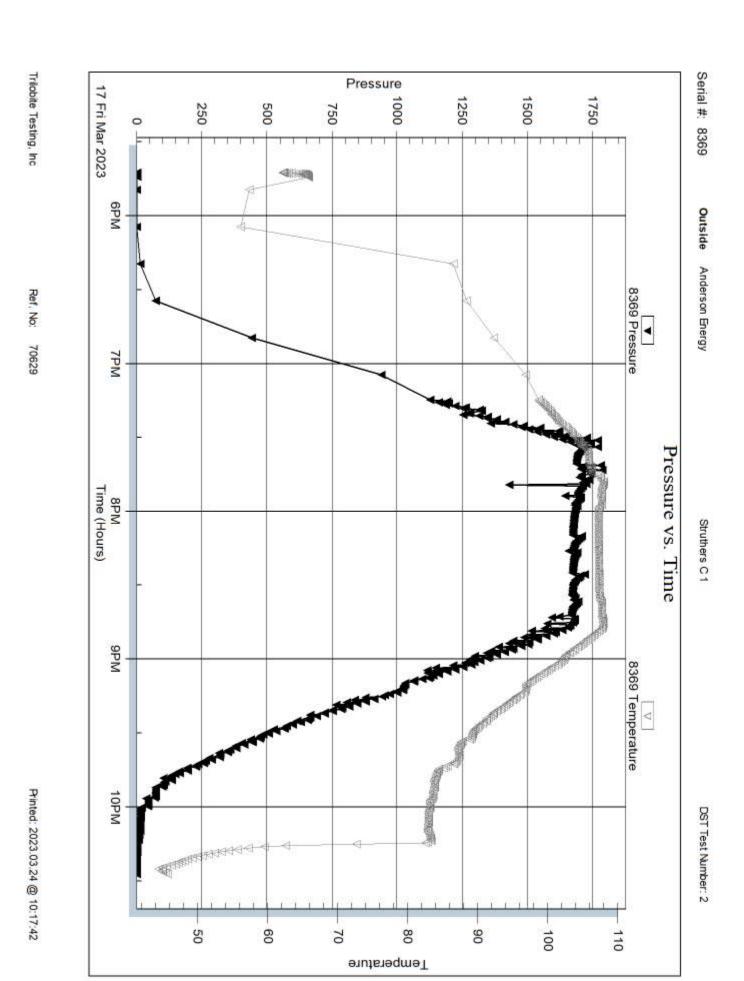
Total Length: 244.00 ft Total Volume: 2.423 bbl

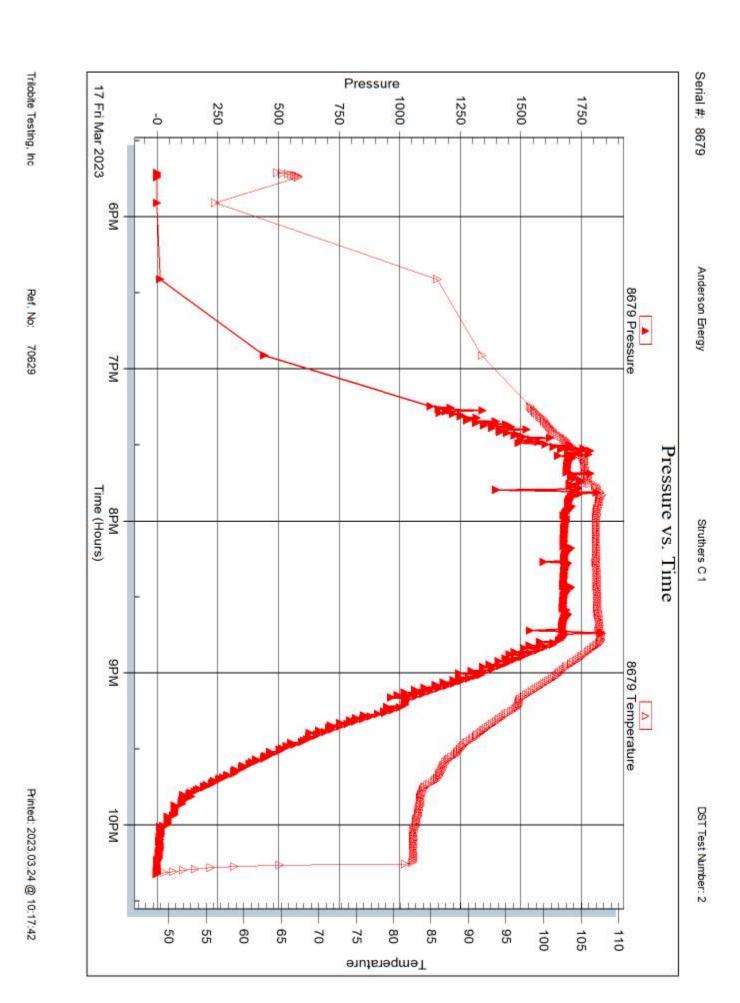
Num Fluid Samples: 0 Num Gas Bombs: 0

Laboratory Name: Laboratory Location:

Recovery Comments:

