

**KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
CASING MECHANICAL INTEGRITY TEST**

Form U-7
August 2019

Disposal: ☐ Enhanced Recovery: ☒ KCC District No.: 3
Operator License No.: 31473 Name: BG-5, Inc.
Address 1: 3939 ELLIS RD
Address 2: _____
City: RANTOUL State: KS Zip: 66079 + 9090
Contact Person: Jackie Windisch Phone: (785) 869-3860

API No.: 15-059-23104-00-02 Permit No.: E22401.5
NW NW SE Sec. 13 Twp. 18 S. R. 20 ☒ East ☐ West
2145 Feet from ☐ North / ☒ South Line of Section
2145 Feet from ☒ East / ☐ West Line of Section
Lease: BURKDOLL J E Well No.: 7
County: Franklin

Well Construction Details: ☐ New well ☐ Existing well with changes to construction ☒ Existing well with no changes to construction

Maximum Authorized Injection Pressure: 600 psi Maximum Injection Rate: 100 bbl/d

	<i>Conductor</i>	<i>Surface</i>	<i>Intermediate</i>	<i>Production</i>	<i>Liner</i>	<i>Tubing</i>
Size:	<u>NA</u>	<u>7</u>	<u>NA</u>	<u>4.5</u>	<u>NA</u>	<u>NA</u>
Set at:		<u>23</u>		<u>667</u>		
Sacks of Cement:		<u>5</u>		<u>86</u>		
Cement Top:		<u>0</u>		<u>0</u>		
Cement Bottom:		<u>23</u>		<u>667</u>		
Packer Type:	<u>NA</u>				Set at:	

☐ DV Tool ☐ Port Collar Depth of: _____ feet with _____ sacks of cement TD (and plug back): 677 feet depth
Zone of Injection Formation: SQUIRREL SAND Top Feet: 667 Bottom Feet: 677 Perf. or Open Hole: Open

Is there a Chemical Sealant or a Mechanical Casing patch in the annular space? ☐ Yes ☒ No

If Dual Completion - Injection is: ☐ Above Production ☐ Below Production

FIELD DATA

GPS Location: Datum: ☐ NAD27 ☒ NAD83 ☐ WGS84 Lat: 38.48289 Long: -95.14587 Date Acquired: 04/28/2020
MIT Type: Fluid Depression Test MIT Reason: 5-YEAR TEST
Time in Minute(s): 20 40 60
Pressures: Set up 1 75 75 75
Set up 2 _____
Set up 3 _____
Tested: ☒ Casing ☐ or Casing - Tubing Annulus System Pressure during test: _____ Bbls. to load annulus: _____
Test Date: 04/23/2025 Using: Midwest Surveys, Inc Company's Equipment _____
The zone tested for this well is between 0 feet and 670 feet.
The test results were verified by operator's representative:
Name: Gary Windisch Title: Contractor Phone: (913) 285-0222

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The results were:

- ☒ Satisfactory
☐ Not Satisfactory

Next MIT: 04/22/2030

State Agent: Keith Carswell Title: E.C.R.S. Witness: ☐ Yes ☒ No

Remarks: _____
Fluid level was 519' from surface. $667-519=148 \times 4.3=63.64$ Actual zone tested was 0 to 667'.
All information came off ACO1 (RBDMS) which does match injection permit (pg. 18.).