KOLAR Document ID: 1714555

Confidentiality Requested:

Yes No

Kansas Corporation Commission Oil & Gas Conservation Division

Form ACO-1
January 2018
Form must be Typed
Form must be Signed
All blanks must be Filled

WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License #	API No.:					
Name:	Spot Description:					
Address 1:	SecTwpS. R □East □ West					
Address 2:	Feet from North / South Line of Section					
City: State: Zip:+	Feet from _ East / _ West Line of Section					
Contact Person:	Footages Calculated from Nearest Outside Section Corner:					
Phone: ()	□NE □NW □SE □SW					
CONTRACTOR: License #	GPS Location: Lat:, Long:					
Name:	(e.g. xx.xxxxx) (e.gxxx.xxxxxx)					
Wellsite Geologist:	Datum: NAD27 NAD83 WGS84					
Purchaser:	County:					
Designate Type of Completion:	Lease Name: Well #:					
New Well Re-Entry Workover	Field Name:					
	Producing Formation:					
☐ Oil ☐ WSW ☐ SWD	Elevation: Ground: Kelly Bushing:					
☐ Gas ☐ DH ☐ EOR	Total Vertical Depth: Plug Back Total Depth:					
☐ OG ☐ GSW						
CM (Coal Bed Methane)	Amount of Surface Pipe Set and Cemented at: Feet					
Cathodic Other (Core, Expl., etc.):	Multiple Stage Cementing Collar Used?					
If Workover/Re-entry: Old Well Info as follows:	If yes, show depth set: Feet					
Operator:	If Alternate II completion, cement circulated from:					
Well Name:	feet depth to:w/sx cmt.					
Original Comp. Date: Original Total Depth:						
☐ Deepening ☐ Re-perf. ☐ Conv. to EOR ☐ Conv. to SWD	Drilling Fluid Management Plan					
☐ Plug Back ☐ Liner ☐ Conv. to GSW ☐ Conv. to Producer	(Data must be collected from the Reserve Pit)					
	Chloride content: ppm Fluid volume: bbls					
Commingled Permit #:	Dewatering method used:					
Dual Completion Permit #:						
SWD Permit #:	Location of fluid disposal if hauled offsite:					
EOR Permit #:	Operator Name:					
GSW Permit #:	Lease Name: License #:					
	Quarter Sec TwpS. R					
Spud Date or Date Reached TD Completion Date or Recompletion Date Recompletion Date	County: Permit #:					

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY
Confidentiality Requested
Date:
Confidential Release Date:
Wireline Log Received Drill Stem Tests Received
Geologist Report / Mud Logs Received
UIC Distribution
ALT I II Approved by: Date:

KOLAR Document ID: 1714555

Page Two

Operator Name:					Lease Nam	ne:			Well #:		
Sec Tw	pS. F	R [East	West	County:						
open and closed and flow rates if	, flowing and sh gas to surface t ty Log, Final Lo	nut-in pressurest, along wit	es, whe h final c ain Geo	ther shut-in pre hart(s). Attach physical Data a	essure reached extra sheet if r and Final Electr	station more : ric Loc	level, hydrosta space is needed	tic pressures, d.	bottom hole tempe	val tested, time tool erature, fluid recovery, Digital electronic log	
Drill Stem Tests (Attach Addit			Ye	es No		Lo	og Formatio	n (Top), Deptl	n and Datum	Sample	
Samples Sent to	Geological Sur	vey	Ye	es 🗌 No		Name)		Тор	Datum	
Cores Taken Electric Log Run Geologist Repor List All E. Logs F	t / Mud Logs		Y€ Y€	es No							
			Repo		RECORD [Nev	w Used rmediate, producti	on. etc.			
Purpose of St		ze Hole Orilled	Siz	e Casing (In O.D.)	Weight Lbs. / Ft.		Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives	
				ADDITIONAL	OF MENTING /						
Purpose:	[Depth	Typo				EEZE RECORD	Typo a	ad Paraant Additivas		
Perforate Protect Ca Plug Back	Top	Bottom	Type of Cement		# Sacks Used		Type and Percent Additives				
Plug Off Z											
Did you perform Does the volum Was the hydraul	e of the total base	fluid of the hyd	draulic fra	cturing treatmen		•	Yes ns? Yes	No (If No	, skip questions 2 an , skip question 3) , fill out Page Three o	,	
Date of first Produ	ction/Injection or	Resumed Produ	uction/	Producing Meth			Coolift 0	thor (Fundain)			
Estimated Produc	otion	Oil Bb	le.	Flowing Gas	Pumping Mcf	Wate		ther <i>(Explain)</i> bls.	Gas-Oil Ratio	Gravity	
Per 24 Hours		Oli Bb	15.	Gas	IVICI	vvale	ı Di	JIS.	Gas-Oil Hallo	Gravity	
DISPO	OSITION OF GAS	S:		N	METHOD OF CO	MPLE.	TION:		PRODUCTIO	N INTERVAL:	
Vented	Sold Use	d on Lease		Open Hole		Dually		nmingled	Тор	Bottom	
(If vente	ed, Submit ACO-18	.)			(5	SUDITIIL I	ACO-5) (Subi	mit ACO-4)			
Shots Per Foot	Perforation Top	Perforation Bottom	on	Bridge Plug Type	Bridge Plug Set At		Acid,		Cementing Squeeze Kind of Material Used)	Record	
TUBING RECOR	D: Size:		Set At:		Packer At:						

Form	ACO1 - Well Completion
Operator	IGWT, Inc.
Well Name	REMINGTON 4
Doc ID	1714555

Casing

Purpose Of String	Size Hole Drilled	Size Casing Set	Weight	_	Type Of Cement		Type and Percent Additives
Surface	12.25	8.625	17	208	PORTLAN D	140	0
Production	7.785	5.5	17	2575	PORTLAN D	430	0

Elite Cementing & Acidizing of KS, LLC PO Box 92 Eureka, KS 67045



Date	Invoice #
3/31/2023	7145

Bill To		
IGWT Oil & Gas		
PO Box 550		
Rose Hill, KS 67133-05	50	

3/31/2023
ormation
gton #4
Butler
KM

			Terms	Net 15	
Item	Description	Qty	Rate	Amount	
C102	Cement Pump-Longstring	1	1,180.00	1,180.00	
C107	Pump Truck Mileage (one way)	60	5.00	300.00	
C203	Pozmix Cement 60/40	330	15.75	5,197.50T	
C206	Gel Bentonite	1,700	0.30	510.00T	
C208	Pheno Seal	660	1.55	1,023.00T	
C201	Thick Set Cement	100	24.25	2,425.00T	
C208	Pheno Seal	200	1.55	310.00T	
C108B	Ton Mileage-per mile (one way)	1,181.4	1.50	1,772.10	
C421	5 1/2" Latch Down Plug	1	285.00	285.00T	
C661	5 1/2" AFU Float Shoe	1	364.00	364.00T	
C604	5 1/2" Cement Basket	2	278.00	556.00T	
C504	5 1/2" Centralizer	5	59.00	295.00T	
D101	Discount on Services		-162.61	-162.61	
D102	Discount on Materials		-548.27	-548.27T	
		Long May 17, 1987			

We appreciate your business!

Phone #	Fax#	E-mail			
620-583-5561	620-583-5524	rene@elitecementing.com			

Send payment to: Elite Cementing & Acidizing of KS, LLC PO Box 92 Eureka, KS 67045

Subtotal	\$13,506.72
Sales Tax (6.5%)	\$677.12
Total	\$14,183.84
Payments/Credits	\$0.00
Balance Due	\$14,183.84

