Confidentiality Requested:
☑ Yes ☐ No

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
January 2018
Form must be Typed
Form must be Signed
All blanks must be Filled

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 5920
Name: Bandy, Terry P. dba Te-Pe Oil & Gas
Address 1: PO BOX 522
Address 2:
City: CANTON State: KS Zip: 67428 + 0522
Contact Person: Terry P Bandy
Phone: (620) 628-4428
CONTRACTOR: License # 33350
Name: Southwind Drilling, Inc.
Wellsite Geologist: Randall Kilian
Purchaser: CHS

Designate Type of Completion:
☑ New Well ☐ Re-Entry ☐ Workover
☑ Oil ☐ WSW ☐ SWD
☐ Gas ☐ DH ☐ EOR
☐ OG ☐ GSW
☐ CM *(Coal Bed Methane)*
☐ Cathodic ☐ Other *(Core, Expl., etc.)*:

If Workover/Re-entry: Old Well Info as follows:
Operator:
Well Name:
Original Comp. Date: Original Total Depth:
☐ Deepening ☐ Re-perf. ☐ Conv. to EOR ☐ Conv. to SWD
☐ Plug Back ☐ Liner ☐ Conv. to GSW ☐ Conv. to Producer

☐ Commingled Permit #:
☐ Dual Completion Permit #:
☐ SWD Permit #:
☐ EOR Permit #:
☐ GSW Permit #:

02/07/2023	02/12/2023	03/31/2023
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No.: 15-167-24131-00-00
Spot Description: 50' S SW SW NE
N2 - SW - SW - NE Sec. 29 Twp. 15 S. R. 12 ☐ East ☑ West
2260 Feet from ☑ North / ☐ South Line of Section
2310 Feet from ☑ East / ☐ West Line of Section
Footages Calculated from Nearest Outside Section Corner:
☑ NE ☐ NW ☐ SE ☐ SW
GPS Location: Lat: *(e.g. xx.xxxxx)*, Long: *(e.g. -xxx.xxxxx)*
Datum: ☐ NAD27 ☐ NAD83 ☐ WGS84
County: Russell
Lease Name: STEINLE B Well #: 8
Field Name: Hall-Gurney
Producing Formation: Arbuckle
Elevation: Ground: 1871 Kelly Bushing: 1881
Total Vertical Depth: 3385 Plug Back Total Depth: 3363
Amount of Surface Pipe Set and Cemented at: 407 Feet
Multiple Stage Cementing Collar Used? ☐ Yes ☑ No
If yes, show depth set: Feet
If Alternate II completion, cement circulated from:
feet depth to: w/ sx cmt.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content: 4600 ppm Fluid volume: 675 bbls
Dewatering method used: Evaporated
Location of fluid disposal if hauled offsite:
Operator Name:
Lease Name: License #:
Quarter Sec. Twp. S. R. ☐ East ☐ West
County: Permit #:

AFFIDAVIT
I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY
☐ **Confidentiality Requested**
Date: 05/25/2023
☐ **Confidential Release Date:** 05/24/2025
☑ **Wireline Log Received** ☑ **Drill Stem Tests Received**
☑ **Geologist Report / Mud Logs Received**
☐ **UIC Distribution**
ALT ☑ **I** ☐ **II** ☐ **III** **Approved by:** David Befort **Date:** 06/01/2023

Page Two

Operator Name: Bandy, Terry P. dba Te-Pe Oil & Gas Lease Name: STEINLE B Well #: 8

Sec. 29 Twp. 15 S. R. 12 ☐ East ☑ West County: Russell

INSTRUCTIONS: Show important tops of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed.

Final Radioactivity Log, Final Logs run to obtain Geophysical Data and Final Electric Logs must be emailed to kcc-well-logs@kcc.ks.gov. Digital electronic log files must be submitted in LAS version 2.0 or newer AND an image file (TIFF or PDF).