Trilobite Testing, Inc Ref. No: 70629 Printed: 2023.03.24 @ 10:17:42







Prepared For: Anderson Energy

PO Box 781170 Witchita, KS. 67278

ATTN: Ken Leblanc

Struthers C 1

35-28S-2W Sedgwick,KS

Start Date: 2023.03.17 @ 22:44:03 End Date: 2023.03.18 @ 10:05:13 Job Ticket #: 70630 DST #: 3

Trilobite Testing, Inc PO Box 362 Hays, KS 67601

ph: 785-625-4778 fax: 785-625-5620



Anderson Energy

Struthers C 1

PO Box 781170 Witchita, KS. 67278

Eric Burgess

80

DST#: 3

1348.00 ft (CF)

Job Ticket: 70630

Tester:

Unit No:

35-28S-2W Sedgwick,KS

ATTN: Ken Leblanc Test Start: 2023.03.17 @ 22:44:03

GENERAL INFORMATION:

Formation: Miss UN C

Deviated: Test Type: Conventional Bottom Hole (Reset) No Whipstock: ft (KB)

Time Tool Opened: 00:56:43 Time Test Ended: 10:05:13

Interval: 3290.00 ft (KB) To 3530.00 ft (KB) (TVD) Reference ⊟evations: 1360.00 ft (KB)

Total Depth: 3530.00 ft (KB) (TVD)

Hole Diameter: 7.88 inches Hole Condition: Fair KB to GR/CF: 12.00 ft

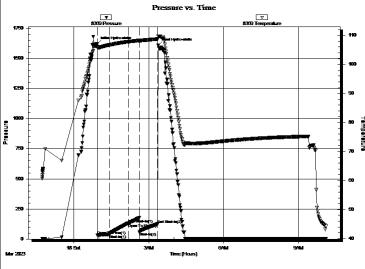
Serial #: 8369 Outside

Press@RunDepth: 3294.00 ft (KB) 58.91 psig @ Capacity: 8000.00 psig

Start Date: 2023.03.17 End Date: 2023.03.18 Last Calib.: 2023.03.18 Start Time: 22:44:04 End Time: 10:05:13 Time On Btm: 2023.03.18 @ 00:55:53 Time Off Btm: 2023.03.18 @ 03:22:33

TEST COMMENT: IF:Weak Building Blow built to 1.81" (30)

ISI:No Blow Back. (45) FF:No Blow .(30) FSI:No Blow Back. (45)



	PRESSURE SUMMANT						
Ī	Time	Pressure	Temp	Annotation			
	(Min.)	(psig)	(deg F)				
	0	1622.17	107.09	Initial Hydro-static			
	1	31.69	106.04	Open To Flow (1)			
	30	38.12	106.70	Shut-In(1)			
	75	128.78	107.82	End Shut-In(1)			
=	75	129.15	107.82	Open To Flow (2)			
Temperatura	102	58.91	108.19	Shut-In(2)			
=	146	125.35	108.73	End Shut-In(2)			
	147	1607.61	109.70	Final Hydro-static			

PRESSURE SUMMARY

Recovery

Length (ft)	Description	Volume (bbl)
20.00	M 100%M	0.10
* Recovery from mul	tiple tests	

Gas Rates			
Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)	

Ref. No: 70630 Printed: 2023.03.24 @ 10:16:04 Trilobite Testing, Inc



Anderson Energy

35-28S-2W Sedgwick,KS

PO Box 781170 Witchita, KS. 67278 Struthers C 1

Job Ticket: 70630

DST#: 3

ATTN: Ken Leblanc

Test Start: 2023.03.17 @ 22:44:03

GENERAL INFORMATION:

Formation: Miss UN C

Deviated: No Whipstock: ft (KB) Test Type: Conventional Bottom Hole (Reset)

Time Tool Opened: 00:56:43

Tester: Eric Burgess

Unit No: 80

Time Test Ended: 10:05:13

Reference Elevations:

1360.00 ft (KB) 1348.00 ft (CF)

Total Depth: 3530.00 ft (KB) (TVD)

KB to GR/CF:

: 12.00 ft

Hole Diameter: 7.88 inches Hole Condition: Fair

Serial #: 8679

Press@RunDepth:

psig @

3290.00 ft (KB) To 3530.00 ft (KB) (TVD)

ft (KB)

Capacity: 2023.03.18 Last Calib.:

8000.00 psig

Start Date: Start Time:

Interval:

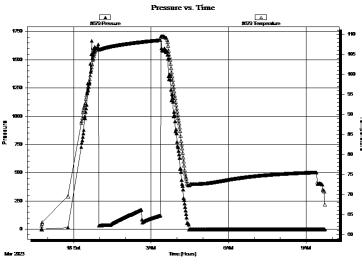
2023.03.17 22:45:01

End Date: End Time:

09:43:46

Time On Btm: Time Off Btm: 1899.12.30

TEST COMMENT: IF:Weak Building Blow built to 1.81" (30) ISI:No Blow Back. (45) FF:No Blow .(30) FSI:No Blow Back. (45)