19 1. July 1981 Corporal Section Barra Tala menda Library Atlanta with the state of the Y The stage of the exmontalite en 1900 de arya" i kansasi harmon wil year of find a second of i Recone growing to to smart Jahan Na ा ्या भाषा गुर्धानको वै क्षां के स्थित 135 15.25 1990 8013 Called a company and engelish . . GHL. make special for the la zareti. Ingrantii 1007 160 1 veg A Marine and the first to the 5 163 Land State of the នាក់ការ – កែងមនុស្ស អ្នកនៃតាលី 1100.7% · 1. 1800 (1964年) 1800 (1965) and supplication of the con-constant of the con-minimum of the con-minimum of the con-SPORTS. $a(y, z, \mu)$ 64.75 Mariance. 4...4 1.34 10 - 205 1 CONT 13.14 Service at the Contract Con-TOTAL C ् ः असः ali tediri in inarenalisi normy of whater require a late that is built and and and v s v sij 1.... 42.34.24 Additional Section of the 199 11 18 (A1) bir

Difference of the Conference o

810 E 7TH PO Box 92 EUREKA, KS 67045 (620) 583-5561



Cement or Acid Field Report Ticket No. 7145

Foreman Kevin McCoy

Camp Eureka

API 15-015	API 15-015-24199									
Date	Cust. ID#	# Lease & Well Number			Section	Township		Range	County	State
3-31-23	1380	Remi~	9 ton #4		35	2.	35	36	Butler	
Customer				Safety	Unit #		Driv	/er	Unit #	Driver
	16WT OIL \$ 6AS			Meeting	104		Alaw M.			
Mailing Address	016 4	012		KM	110					
	2			AM	112					
1.0. 2	P.o. Box 550			SF	113					
City		State	Zip Code	0 '						
Rose,	HILL	Ks	67133-0550				11 1001			

Remarks: SAFETY Meeting: 51/2 17 CASING SET @ 2575.07 G.L. RIG up to 51/2 CASING. BREAK CIRCUlation w/ 10 51/2 Fresh water. MIXED 330 5KS 60/40 Pozmix Cement w/ 6% Gel, 2 Phenoseal @ 12.7 / gal yield 1.70: 100 Bbl Sturry. Tail IN w/ 100 5KS THICK SET CEMENT W/ 2 Phenoseal/5K @ 13.6 / gal Yield 1.70: 30 Bbl Sturry. Wash out fump & Lines. Shut down. Release Catch downs Plug DISPLACE flug to Seat w/ 61 Bbl fresh water. Final fumping Pressure 1200 PSI. Bump Plug to 1800 PSI. Wait 2 mins. Release Pressure. Float & Plug Held. Good Cement Returns to Surface = 3 Bbl Sturry to Sit. Job Complete. Rig down.

Code **Qty or Units Description of Product or Services Unit Price** Total **Pump Charge** 1180.00 1180.00 Mileage 107 5.00 60 300.00 203 5197.50 206 510.00 208 24125.00 201 200 208 310.00 108 B 19.69 TONS 285.00 661 364.00 364.00 604 BASKets 278.00 556.00 504 59.00 295.00 14217.60 Sub TotAL 1855 5% Sales Tax Authorization Kenton Hupp Title 14.183.84 Total

TERMS

In consideration of the prices to be charged by Elite Cementing & Acidizing of Kansas, LLC (ELITE) services, equipment and products and for the performance of services and supplying of materials, Customer agrees to the following terms and conditions.

Cash in advance unless satisfactory credit is established. On credit sales, invoices are payable within 30 days of the invoice date. On all invoices not paid within 30 days, Customer agrees to pay ELITE interest at the rate of 18% per annum or the maximum rate allowed by law, whichever is higher. In the event ELITE retains an attorney to pursue collection of any account, Customer agrees to pay all collection costs and attorney's fees incurred by ELITE.

Any applicable federal, state or local sales, use, consumer or emergency taxes shall be added to the quoted price. All process license fees required to be paid to others will be added to the scheduled prices.

All ELITE prices are subject to change without notice.

SERVICE CONDITIONS

Customer warrants that the well is in proper condition to receive the services, equipment, products and materials to be supplied by ELITE. The Customer shall at all times have complete care, custody, and control of the well, the drilling and production equipment at the well, and the premises around the well. A responsible representative of the Customer shall be present to specify depths, pressures, or materials used for any service to be performed.