Drill Stem Tests Taken ☑ Yes ☐ No
(Attach Additional Sheets)

Samples Sent to Geological Survey ☐ Yes ☑ No

Cores Taken ☐ Yes ☑ No

Electric Log Run ☑ Yes ☐ No

Geologist Report / Mud Logs ☑ Yes ☐ No

List All E. Logs Run:

Dual Induction
Dual Comp Porosity
Microresistivity

☑ Log Formation (Top), Depth and Datum ☐ Sample

Name	Top	Datum
Anhydrite	806	+1073
Topeka	2675	-794
Heebner	2953	-1075
Toronto	2970	-1093
Lansing	3056	-1175
Arbuckle	3320	-1439

CASING RECORD ☑ New ☐ Used
Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12.250	8.625	23	407	Pozmix 80/20	180	3%cc 2% gel
Production	7.875	5.50	17	3384	Proc	135	10% salt, 5# gilsonite

ADDITIONAL CEMENTING / SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
____ Perforate ____ Protect Casing ____ Plug Back TD ____ Plug Off Zone	-			
	-			

1. Did you perform a hydraulic fracturing treatment on this well? ☐ Yes ☑ No *(If No, skip questions 2 and 3)*
2. Does the volume of the total base fluid of the hydraulic fracturing treatment exceed 350,000 gallons? ☐ Yes ☐ No *(If No, skip question 3)*
3. Was the hydraulic fracturing treatment information submitted to the chemical disclosure registry? ☐ Yes ☐ No *(If No, fill out Page Three of the ACO-1)*

Date of first Production/Injection or Resumed Production/Injection: 03/31/2023

Producing Method: ☐ Flowing ☑ Pumping ☐ Gas Lift ☐ Other *(Explain)* _____

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	27	0	190	0	40

DISPOSITION OF GAS: ☐ Vented ☐ Sold ☐ Used on Lease
(If vented, Submit ACO-18.)

METHOD OF COMPLETION: ☐ Open Hole ☑ Perf. ☐ Dually Comp. *(Submit ACO-5)* ☐ Commingled *(Submit ACO-4)*

PRODUCTION INTERVAL: Top 3320 Bottom 3321

Shots Per Foot	Perforation Top	Perforation Bottom	Bridge Plug Type	Bridge Plug Set At	Acid, Fracture, Shot, Cementing Squeeze Record *(Amount and Kind of Material Used)*
4	3320	3321			250 gal acid

TUBING RECORD: Size: 2.875 Set At: 3320 Packer At:

Mail to: KCC - Conservation Division, 266 N. Main, Suite 220, Wichita, Kansas 67202

Form	ACO1 - Well Completion
Operator	Bandy, Terry P. dba Te-Pe Oil & Gas
Well Name	STEINLE B 8
Doc ID	1714207

Casing

Purpose Of String	Size Hole Drilled	Size Casing Set	Weight	Setting Depth	Type Of Cement	Number of Sacks Used	Type and Percent Additives
Surface	12.250	8.625	23	407	Pozmix 80/20	180	3%cc 2% gel
Production	7.875	5.50	17	3384	Proc	135	10% salt, 5# gilsonite

HYDRAULIC FRACTURING FLUID PRODUCT COMPONENT INFORMATION DISCLOSURE

Last Fracture Date:	
County:	Russell
API Number (14 Digits):	15-167-24131-00-00
Operator Name:	Te-Pe Oil & Gas
Well Name and Number:	Steinle B #8
Latitude:	
Longitude:	
Datum:	
Production Type:	
True Vertical Depth (TVD):	
Total Base Fluid Volume (gal)*:	

Kansas Corporation Commission

Hydraulic Fracturing Fluid Composition:

Trade Name	Supplier	Purpose	Ingredients	Chemical Abstract Service Number (CAS#)	Maximum Ingredient Concentration in Additive (% by mass)**	Maximum Ingredient Concentration in HF Fluid (% by mass)**	Authorized Representative's Name, Address and Phone Number
			NO FRACTURING DONE				

DRILL STEM TEST REPORT

TRILOBITE TESTING, INC

Te-Pe Oil & Gas
PO Box 522
Canton KS 67428

ATTN: Randy Killian

29-15S-12W Russell,KS

Steinle B #8

Job Ticket: 69912 **DST#: 1**

Test Start: 2023.02.12 @ 12:32:00

GENERAL INFORMATION:

Formation: **Arbuckle**
Deviated: No Whipstock: ft (KB)
Time Tool Opened: 14:43:15
Time Test Ended: 20:36:45

Interval: 3345.00 ft (KB) To 3357.00 ft (KB) (TVD)
Total Depth: 3385.00 ft (KB) (TVD)
Hole Diameter: 7.87 inches Hole Condition: Good

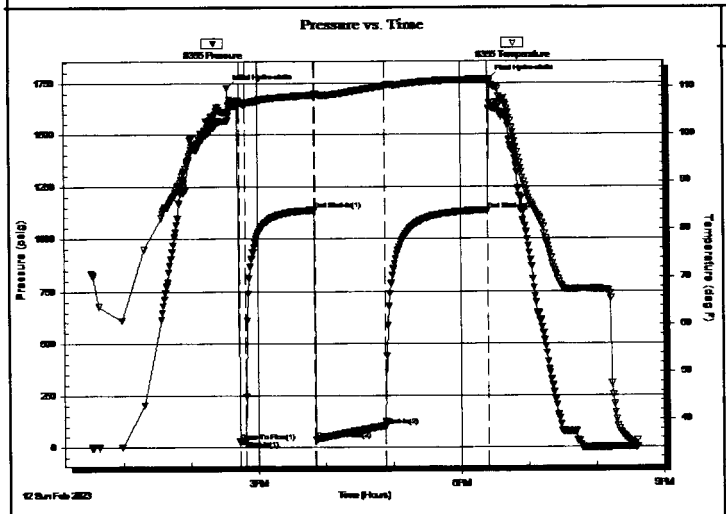
Test Type: Conventional Straddle (Initial)
Tester: Richie Samora
Unit No: 66

Reference Elevations: 1881.00 ft (KB)
1869.00 ft (CF)
KB to GR/CF: 12.00 ft

Serial #: 8355 **Inside**

Press@RunDepth:	104.65 psig @	3346.00 ft (KB)		Capacity:	8000.00 psig
Start Date:	2023.02.12	End Date:	2023.02.12	Last Calib.:	2023.02.12
Start Time:	12:32:05	End Time:	20:36:44	Time On Btm:	2023.02.12 @ 14:33:15
				Time Off Btm:	2023.02.12 @ 18:26:00

TEST COMMENT: 5-IF: Fair blow built to 3.32"
60-ISI: No blow back
60-FF: Fair blow BOB in 45 minutes built to 16.47"
90-FSI: No blow back



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	1724.29	102.85	Initial Hydro-static
10	26.87	106.68	Open To Flow (1)
16	33.35	106.30	Shut-In(1)
77	1137.10	108.34	End Shut-In(1)
78	36.95	108.50	Open To Flow (2)
140	104.65	110.29	Shut-In(2)
231	1135.61	111.58	End Shut-In(2)
233	1767.54	111.53	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
63.00	WM 95%W 5%M	0.88
63.00	WM 90%W 10%M	0.88
44.00	MW 80%W 20%M	0.62

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)

QUALITY OILWELL CEMENTING, INC.

Federal Tax I.D.# 20-2886107

Ph. 785-483-1071 Home Office P.O. Box 32 Russell, KS 67665 No. 3457
Cell 785-324-1041

Date	Sec.	Twp.	Range	County	State	On Location	Finish
2-8-23	29	15	12	Russell	KS		2:00 AM

Location 281 + Micheal's Rd, 9E to 195th, 1N to Stickney Rd, 1/2W, S into

Lease Steinle "B" Well No. #8

Owner

To Quality Oilwell Cementing, Inc.
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.

Contractor Southwind #8

Type Job Surface

Hole Size 12 1/4" T.D. 397'

Csg. 8 5/8" Depth 397'

Tbg. Size Depth

Tool Depth

Cement Left in Csg. 15' Shoe Joint 15'

Meas Line Displace 24 1/4

Charge To Te-Pe oil + gas

Street

City State

The above was done to satisfaction and supervision of owner agent or contractor.