PRESSURE SUMMARY

, 1	Time	Pressure	Temp	Annotation
•	(Min.)	(psig)	(deg F)	
5	, ,	,	, ,	
,				
_				
ğ.				
Temperature				
•				

Recovery

Length (ft)	Description	Volume (bbl)		
20.00	M 100%M	0.10		
* Recovery from multiple tests				

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)
--	----------------	-----------------	------------------

Trilobite Testing, Inc Ref. No: 70630 Printed: 2023.03.24 @ 10:16:04



Total Volume:

TOOL DIAGRAM

Anderson Energy

35-28S-2W Sedgwick,KS

PO Box 781170 Witchita, KS. 67278 Struthers C 1

46.30 bbl

0.00 bbl

0.58 bbl

46.88 bbl

Job Ticket: 70630

DST#: 3

ATTN: Ken Leblanc

Test Start: 2023.03.17 @ 22:44:03

Tool Information

Drill Pipe: Length: 3166.00 ft Diameter: 3.88 inches Volume: inches Volume: Heavy Wt. Pipe: Length: 0.00 ft Diameter: Drill Collar: Length: 118.00 ft Diameter: 2.25 inches Volume: Tool Weight: 2000.00 lb Weight set on Packer: 24000.00 lb Weight to Pull Loose: 24000.00 lb

Drill Pipe Above KB: 25.00 ft Depth to Top Packer: 3290.00 ft Tool Chased 0.00 ft String Weight: Initial 48000.00 lb

Depth to Bottom Packer: ft Interval between Packers: 240.00 ft Final 48000.00 lb

Tool Length: 271.00 ft

2 Diameter: Number of Packers: 6.75 inches

Tool Comments:

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths	
Change Over Sub	1.00			3260.00		
Shut In Tool	5.00			3265.00		
Hydraulic tool	5.00			3270.00		
Em Tool	3.00			3273.00		
Jars	5.00			3278.00		
Safety Joint	3.00			3281.00		
Packer	4.00			3285.00	31.00	Bottom Of Top Packer
Packer	5.00			3290.00		
Stubb	1.00			3291.00		
Perforations	2.00			3293.00		
Change Over Sub	1.00			3294.00		
Recorder	0.00	8369	Outside	3294.00		
Recorder	0.00	8846	Inside	3294.00		
Blank Spacing	220.00			3514.00		
Change Over Sub	1.00			3515.00		
Perforations	12.00			3527.00		
Bullnose	3.00			3530.00	240.00	Bottom Packers & Anchor

Total Tool Length: 271.00

Trilobite Testing, Inc Ref. No: 70630 Printed: 2023.03.24 @ 10:16:05



FLUID SUMMARY

Anderson Energy

35-28S-2W Sedgwick,KS

PO Box 781170 Witchita, KS. 67278 Struthers C 1

Job Ticket: 70630

DST#: 3

ATTN: Ken Leblanc

Test Start: 2023.03.17 @ 22:44:03

Mud and Cushion Information

Mud Type:Gel ChemCushion Type:Oil API:deg APIMud Weight:9.00 lb/galCushion Length:ftWater Salinity:ppm

Mud Weight:9.00 lb/galCushion Length:ftViscosity:58.00 sec/qtCushion Volume:bbl

Water Loss: 7.99 in³ Gas Cushion Type:

Resistivity: ohm.m Gas Cushion Pressure: psig

Salinity: 1400.00 ppm Filter Cake: 0.20 inches

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
20.00	M 100%M	0.098

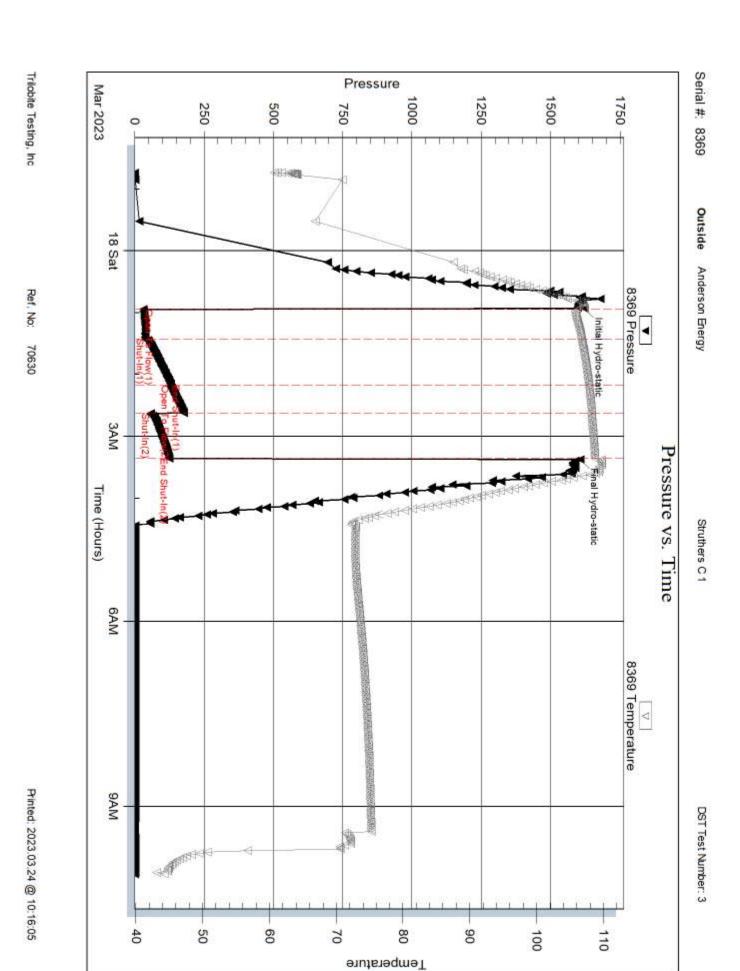
Total Length: 20.00 ft Total Volume: 0.098 bbl

