

Sec. _____ Twp. _____ S. R. _____ ☐ East ☐ West County: _____

Final Radioactivity Log, Final Logs run to obtain Geophysical Data and Final Electric Logs must be emailed to kcc-well-logs@kcc.ks.gov. Digital electronic log files must be submitted in LAS version 2.0 or newer AND an image file (TIFF or PDF).

CASING RECORD ☐ New ☐ Used Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives

1. Did you perform a hydraulic fracturing treatment on this well? ☐ Yes ☐ No (If No, skip questions 2 and 3)

2. Does the volume of the total base fluid of the hydraulic fracturing treatment exceed 350,000 gallons? ☐ Yes ☐ No (If No, skip question 3)

3. Was the hydraulic fracturing treatment information submitted to the chemical disclosure registry? ☐ Yes ☐ No (If No, fill out Page Three of the ACO-1)

DISPOSITION OF GAS: ☐ Vented ☐ Sold ☐ Used on Lease <i>(If vented, Submit ACO-18.)</i>		METHOD OF COMPLETION: ☐ Open Hole ☐ Perf. ☐ Dually Comp. ☐ Commingled <i>(Submit ACO-5)</i> <i>(Submit ACO-4)</i>		PRODUCTION INTERVAL: Top Bottom	

Mail to: KCC - Conservation Division, 266 N. Main, Suite 220, Wichita, Kansas 67202

Form	ACO1 - Well Completion
Operator	Merit Energy Company, LLC
Well Name	SWEET OLIVIA 1
Doc ID	1726573

All Electric Logs Run

ARRAY COMPENSATED TRUE RESISTIVITY LOG 1
ARRAY COMPENSATED TRUE RESISTIVITY LOG 2
ARRAY COMPENSATED TRUE RESISTIVITY LOG 5
BOREHOLE COMPENSATED SONIC ARRAY LOG
BOREHOLE PROPERTIES CALIPER PLOT (5.5 CASING)
MICROLOG
QUAD
SPECTRAL DENSITY DUAL SPACED NEUTRON LOG

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Tops

Name	Top	Datum
Heebner	3872	.
Lansing	3926	.
Dennis	4239	.
Swope	4310	.
Hertha	4349	.
Exline	4393	.
Marmaton	4460	.
Altamont	4486	.
Pawnee	4539	.
Ft Scott	4568	.
Cherokee	4592	.
Atoka	4748	.
Morrow	4798	.
Chester	4879	.
St Genevieve	4916	.

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Casing

Purpose Of String	Size Hole Drilled	Size Casing Set	Weight	Setting Depth	Type Of Cement	Number of Sacks Used	Type and Percent Additives
Conductor	17.5	13.375	48	122	Class A	195	See Attached
Surface	12.25	8.625	24	1791	Class A	690	See Attached
Production	7.875	5.5	17	5063	Class A	170	See Attached

Summary of Changes

Lease Name and Number: SWEET OLIVIA 1

API/Permit #: 15-055-22573-00-00

New Doc ID: 1726573

Parent Doc ID: 1713444

Correction Number: 1

Approved By: David Befort

Field Name	Previous Value	New Value
Approved Date	05/16/2023	08/22/2023
Method Of Completion - Commingled	No	Yes
Perf_acid1	Morrow Sand/Frac-Total load 1574 bbls, Total slickwater 1574 bbls,	Pawnee/Acid-24bbls 15%acid w/30 bbls flush 2%KCL
Perf_acid2	Morrow Lime - Frac " " " "	Ft Scott/Acid-12bbls 15%acid w/ 30BBLs 2%KCL
Perf_acid3		Morrow Sand/Frac-Total load 1574 bbls, Total slickwater 1574 bbls,
Perf_acid4		Morrow Lime - Frac " " " "
Perf_perf1bottom	4806	4545
Perf_perf1top	4802	4542
Perf_perf2bottom	4826	4579
Perf_perf2top	4815	4576

Summary of changes for correction 1 continued

Field Name	Previous Value	New Value
Perf_perf3bottom		4806
Perf_perf3top		4802
Perf_perf4bottom		4826
Perf_perf4top		4815
Perf_shots2	3	4
Perf_shots3		4
Perf_shots4		3
Producing Formation	Morrow Sand & Lime	Marmaton, Morrow Sand & Lime
Production Interval #1	4802	4542