KOLAR Document ID: 1840887

Form CP-111
July 2017
Form must be Typed
Form must be signed
All blanks must be complete

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

TEMPORARY ABANDONMENT WELL APPLICATION

OPERATOR: License# 3792
Name: Dinges, Jason dba J & D Investment Co.
Address 1: 1584 SMOKY HILL RIVER RD
Address 2:
City: HAYS State: KS Zip: 67601 + 9676
Contact Person: Jason Dinges
Phone: (785) 623-8060
Contact Person Email: jdinges@media-net.net
Field Contact Person: Jason Dinges
Field Contact Person Phone: (785) 623-8060

API No. 15- 15-047-20283-00-00
Spot Description:
___ - ___ - NW - NE Sec. 26 Twp. 25 S. R. 17 ☐ E ☑ W
4672 feet from ☐ N / ☑ S Line of Section
1976 feet from ☑ E / ☐ W Line of Section
GPS Location: Lat: (e.g. xx.xxxxx) , Long: (e.g. -xxx.xxxxx)
Datum: ☐ NAD27 ☐ NAD83 ☐ WGS84
County: Edwards Elevation: ☐ GL ☐ KB
Lease Name: MILLER Well #: 1
Well Type: *(check one)* ☐ Oil ☑ Gas ☐ OG ☐ WSW ☐ Other:
☐ SWD Permit #: ☐ ENHR Permit #:
☐ Gas Storage Permit #:
Spud Date: 08/25/1977 Date Shut-In: 10/17/2017

	Conductor	Surface	Production	Intermediate	Liner	Tubing
Size	0	8.65	4.5	0	0	0
Setting Depth	0	364	4453	0	0	0
Amount of Cement	0	275	250	0	0	0
Top of Cement	0	0	3636	0	0	0
Bottom of Cement	0	364	4507	0	0	0

Casing Fluid Level from Surface: 2570 How Determined? Jeremy Fluid Shot Date: 04/23/2025
Casing Squeeze(s): _____ (top) to _____ (bottom) w / _____ sacks of cement, _____ (top) to _____ (bottom) w / _____ sacks of cement. Date:
Do you have a valid Oil & Gas Lease? ☑ Yes ☐ No
Depth and Type: ☐ Junk in Hole at _____ (depth) ☐ Tools in Hole at _____ (depth) Casing Leaks: ☐ Yes ☐ No Depth of casing leak(s):
Type Completion: ☐ ALT. I ☑ ALT. II Depth of: ☐ DV Tool: _____ (depth) w / _____ sacks of cement ☐ Port Collar: _____ (depth) w / _____ sack of cement
Packer Type: Size: Inch Set at: Feet
Total Depth: 4453 Plug Back Depth: Plug Back Method:

Geological Date:

Formation Name	Formation Top	Formation Base	Completion Information
1. Mississippi	At: 4448	to 4506 Feet	Perforation Interval 4450 to 4456 Feet or Open Hole Interval ____ to ____ Feet
2.	At: ____	to ____ Feet	Perforation Interval ____ to ____ Feet or Open Hole Interval ____ to ____ Feet

UNDER PENALTY OF PERJURY I HEREBY ATTEST THAT THE INFORMATION CONTAINED HEREIN IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE

Submitted Electronically

***Do NOT Write in This Space* - KCC USE ONLY**

Date Tested:	Results:	Date Plugged:	Date Repaired:	Date Put Back in Service:

Review Completed by: Michael Maier Comments:
TA Approved: ☑ Yes ☐ Denied Date: 05/01/2025

Mail to the Appropriate KCC Conservation Office:

KCC District Office #1 - 210 E. Frontview, Suite A, Dodge City, KS 67801	Phone 620.682.7933
KCC District Office #2 - 3450 N. Rock Road, Building 600, Suite 601, Wichita, KS 67226	Phone 316.337.7400
KCC District Office #3 - 137 E. 21st St., Chanute, KS 66720	Phone 620.902.6450
KCC District Office #4 - 2301 E. 13th Street, Hays, KS 67601-2651	Phone 785.261.6250

Conservation Division
District Office No. 1
210 E. Frontview, Suite A
Dodge City, KS 67801

Kansas
Corporation Commission

Phone: 620-682-7933
http://kcc.ks.gov/

Andrew J. French, Chairperson
Dwight D. Keen, Commissioner
Annie Kuether, Commissioner

Laura Kelly, Governor

05/01/2025

Jason Dinges
Dinges, Jason dba J & D Investment Co.
1584 SMOKY HILL RIVER RD
HAYS, KS 67601-9676

Re: Temporary Abandonment
API 15-047-20283-00-00
MILLER 1
NE/4 Sec.26-25S-17W
Edwards County, Kansas

Dear Jason Dinges:

"Your temporary abandonment (TA) application for the well listed above has been approved. In accordance with K.A.R. 82-3-111 the TA status of this well will expire 05/01/2026.

* If you return this well to service or plug it, please notify the District Office.

* If you sell this well you are required to file a Transfer of Operator form, T-1.

* If the well will remain temporarily abandoned, you must submit a new TA application, CP-111, before 05/01/2026.

You may contact me at the number above if you have questions.

Very truly yours,

Michael Maier"