- (a) ELITE shall not be responsible for any claim, cause of action or demand (hereinafter referred to as a "claim") for damage to property, injury to or death of employees and representatives of Customer or the well owner (if different from Customer), unless such damage, injury or death is caused by the willful misconduct or gross negligence of ELITE, including but not limited to sub-surface damage and surface damage arising from sub-surface damage.
- (b) Unless a claim is the result of the sole willful misconduct or gross negligence of ELITE, Customer shall be responsible for and indemnify and hold ELITE harmless from any claim for: (1) reservoir loss or damage, or property damage resulting from subsurface pressure, losing control of the well and/or a well blowout; (2) damages as a result of a subsurface trespass, or an action in the nature thereof, arising from a service operation performed by ELITE; (3) injury to or death of persons, other than employees of ELITE, or damage to property (including, but not limited to, injury to the well), or any damages whatsoever, irrespective of cause, growing out of or in any way connected with the use of radioactive material in the well hole; (4) well damage or reservoir damaged caused by (i) loss of circulation, cement invasion, cement misplacement, pumping

cement or cement plugs on wells with loss of circulation, including the failure to displace plug to proper depth, (ii) subsurface pressure and resulting failure to complete pumping of cement or cement plug, including dehydration of cement slurry or flashing, plugged float shoe, annulus bridging or plugging, or (iii) down hole tools being lost or left in the well, or becoming stuck in the well for any reason and by any cause. ELITE may furnish downhole tools and may supply supervision for the running and placement of such tools but will not be liable for any damage or loss resulting from the use of such tools. Customer will be responsible for the cost to replace such tools if they are lost or left in the well.

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WARRANTIES - LIMITATION OF LIABILITY

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Customer waives and releases all claims against ELITE for any special, incidental, indirect, consequential or punitive damages.

Elite Cementing & Acidizing of KS, LLC PO Box 92 Eureka, KS 67045



Date	Invoice #
3/31/2023	7166

Bill To

IGWT Oil & Gas
PO Box 550
Rose Hill, KS 67133-0550

Customer ID# 1380

Job Date	3/28/2023					
Lease Information						
Remington #4						
County Butler						
Foreman	DG					