Num Fluid Samples: 0 Num Gas Bombs: 0 Serial #:

Laboratory Name: Laboratory Location:

Recovery Comments:

Trilobite Testing, Inc Ref. No: 70630 Printed: 2023.03.24 @ 10:16:05



Temperature



Prepared For: Anderson Energy

PO Box 781170 Witchita, KS. 67278

ATTN: Ken Leblanc

Struthers C 1

35-28S-2W Sedgwick,KS

Start Date: 2023.03.19 @ 09:58:03 End Date: 2023.03.19 @ 17:54:53 Job Ticket #: 70631 DST #: 4

Trilobite Testing, Inc PO Box 362 Hays, KS 67601

ph: 785-625-4778 fax: 785-625-5620



Anderson Energy

PO Box 781170 Witchita, KS. 67278

ATTN: Ken Leblanc

35-28S-2W Sedgwick,KS

Struthers C 1

Job Ticket: 70631 DST#: 4

Test Start: 2023.03.19 @ 09:58:03

GENERAL INFORMATION:

Formation: Simpson Sand

Deviated: Whipstock: ft (KB)

Time Tool Opened: 12:06:23 Time Test Ended: 17:54:53

3730.00 ft (KB) To 3815.00 ft (KB) (TVD) Interval:

Total Depth: 3815.00 ft (KB) (TVD)

Hole Diameter: 7.88 inches Hole Condition: Fair Test Type: Conventional Bottom Hole (Reset) Tester: Eric Burgess

Unit No: 80

Reference Bevations: 1360.00 ft (KB)

1348.00 ft (CF)

KB to GR/CF: 12.00 ft

Serial #: 8369 Outside

Press@RunDepth: 136.23 psig @ 3736.00 ft (KB)

Start Date: 2023.03.19

End Date: 2023.03.19

Capacity: Last Calib.:

8000.00 psig 1899.12.30

Start Time: 09:58:04 End Time: 17:54:53

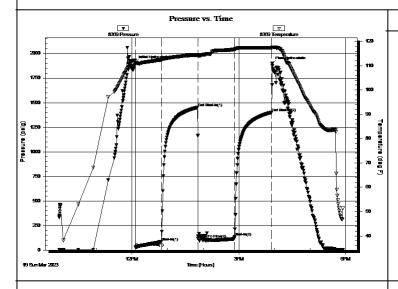
Time On Btm: 2023.03.19 @ 12:05:33 Time Off Btm: 2023.03.19 @ 15:56:03

TEST COMMENT: IF:Fair Building Blow built to 4.96" (45)

ISI:No Blow Back. (60)

FF:Weak Building Blow built to 2.54" (60)

FSI:No Blow Bacl. (60)



PRESSURE SUMMARY

Time	Pressure	Temp	Annotation
(Min.)	(psig)	(deg F)	
0	1907.15	111.93	Initial Hydro-static
1	27.13	110.90	Open To Flow (1)
45	86.16	112.44	Shut-In(1)
106	1450.89	114.34	End Shut-In(1)
106	117.61	114.00	Open To Flow (2)
167	136.23	116.69	Shut-In(2)
230	1402.26	117.37	End Shut-In(2)
231	1897.73	117.48	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
183.00	M 100%M	1.53
* Recovery from mu	Iltiple tests	

Gas Rates

Choke (inches) Pressure (psig) Gas Rate (Mcf/d)

Ref. No: 70631 Printed: 2023.03.24 @ 10:15:37 Trilobite Testing, Inc



Anderson Energy

35-28S-2W Sedgwick,KS

PO Box 781170 Witchita, KS. 67278 Struthers C 1
Job Ticket: 70631

Tester:

Unit No:

DST#: 4

1348.00 ft (CF)

ATTN: Ken Leblanc

Test Start: 2023.03.19 @ 09:58:03

Eric Burgess

80

GENERAL INFORMATION:

Formation: Simpson Sand

Deviated: No Whipstock: ft (KB) Test Type: Conventional Bottom Hole (Reset)

Time Tool Opened: 12:06:23 Time Test Ended: 17:54:53

3730.00 ft (KB) To 3815.00 ft (KB) (TVD)Reference Elevations: 1360.00 ft (KB)

Total Depth: 3815.00 ft (KB) (TVD)

Hole Diameter: 7.88 inches Hole Condition: Fair KB to GR/CF: 12.00 ft

Serial #: 8679

Interval:

 $\label{eq:press} \text{Press} @ \text{RunDepth:} \qquad \qquad \text{psig} \ \ @ \qquad \qquad \text{ft (KB)} \qquad \qquad \text{Capacity:} \qquad \qquad 8000.00 \ \text{ psig}$

Start Date: 2023.03.19 End Date: 2023.03.19 Last Calib.: 2023.03.19

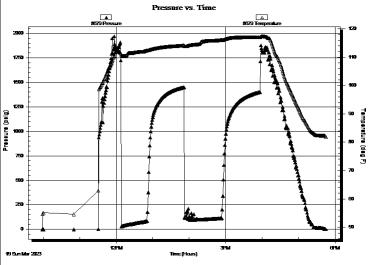
Start Time: 09:58:53 End Time: 17:44:58 Time On Btm: Time Off Btm:

TEST COMMENT: IF:Fair Building Blow built to 4.96" (45)

ISI:No Blow Back. (60)

FF:Weak Building Blow built to 2.54" (60)

FSI:No Blow Bacl. (60)



PRESSURE SU	JMMARY
-------------	--------

	Time	Pressure	Temp	Annotation
	(Min.)	(psig)	(deg F)	
3				
De l'es				
Temperature (deg F)				
j				

Recovery

Length (ft)	Description	Volume (bbl)
183.00	M 100%M	1.53
* Recovery from mul	tiple tests	

Gas Rates

Choke (inches) Pressure (psig) Gas Rate (Mcf/d)

Trilobite Testing, Inc Ref. No: 70631 Printed: 2023.03.24 @ 10:15:37



TOOL DIAGRAM

Anderson Energy

35-28S-2W Sedgwick,KS

PO Box 781170 Witchita, KS. 67278 Struthers C 1

Job Ticket: 70631

DST#: 4

ATTN: Ken Leblanc

Test Start: 2023.03.19 @ 09:58:03

Tool Information

Drill Pipe: Length: 3608.00 ft Diameter: Heavy Wt. Pipe: Length: 0.00 ft Diameter: Drill Collar: Length: 118.00 ft Diameter: 3.88 inches Volume: 52.76 bbl inches Volume: 0.00 bbl 2.25 inches Volume: 0.58 bbl Tool Weight: 2000.00 lb Weight set on Packer: 24000.00 lb Weight to Pull Loose: 24000.00 lb

Drill Pipe Above KB: 27.00 ft Depth to Top Packer: 3730.00 ft Total Volume: 53.34 bbl Tool Chased 0.00 ft String Weight: Initial 52000.00 lb

Depth to Bottom Packer: ft Interval betw een Packers: 85.00 ft Final 52000.00 lb

Tool Length: 116.00 ft

Number of Packers: 2 Diameter: 6.75 inches

Tool Comments:

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths	
Change Over Sub	1.00			3700.00		
Shut In Tool	5.00			3705.00		
Hydraulic tool	5.00			3710.00		
Em Tool	3.00			3713.00		
Jars	5.00			3718.00		
Safety Joint	3.00			3721.00		
Packer	4.00			3725.00	31.00	Bottom Of Top Packer
Packer	5.00			3730.00		
Stubb	1.00			3731.00		
Perforations	4.00			3735.00		
Change Over Sub	1.00			3736.00		
Recorder	0.00	8369	Outside	3736.00		
Recorder	0.00	8846	Inside	3736.00		
Blank Spacing	63.00			3799.00		
Change Over Sub	1.00			3800.00		
Perforations	12.00			3812.00		
Bullnose	3.00			3815.00	85.00	Bottom Packers & Anchor

Total Tool Length: 116.00

Trilobite Testing, Inc Ref. No: 70631 Printed: 2023.03.24 @ 10:15:38



FLUID SUMMARY

Anderson Energy

35-28S-2W Sedgwick,KS

PO Box 781170 Witchita, KS. 67278 Struthers C 1

Job Ticket: 70631

DST#: 4

ATTN: Ken Leblanc

Test Start: 2023.03.19 @ 09:58:03

Mud and Cushion Information

Mud Type:Gel ChemCushion Type:Oil API:deg APIMud Weight:9.00 lb/galCushion Length:ftWater Salinity:ppm

Mud Weight:9.00 lb/galCushion Length:ftViscosity:61.00 sec/qtCushion Volume:bbl

Water Loss: 7.99 in³ Gas Cushion Type:

Resistivity: ohm.m Gas Cushion Pressure: psig

Salinity: 1400.00 ppm Filter Cake: 0.20 inches

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
183.00	M 100%M	1.531

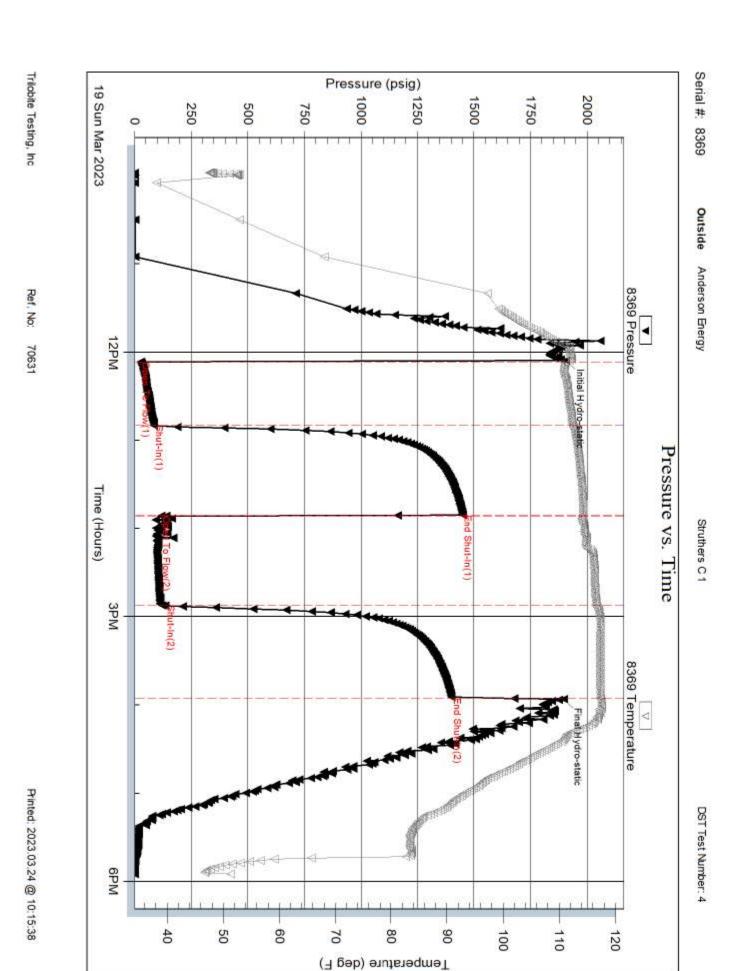
Total Length: 183.00 ft Total Volume: 1.531 bbl

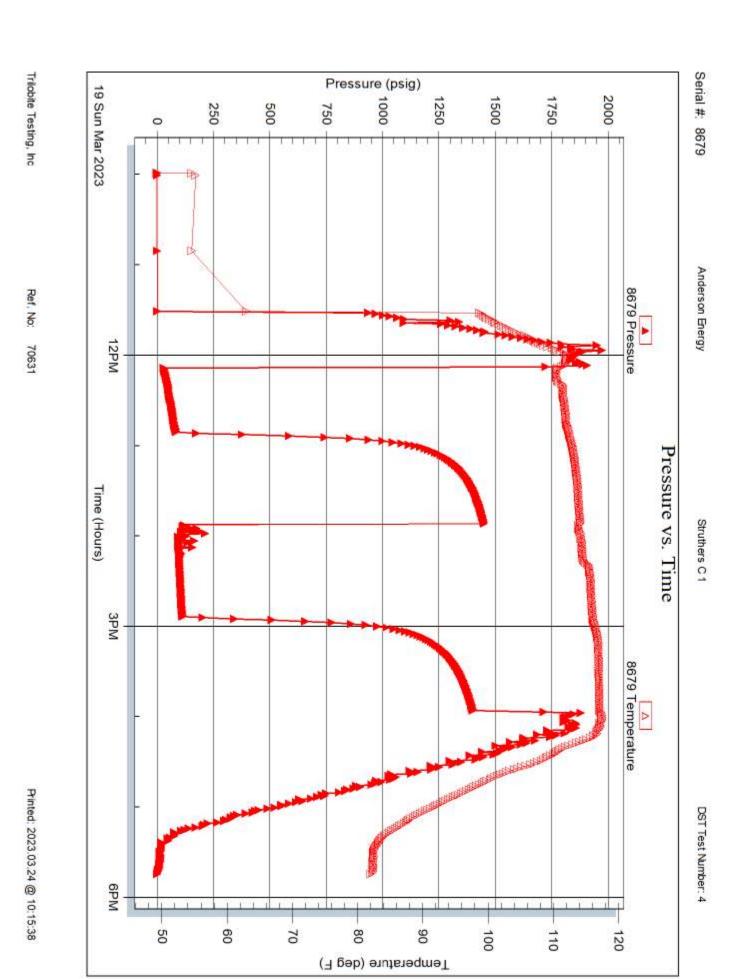
Num Fluid Samples: 0 Num Gas Bombs: 0 Serial #:

Laboratory Name: Laboratory Location:

Recovery Comments:

Trilobite Testing, Inc Ref. No: 70631 Printed: 2023.03.24 @ 10:15:38







Test Ticket

NO. 70628

1/1-a[]						
Well Name & No.	Struthers Cl		Test No	1	Date 3/15/2	3
	erson Energy		Elevation 13		KB_1348	GL
	181170 Witchida, K					U.
	en lettere		Rig Fossi	15		
	35 Twp 285		co. Sedowi		State_K	·
Interval Tested 29		Zone Tested	Ke Tele			j
Anchor Length 20		Drill Pipe Rur		N.	1ud Wt. 9.3	
Top Packer Depth_	2702'	Drill Collars F			is 54	÷ , · · .
Bottom Packer Dep	th 2906	Wt. Pipe Rur		and the same of th	VL 8.8	
Total Depth			160 0 pp		CM_3	
	F - Dead Blow witto					- y , _ ,
	I : No Blan Back. (30					
	: No Blow. (30)					
F5.	I: NO Blowback, (30))				
Rec	Feet of		%gas	%oil	%water	100 %mud
Rec	Feet of		%gas	%oil	%water	%muc
Rec	Feet of		%gas	%oil	%water	%muc
Rec	Feet of		%gas	%oil	%water	%muc
Rec	Feet of		%gas	%oil	%water	%muc
Rec	Feet of		%gas	%oil	%water	%muc
Rec	Feet of		%gas	%oil	%water	%mud
Rec Total	внт <u>lol</u>	Gravity	API RW	@*F (Chlorides	ppm
Initial Hydrostatic_		Test		□ Ruined S	Shale Packer	-
Initial Flow <i>18</i> _	to2/			D Ruined F	Packer	
Initial Shut-In	35	Circ Sub		□ Hotel		-
Final Flow 21	to	☐ Hourly Stand		KEM Tool	Successful1	175
Final Shut-In	33	Mileage <u>16</u>	2 80		bility	<u> </u>
Final Hydrostatic	19/9			□ Gas Sar	mple	
	T- On Location 1805	Straddle		□ Oversize	ed Hole	40.00
Initial Flow	T-Started	Shale Packe	r	□ Sub Tota	al -175	
Initial Shut-In_30	T-Open_ <u> </u>	Extra Packer			2205	
Final Flow 30	T-Pulled Oo2A		der	□ Tool Loa	aded@_	
Final Shut-In 30					Disc't	e:
Comments	4					
				- 8		egene 2 a
Approved By			Our Representative	9		F-

Trilobite Testing Inc. shall not be liable for damage of any kind of property or personnel of the one for whom a test is made, or for any loss suffered or sustained, directly or indirectly, through the use of its equipment, or its statements or opinion concerning the results of any test. Tools lost or damaged in the hole shall be paid for at cost by the party for whom the test is made.





Feet of_

Feet of _

Feet of

_____ to___

to

____ T-Started 742

T- On Location 1630

Tools lost or damaged in the hole shall be paid for at cost by the party for whom the test is made.

BHT ____ Gravity

Rec_

Rec

Rec Total

Initial Flow_

Final Flow_

Final Shut-In ___

Initial Flow_30

Comments ___

Initial Shut-In_____ T-Open_

Final Shut-In_____ T-Out _

Final Flow _____ T-Pulled 198

Final Hydrostatic ___

Initial Hydrostatic____

Initial Shut-In ____

Test Ticket

NO. 70629

	20.		51.			
Company Ave	No. Sthuthers Cl Herson Eregy Sex 281170 Wilesie, KS. 622	23	Test No		Date <u>3/17/23</u> KB_ <u>13y8</u> ¹	GL
Co. Rep / Geo	Ken lettere 35 Twp 285	Rge2w	Rig Fossi		State_ <u></u>	3
Anchor Length_ Top Packer Dept Bottom Packer D Total Depth 3	th_3785' Depth_3489'	Zone Tested Drill Pipe Run Drill Collars Run Wt. Pipe Run Chlorides	335C;	ppm System	Mud Wt. <u>9.3</u> Vis <u>58</u> WL <u>8.0</u> LCM <u>6</u>	
F	DI: CF:					
F5	I:					
Rec 244	Feet of		%gas	%oil	%water	100 %mud
Rec	Feet of	ee	%gas	%oil	%water	%muc
Rec	Feet of		%gas	%oil	%water	%muc
Rec	Feet of		%gas	%oil	%water	%muc