Cement Amount Ordered 180 80/20 3% CC 2% Gel

EQUIPMENT

Pumptrk 18	No.	Cementer	
		Helper Tim	
Bulktrk 14	No.	Driver	
		Driver Bryant	
~~Bulktrk~~ P.U.	No.	Driver	
		Driver Rick	

JOB SERVICES & REMARKS

Remarks: Cement did Circulate

Rat Hole

Mouse Hole

Centralizers

Baskets

D/V or Port Collar

Common	110
Poz. Mix	70
Gel.	3
Calcium	7
Hulls	
Salt	
Flowseal	
Kol-Seal	
Mud CLR 48	
CFL-117 or CD110 CAF 38	
Sand	
Handling	190
Mileage	

FLOAT EQUIPMENT

Guide Shoe	
Centralizer	
Baskets	
AFU Inserts	
Float Shoe	
Latch Down	
Pumptrk Charge	Surface
Mileage	22
Tax	
Discount	
Total Charge	

Thanks

X Signature Doug Robert

QUALITY OILWELL CEMENTING, INC.

Federal Tax I.D.# 20-2886107

Phone 785-483-1071 Home Office P.O. Box 32 Russell, KS 67665 No. 3334
Cell 785-324-1041

	Sec.	Twp.	Range	County	State	On Location	Finish
Date 2-13-23	29	15	12	Russell	KS		12:15pm

Location Russell 10 S 9E 1N

Lease STEINLE B Well No. 8

Contractor ~~SP~~ Southwind

Type Job Long String

Hole Size 7⅞ T.D. 3385

Csg. 5½ 17# Depth

Tbg. Size Depth

Tool Depth

Cement Left in Csg. 18.41 Shoe Joint 18.41

Meas Line Displace

EQUIPMENT

Pumptrk 12	No.	Cementer	Bill
		Helper	
Bulktrk	No.	Driver	Nick
		Driver	
Bulktrk 9	No.	Driver	Ross
		Driver	

JOB SERVICES & REMARKS

Remarks:

Rat Hole 15

Mouse Hole 30

Centralizers

Baskets

D/V or Port Collar

Set @ 3385
Shoe 18.41
Insert 3365.59
pump 500 GAl Flush
Cemt w/ 135 sx
pump plug w/ 78 bbls
Land plug &
FLOAT Did hold

X Signature

Owner

To Quality Oilwell Cementing, Inc.
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.

Charge To TE-PE Oil & Gas

Street

City State

The above was done to satisfaction and supervision of owner agent or contractor.

Cement Amount Ordered 175 sx PROC 10% Salt 5# Gil 500 Gals Mod Flush

Common 175 Pro-C

Poz. Mix

Gel.

Calcium

Hulls

Salt 15

Flowseal

Kol-Seal 800#

Mud CLR 48

CFL-117 or CD110 CAF 38

Sand

Handling 198

Mileage

FLOAT EQUIPMENT

Guide Shoe

Centralizer 7

Baskets

AFU Inserts

Float Shoe 1

Latch Down 1

Pumptrk Charge Prod String

Mileage 22

Tax

Discount

Total Charge

Thanks

Randall Kilian Corporation
Geologist

Certified Petroleum Geologist #3351
License #224

3951 Eveninggiow Way
Castle Rock, CO 80104
Phone: 720-733-0420
Cell: 785-635-1349
E-mail: rkgeo53@hotmail.com

GEOLOGIST'S WELL REPORT

COMPANY TE-PE Oil & Gas Co #5920

WELL Steinle B#8

FIELD HALL-GURNEY

LOCATION (legal) N½ SW SW NE
(footages) 2260' FNL & 2310' FEL
Section 29 TWP 15S RGE 12W
(Map) SW of 195th Ave & Stickney Rd

COUNTY Russell STATE Kansas

ELEVATION: 1881' K.B., 1871' G.L.
Depths measured from Kelly Bushing

A. P. I. NUMBER 15-167-24131

GEOLOGY BY Randall Kilian

PERTINENT WELL DATA

CONTRACTOR Southwind Drilling Inc #33350
RIG #8 HYDRAULICS D-375 6x14x61
TP Doug Roberts
DRILL PIPE 4½" X-H COLLARS 477'