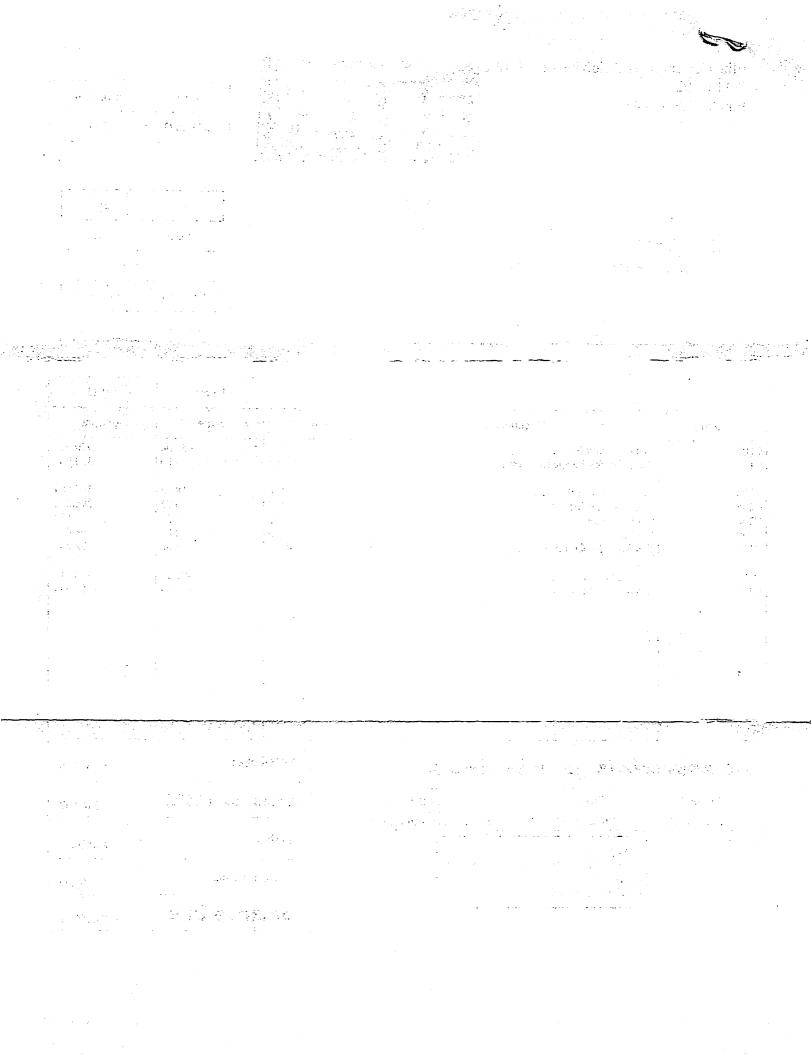
		Terms	Net 15
Description	Qty	Rate	Amount
Cement Pump-Surface	1	950.00	950.00
Pump Truck Mileage (one way)	60	5.00	300.00
Class A Cement-94# sack	140	18.55	2,597.00T
Calcium Chloride	395	0.75	296.25T
Gel Bentonite	265	0.30	79.50T
Flo-Seal	35	2.80	98.00T
Ton Mileage-per mile (one way)	394.8	1.50	592.20
Discount on Services		-92.11	-92.11
Discount on Materials		-153.54	-153.54T
		18	
4			
	Cement Pump-Surface Pump Truck Mileage (one way) Class A Cement-94# sack Calcium Chloride Gel Bentonite Flo-Seal Ton Mileage-per mile (one way) Discount on Services	Cement Pump-Surface Pump Truck Mileage (one way) Class A Cement-94# sack Calcium Chloride Gel Bentonite Flo-Seal Ton Mileage-per mile (one way) Discount on Services	Description Qty Rate Cement Pump-Surface Pump Truck Mileage (one way) 1 950.00 Class A Cement-94# sack Calcium Chloride 140 18.55 Calcium Chloride 395 0.75 Gel Bentonite 265 0.30 Flo-Seal 35 2.80 Ton Mileage-per mile (one way) 394.8 1.50 Discount on Services -92.11

We appreciate your business!

Phone #	Fax#	E-mail
620-583-5561	620-583-5524	rene@elitecementing.com

Send payment to: Elite Cementing & Acidizing of KS, LLC PO Box 92 Eureka, KS 67045

Subtotal	\$4,667.30
Sales Tax (6.5%)	\$189.62
Total	\$4,856.92
Payments/Credits	\$0.00
Balance Due	\$4,856.92



810 E 7[™] PO Box 92 EUREKA, KS 67045 (620) 583-5561



Cement or Acid Field Report					
Ticket No.	7166				
Foreman	David Gardner				
Camp	reka				

API# 15-015-	24199	OLIV			VIV.		<u>_</u>				
Date	Cust. ID#	Lease	e & Well Number		Section	To	wnship	Range	9	County	State
3-28-23	1380	Remings	ton Hy		35	2	35.	3€		Butler	KS
Customer				Safety Meeting	Unit #		Driv			Unit #	Driver
IGUT 0:14 695					111		Shan.				
Mailing Address				DG SF	114		Broke.				
P.O. Bo.	550			Bu							
City		State	Zip Code								
Rose Hil	1	KS	67133								
Job Type Sur	face	Hole Dep	th 224 K.B.		Slurry Vol. 4	0 B	Ы		Tubi	ng	
Casing Depth_			e 121/4"		Slurry Wt/					Pipe	
Casing Size & V			eft in Casing 15 1/-		Water Gal/SK					er	
Displacement_			ement PSI		Bump Plug to				BPN	1	
Remarks: 50	fety Meet	ling: Rig up	to 85/8 case	s. Bre	ak circulas	tion	w/10	Bb1 +	Cast	Luater.	Mixed 140
SKS Class F	1' Cement	4/3% Cal	12,2%. 611,	1/4" FI	osegl/sk @	15	1/991,1	ield 1.	60:	= 40 Bb	1 stury.
			ater. Shut de								
			mplate. Rig do								
											14
											- 村
											1
-											5.75