%gas

%gas

%gas

API RW___

%oil

%oil

%oil

Accessibility

__ □ Total ___^{2071.67}

☐ MP/DST Disc't ___

____ □ Gas Sample_

□ Oversized Hole □

□ Sub Total

__*F Chlorides_

☐ Ruined Packer ___

EM Tool Successful_

☐ Ruined Shale Packer _____

%water

%water

%water

%mud

%mud

%mud

Day Standby 1d 14.75h 491.67

1350

300

Test

Jars

☐ Circ Sub_

□ Sampler _

☐ Straddle ___

☐ Shale Packer __

□ Extra Packer _

☐ Extra Recorder_

☐ Hourly Standby_

Mileage <u>160</u> 280

5hrs rig time

-350+491.67

. 🗆 Tool Loaded_____@



Test Ticket

NO. 70630

Well Name & No. 2	Strugers Cl		Test No	3	Date 3/17/23	
Company Awler			Elevation 13	860'	кв_ <i>13үз</i> *	GL
Address Robert	781170 Witchite 1	15 67278		1,2		*
Co. Rep / Geo Ke			Rig Fossil	3		
Location: Sec.	35	1 Rge. 2w	co. <u>Sed</u> guid	K	State <u> </u>	
iterval Tested 32	90'- 3530'	Zone Tested /	Miss UN C			922 14.5
nchor Length 24		Drill Pipe Run	_		Mud Wt. 9.3	i
p Packer Depth_		Drill Collars Ru		o [™] .	Vis	12
ottom Packer Dept			Ø		WL 80	
otal Depth 3536	<u>, </u>		<i>ყ</i> ებ p		LCM	
low Description <i>1</i>	F: Weak Bulding BL	ochulto 1.81" 130)				
	SI: NO BLOW BOCK					_
FI	F. NO Blow, (30)			- 11		
	I: NO Blow Bac	K. 145)			<u> </u>	
_{ес} <u></u> 20	Feet of M		%gas	%oil	%water	100 %mu
ec	Feet of		%gas	%oil	%water	%mı
ec	Feet of		%gas	%oil	%water	%mı
ec	Feet of		%gas	%oil	%water	%mı
ec	Feet of		%gas	%oil	%water	%mı
ec	Feet of		%gas	%oil	%water	%m
ec	Feet of		%gas	%oil	%water	%m
ec Total <u>26</u>		9 Gravity	API RW	@*	F Chlorides	pp
nitial Hydrostatic_	1622	Test Skeyer)	an Location is I	Ruine	ed Shale Packer	
itial Flow	32 to 38	Jars	1800	D Ruine	ed Packer	
nitial Shut-In	28	☐ Circ Sub				
inal Flow 178	2 to 59	☐ Hourly Stand	lby	E M T	ool Successful	
inal Shut-In	125	Mileage		\ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \	essibility	. 45
inal Hydrostatic	1608	□ Sampler		□ Gas	Sample	
	T- On Location 163	O Straddle			sized Hole	in the
nitial Flow 36	T-Started		r	□ Sub	Total	
nitial Shut-In 45	T-Open <u>()056</u>	☐ Extra Packer	·	□ Tota	I	
Final Flow 30	T-Pulled_ <u>0321</u>		der	🗆 Tool	Loaded@	
Final Shut-In 45	T-Out 1005	Day Standby	y	D MP/	DST Disc't	
Comments			1.00	1 1		
			y"			-
Approved By			Our Representative	23		

Trilobite Testing Inc. shall not be liable for damage of any kind of property or personnel of the one for whom a test is made, or for any loss suffered or sustained, directly or indirectly, through the use of its equipment, or its statements or opinion concerning the results of any test. Tools lost or damaged in the hole shall be paid for at cost by the party for whom the test is made.



Test Ticket

NO. 70631

The state of the s					
Well Name & No. Strations CI		Test No	4	Date 3/9/2	23
Company Anderson Energy				KB_/348	GL
Address Pollox 781170 Witchit 15					- CIC
The state of the s		Rig Fost	3		Of a second
Location: Sec. 35 Twp 285		4		State £S	
Interval Tested 3730 - 38/5	Zone Tested Sim	7			
Anchor Length 85'	Drill Pipe Run	_		Mud Wt. 9.45	
Top Packer Depth 37.22	Drill Collars Run			Vis_ (1	
Bottom Packer Depth 3726'	Wt. Pipe Run			WL_ 8.0	
Total Depth 385'	Chlorides 1,400				
Blow Description TF: fair Building Blow built				LCM_#5	
ISI: No Blour back. (60)	(13)				
FF: Weak Building Blow built:	to 2.54" [60]			3	
FSI: No Blow Back. (60		- 5		TO HIS WILLIAM ST	
Rec 183 Feet of 1		%gas	%oil	%water	/∞ %mu
RecFeet of		%gas	%oil	%water	%mu
Rec Feet of		%gas	%oil	%water	%mu
Rec Feet of		%gas	%oil	%water	%mu
Rec Feet of		%qas	%oil	%water	%mu
Rec Feet of		%gas	%oil	%water	%mu
Rec Feet of		%gas	%oil	%water	96mu
Rec Total BHT	Gravity Al	PI RW	@ *F	Chlorides	DDI
nitial Hydrostatic 1907	Test 1800			Shale Packer	
nitial Flow	Jars300			Packer	
nitial Shut-In	☐ Circ Sub		□ Hotel .	Tr delicer	
Final Flow 118 to 136	☐ Hourly Standby			ol Successful35	50
Final Shut-In 1902		80		sibility	
Final Hydrostatic 1893	□ Sampler			ample	
T- On Location <u>0920</u>	☐ Straddle			zed Hole	
nitial Flow 45 T-Started 6958	□ Shale Packer	The same of the sa		otal 0	
nitial Shut-In_60 T-Open 1206	□ Extra Packer	77			
Final Flow 60 T-Pulled 15.56	□ Extra Recorder		_		
Final Shut-In 60 T-Out 6958 1744	□ Day Standby	35.		oaded@_	
Comments	Li Day Standby			DISC (
And the second s	T. Wall			18-1-7	,
	and the second s		4.		
Approved By		presentative •	m		-

Trilobite Testing Inc. shall not be liable for damage of any kind of property or personnel of the one for whom a test is made, or for any loss suffered or sustained, directly or indirectly, through the use of its equipment, or its statements or opinion concerning the results of any test. Tools lost or damaged in the hole shall be paid for at cost by the party for whom the test is made.