CASING: SURFACE 8 5/8" @ 394' w/ 180 sx 80/20 Poz
PRODUCTION 5½" @ 3382' w/ 175 sx ASC

DRILLING FLUID: COMPANY Mud-Co
TYPE: Chemical

REMARKS: Full Service

DRILL STEM TESTS: COMPANY Trilobite Testing Inc. (Richie Samora)
NUMBER OF TESTS One (1)

ELECTIC LOGS: COMPANY Midwest Wireline
DETAIL (5") 2600' - RTD
TYPE DI, Comp N-D, Micro

DRILLING TIME FROM 2650' TO RTD
SAMPLE TIME FROM 2650' TO RTD
SUPERVISION FROM 2650' TO RTD
VERTICAL DEVIATION ¼° @ 397', 1° @ 3385'
PLUGGING REPORT 15 sx Rat, 15 sx Mouse
RESERVE PIT

DAILY REPORT

DATE:	7 a.m. Depth	RIG ACTIVITY
2-7-23		MIRU, Spud
2-8-23	397'	WOC
2-9-23	1504'	Drilling shale & sand
2-10-23	2267'	Drilling shale & lime
2-11-23	2997'	Drilling Toronto lime
2-12-23	3385'	Logging
2-13-23	3385'	Running 5½" casing

DRILL STEM TESTS

NO	INTERVAL	IFP/TIME	ISIP/TIME	FFP/TIME	FSIP/TIME	IHP/FHP	RECOVERY
1	Arb 3345-3357'	27# 33# 5"	1137# 60"	37# 105# 60"	1136# 90"	1724# 1768#	170' M,Wtr
2							
3							
4							
5							
6							
7							
8							

MUD RECORD

CHK	DEPTH	WT	VIS	FIL	CHL	YP	
1	2489'						Displaced
2	2680'	8.8	70				LCM 3#
3	2990'	9.0	57				LCM 2#
4	3120'	9.1	52	7.6	4.5k	17	LCM 1#
5	3300'	9.2	54				LCM 2#
6	3350'	9.3	56				LCM 2#
7							
8							
9							
10							
11							

BIT RECORD

NO	SIZE	MAKE	TYPE	DEPTHOUT	FEET	HOURS
1	12 ¼"	JZ	MT	397'	397'	4 3/4
2	7 7/8"	JZ	HA23	3385'	2988'	66 ½
3						
4						
5						
6						
7						
8						

FORMATION TOPS & STRUCTURAL GEOLOGY

R 12 W

REFERRED TO:
A: TE-PE OIL & GAS Steinle B7 NE SW NE 29
B:
C:
D:
E:

T 15 S — 29 — A

STRATIGRAPHIC MARKERS	SUBJECT WELL SAMPLES	E. LOGS	DATUM	STRUCTURAL POSITION A	B	C	D	E
Anhydrite	808'	806'	+1075	+1073				
Base	835'	834'	+1047	+1046				
Topeka	2677'	2675'	- 794	- 799				
Heeb. Sh.	2955'	2953'	-1072	-1075				
Toronto	2972'	2970'	-1089	-1093				
Brown Lime	3044'	3043'	-1162	-1166				
BKc.	3298'	3297'	-1416	-1420				
Arbuckle	3320'	3320'	-1439	-1444				
TD	3385'	3384'	-1504	-1505				

*Structural position of subject well as compared to referred well.

SUMMARY

The Steinle B#8 well was drilled with Southwind Drilling tools rig #8 beginng 2-7-23 and drilling was completed 2-13-23.

The well site was located via 3-D seismic survey. The well ran as expected. Numerous oil shows were encountered and produce in the area. A second break was encountered in the Arbuckle and covered by DST #1 with negative results.

Since the well was a development location, 5½" casing was set and cemented to further test and produce the well.

Recommended perfs; Arb 3321', Toronto 2973-78', Platsmouth 2898-2905', If needed or before abandonement; LKc I 3201-07', C 3081-86', A 3059-63'.

Respectfully,

Randall Kilian

Randall Kilian

RANDALL KILIAN LICENSED 224 2-13-23 KANSAS GEOLOGIST