Code	Qty or Units	Description of Product or Services	Unit Price	Total
(101	1	Pump Charge	950.00	950.00
0107	60	Mileage	5.00	300.00
CZ00	140 SKS	Class H' Cement	18.55	2597.00
(205	395 #	Cartz 3%	.75	296.25
(206	265"	Gel 2%	.30	79.50
(209	35₩	Flored 1/4 #/3K	2.80	98.00
108B	6.58 Tons	Tou Milesge - 60 Miles	1,50	592.20
	1 1 2 1			
191				
14				
		Thank Vou	Sub Total	4,912.95
			Less 5%	255.63
		6.5%	Sales Tax	199.60
Authoriz	ation by Tir	many Stack Title (46 Dolg - Tool Pusher	Total	4.856.92

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Customer waives and releases all claims against ELITE for any special, incidental, indirect, consequential or punitive damages.

IGWT, Inc. Rose Hill, Kansas

Scale 1:240 (5"=100') Imperial Measured Depth Log

Well Name: Remington #4

API: 15-015-24199

Location: SE NE section 35-T23S-R3E

License Number: 3167 Region: Butler County, KS

Spud Date: 3-27-23 Drilling Completed: 3-31-23

Surface Coordinates:

Bottom Hole Coordinates:

Ground Elevation (ft): 1391 K.B. Elevation (ft): 1400 Logged Interval (ft): 1850 To: R.T.D. Total Depth (ft): 2606

Formation:

Type of Drilling Fluid: Chemical

Printed by MudLog from WellSight Systems 1-800-447-1534 www.WellSight.com

OPERATOR

Company: IGWT, Inc. Address: P.O. Box 550

Rose Hill, Kansas 67133-0550

GEOLOGIST

Name: William M. Stout

Company:

Address: 1441 N. Rock Road #1903

Wichita, Kansas. 67206

Formation Tops

G.L. 1391 K.B. 1400

Sample Log 1881 -481 1879 -479

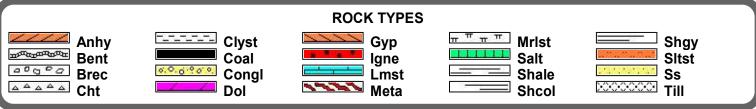
Lansing Bonner Springs 2008 -608 2006 -606 2104 - 704 2104 - 704 Kansas City **BKC** 2267 -867 2269 -869 Marmaton 2338 -938 2339 -939 Altamont 2365 -965 2364 -964 2468 -1068 2469 -1069 Cherokee 2490 -1090 2487 -1087 Mississippi Mississippi Lime 2558 -1158 2557 -1157 Kinderhook 2560 -1160 2560 -1160 2606 -1206 2606 -1206 Total Depth

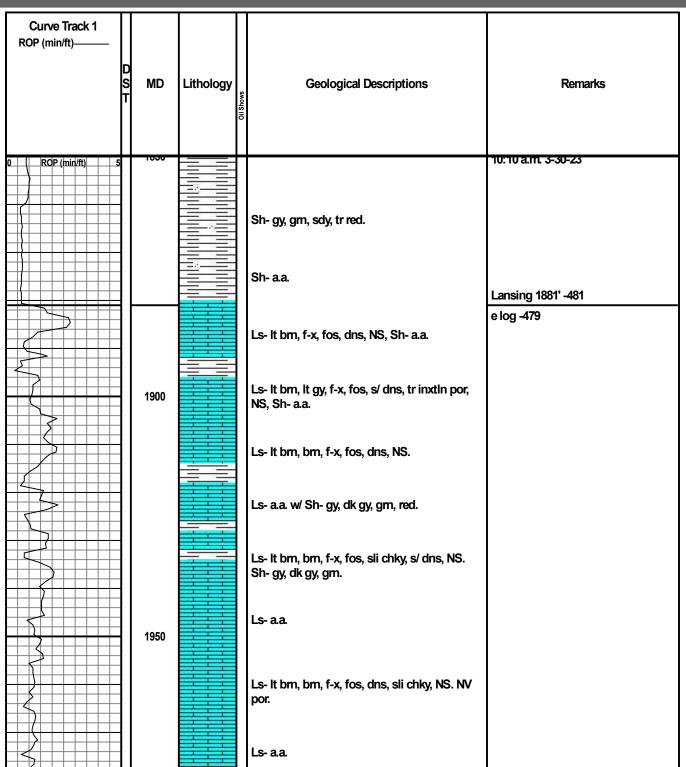
Casing

208' 8 5/8" surface casing with 140 sacks cement. 5 1/2" casing.

Comments

The decision was made to set 5 1/2" casing to further evaluate the Mississippi through perforations.





			Т				
			1				
			-			Ls- It bm, f-x, fos, dns, chty, NS	
			1			23-11 5111, 1-x, 103, 0113, 0113, 110	
	+++	+++	┨				
			1		_		
H	+++	+++	$\ \cdot \ $			Ls- It bm, bm, gy, f-x, few fos, dns, arg, Sh-	
			1	2000 MD		gy, dk gy.	
0 RO	P (min/f	t)	5	2000 1115			
			1				Bonner Springs 2008' -608
		+++	┨			Ls- a.a.	
			1				e log -606
		+++	$\ \cdot \ $		-5 7, 		
			1		_	Sh- gy, m gy, sdy, calc.	
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+	+++	+++	┨			Sh- gy, m gy, s/ sdy.	
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			7				LCM tr
			1		==		
H/H	+++	+++	$\ \ $				
			1			Sh- gy, m gy, gm, s/ sdy.	
+		+++	┨		===	g,, g,, g, a ca,	
			1		==		
HH		+++	$\ \cdot \ $				
			1				
+	+++	+++	┨			Sh- a.a., calc, hd, s/ Ls- gy, brn, f-x, arg.	
			1			33, 17, 7, 18	
			1				
HAH	+++	+++	$\ \ $				
			1			Sh- gy, dk gy, Ls- a.a.	
+	+++	+++	$\ \cdot \ $			gy, art gy, Es- a.a.	
			1	2100			Kansas City 2104' -704
 		+++	┨				
			1			Ls- It bm, bm, f-x, fos, dns, NS.	e log -704
			1			25 16 5711, 5711, 172, 100, 6110, 1401	
	+++	+++	+				
			1			Ls- It bm, f-x, fos, dns, chky, tr inxtln por, NS.	
1	+++	+++	┨			LS- It biri, 1-x, 10s, tiris, triky, trinxtiri poi, NS.	
			1				
HKH	++	+++	$\ \ $				
			1			Ls- It bm, bm, f-x, fos, dns, sli chty, NS.	
			1			, , , , , , , , , , , , , , , , , , , ,	
HX			$\ \ $				
			1			Ls- a.a., w/ s/ Sh- gy.	
HH	H	+++	$\ \ $				
			1				
	+++	+++	$\ \cdot \ $			Ls- It bm, f-x, fos, chky, dns, NS, Sh- gy.	
			1	2150		L3- It biri, 1-x, 103, criky, cris, 140, bir-gy.	
	+++	+++	┨				
			1				
			1				
	HT	++	$\ \ $			Ls- It bm, It gy, f-x, fos, dns, NS.	
			11				
$H \rightarrow H$	++	+++	$\ \cdot\ $				
			11			 	
	++		$\ \ $			Ls- a.a., s/ Sh- gy.	
			1				
			1			Ls- It bm, It gy, f-x, fos, s/ dns, chky, scat	
		+	$\ \ $			inxtin por, NS.	
			1			matin poi, No.	
$H \rightarrow \overline{}$	$H\overline{I}$	++	$\ \ $				
			11			Ls- a,a.	
			1		NAME OF TAXABLE PARTY.	9	

1 2200 MD	
0 ROP (mir/ft) 5 2200 MD	
Ls- It bm, f-x, fos, s/ dns, chky, s/ pure wht, NS.	
INS.	
Ls- a.a.	
Sh- dk gy, blk, carb, Ls- a.a.	
La Khan Ca Caa daa all abba NO	
Ls- It bm, f-x, fos, dns, sli chky, NS.	50
Wt. 9.	0.3
Ls- a.a.	
LS- a.a.	4#
She dik my hilk porth Lo. a a	
Sh- dk gy, blk, carb, Ls- a.a.	
Ls- It bm, bm, f-x, fos, dns, NS, Sh- a.a.	Kansas City 2267' -704
elog	-869
Ls- bm, gy, f-x, fos, dns, granular in pt, arg,	
NS, w/ Sh- gy.	
Vis. 4	
Sh- dk gy, blk, carb, Ls- a.a. Wt. 9	
Sn- dk gy, bik, carb, Ls- a.a.	6#
Sh- gy, dk gy, s/ vy sdy, mica, calc, hd, NS.	
2300 2300 2300 2300 2300 2300 2300 2300	
Sh- gy, dk gy, sdy.	
Sh- a.a.	
SI- a.a.	
Sh- gy, dk gy, calc.	
Many	naton 2338' -938
Ls- It bm, bm, f-x, fos, dns, NS, Sh- gy, sdy.	-939
2350 Ls- a.a.	
Sh- gy, gm, sdy, Ls- a.a.	t trip @ 2362' 5:00 p.m. 3-24-23
Back	drilling 8:00 p.m.
Ls- It bm, bm, f-x, fos, dns, NS.	
Ls- a.a., s/ sdy, calc, hd.	
Sh- gy, gm, w/ Sdy Ls- a.a.	
2400 MD	
Sh- gy, dk gy.	
Ls- It bm, gy, f-x, few fos, dns, NS, NV por,	

			Sh- a.a.	
			Sh- dk gy, blk, carb, Ls- a.a.	
			Ls- It bm, f-x fos, dns, NS, Sh- a.a.	
	2450			
			Ls- It bm, It gy, f-x, few fos, dns, NS, Sh- dk	
			gy, blk, carb.	
				Charakas 2460t 4060
			Ls- It bm, gy, f-x, fos, dns, NS, Sh- a.a.	Cherokee 2468' -1068
				e log -1069
			Ls- a.a., Sh- gy, grn, blk.	
			Sh- gy, gm, red, Ls- It bm, gy, f-x, dns, s/ Cht-amber, orng, sharp, NS.	Mississinni 2/00' 1000
			a. a., oring, orally, rec.	Mississippi 2490' -1090
		14444444444444444444444444444444444444	Cht- wht, amber, opq, s/ wea, ft odor, tr wea	e log -1087
	2500		por, w/ stn & fluor (5%), SSFO, Sh- a.a., washed red.	
		0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0		
-CFS-			Cht- a.a.	C.F.S. @ 2510' 10-20-30 min.
-013-		4 4 4 4 4 4 4 4 4 4		O.1. O. @ 2010 10 20 00 11 III.
		A A A A A	Cht- wht, amber, opq, s/ wea, ft odor, tr stn, vy SSFO, vy scat, vug por, tr fluor.	
		000000000000000000000000000000000000000		
		0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	Cht- wht, amber, opq, mostly fresh, tr stn, s/ edge stn, vy SSFO, tr por w/ fluor (10%).	
			(10,4)	
			Cht- a.a., few pieces w/ stn & fluor.	
CFS				C.F.S. @ 2540' 10-20-30 min.
				2. 6 2 20 00
			Cht- wht amber, opq, fresh, NS.	
	2550			Mississippi Lime 2558' -1158
				e log -1157
			Ch on our wood Oht an tul - It have for	Kinderhook 2560' -1160
			Sh- gy, gm, red, Cht- a.a., tr Ls- It bm, f m-x, dns.	e log -1160
				Trip bit @ 2568' 3:50 p.m. 3-30-23
			Ch. on all on our med	Back drilling 7:15 p.m.
			Sh- gy, dk gy, gm, red.	
			Sh- a.a.	
			Sh- gy, dk gy, gm.	
0 ROP (min/ft) 5	2600 MD			R.T.D. 2606' -1206
				8:40 a.m. 3-31-23
				L.T.D. 2606' -1206