

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form must be Typed
Form must be signed

TEMPORARY ABANDONMENT WELL APPLICATION

All blanks must be complete

OPERATOR: License# _____

Name: _____

Address 1: _____

Address 2: _____

City: _____ State: _____ Zip: _____ + _____

Contact Person: _____

Phone: (_____) _____

Contact Person Email: _____

Field Contact Person: _____

Field Contact Person Phone: (_____) _____

API No. 15- _____

Spot Description: _____

____ - ____ - ____ - ____ Sec. _____ Twp. _____ S. R. _____ ☐ E ☐ W

_____ feet from ☐ N / ☐ S Line of Section

_____ feet from ☐ E / ☐ W Line of Section

GPS Location: Lat: _____, Long: _____

(e.g. xx.xxxxx) (e.g. -xxx.xxxxx)

Datum: ☐ NAD27 ☐ NAD83 ☐ WGS84

County: _____ Elevation: _____ ☐ GL ☐ KB

Lease Name: _____ Well #: _____

Well Type: (check one) ☐ Oil ☐ Gas ☐ OG ☐ WSW ☐ Other: _____

☐ SWD Permit #: _____ ☐ ENHR Permit #: _____

☐ Gas Storage Permit #: _____

Spud Date: _____ Date Shut-In: _____

	Conductor	Surface	Production	Intermediate	Liner	Tubing
Size						
Setting Depth						
Amount of Cement						
Top of Cement						
Bottom of Cement						

Casing Fluid Level from Surface: _____ How Determined? _____ Date: _____

Casing Squeeze(s): _____ to _____ w / _____ sacks of cement, _____ to _____ w / _____ sacks of cement. Date: _____

(top) (bottom) (top) (bottom)

Do you have a valid Oil & Gas Lease? ☐ Yes ☐ No

Depth and Type: ☐ Junk in Hole at _____ ☐ Tools in Hole at _____ Casing Leaks: ☐ Yes ☐ No Depth of casing leak(s): _____

(depth) (depth)

Type Completion: ☐ ALT. I ☐ ALT. II Depth of: ☐ DV Tool: _____ w / _____ sacks of cement ☐ Port Collar: _____ w / _____ sack of cement

(depth) (depth)

Packer Type: _____ Size: _____ Inch Set at: _____ Feet

Total Depth: _____ Plug Back Depth: _____ Plug Back Method: _____

Geological Data:

Formation Name	Formation Top	Formation Base	Completion Information
1. _____	At: _____ to _____ Feet	Perforation Interval _____ to _____ Feet or Open Hole Interval _____ to _____ Feet	
2. _____	At: _____ to _____ Feet	Perforation Interval _____ to _____ Feet or Open Hole Interval _____ to _____ Feet	

UNDER PENALTY OF PERJURY I HEREBY ATTEST THAT THE INFORMATION CONTAINED HEREIN IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE

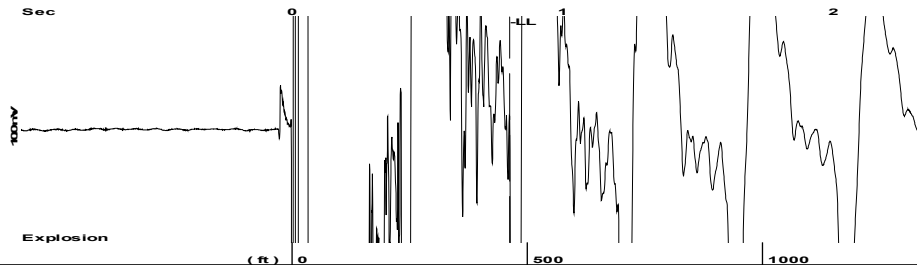
Submitted Electronically

Do NOT Write in This Space - KCC USE ONLY	Date Tested: _____	Results: _____	Date Plugged: _____	Date Repaired: _____	Date Put Back in Service: _____
Review Completed by: _____ Comments: _____					
TA Approved: ☐ Yes ☐ Denied Date: _____					

Mail to the Appropriate KCC Conservation Office:

	KCC District Office #1 - 210 E. Frontview, Suite A, Dodge City, KS 67801	Phone 620.682.7933
	KCC District Office #2 - 3450 N. Rock Road, Building 600, Suite 601, Wichita, KS 67226	Phone 316.337.7400
	KCC District Office #3 - 137 E. 21st St., Chanute, KS 66720	Phone 620.902.6450
	KCC District Office #4 - 2301 E. 13th Street, Hays, KS 67601-2651	Phone 785.261.6250

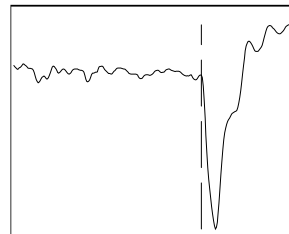
Group: MyWells Well: Urbanek Trust #1 (acquired on: 05/01/25 15:44:06)



Time 0.804 sec
Joints 14.5836 Jts
Depth 462.30 ft

Liquid level calculated with
user supplied Acoustic Velocity

Acoustic Velocity 1150 ft/s



Analysis Method: Acoustic Velocity

Group: MyWells Well: Urbanek Trust #1 (acquired on: 05/01/25 15:44:06)

NO PRESSURE DATA AVAILABLE

Change in Pressure 0.00 psi PT12830
Range 0 - ? psi
Change in Time 0.00 min

Group: MyWells Well: Urbanek Trust #1 (acquired on: 05/01/25 15:44:06)

Production		Potential		Casing Pressure			Producing	
Current		- * -	BBL/D	20.2	psi (g)			
Oil	- * -	- * -	BBL/D	Casing Pressure Buildup	- * -		Annular	
Water	- * -	- * -	BBL/D	- * -	psi		Gas Flow	
Gas	- * -	- * -	Mscf/D	- * -	min		- * - Mscf/D	
IPR Method		Vogel		Gas/Liquid Interface Pressure	- * -		% Liquid	
PBHP/SBHP	- * -			- * -	psi (g)		100 %	
Production Efficiency	0.0							
Oil 40 deg.API		Liquid Level Depth		Pump Intake Depth			Pump Intake - * - psi (g) Producing BHP - * - psi (g) Static BHP - * - psi (g)	
Water 1.05 Sp.Gr.H2O		462.30 ft		- * - ft				
Gas 0.85 Sp.Gr.AIR				Formation Depth				
Acoustic Velocity	1150 ft/s	3390.00 ft						
Formation Submergence								
Total Gaseous Liquid Column HT (TVD)		- * - ft						
Equivalent Gas Free Liquid HT (TVD)		- * - ft						
Acoustic Test								

Group: MyWells Well: Urbanek Trust #1 (acquired on: 05/01/25 15:44:06)

Entered Acoustic Velocity for Liquid Level depth determination

Conservation Division
District Office No. 2
3450 N. Rock Road
Building 600, Suite 601
Wichita, KS 67226



Phone: 316-337-7400
<http://kcc.ks.gov/>

Andrew J. French, Chairperson
Dwight D. Keen, Commissioner
Annie Kuether, Commissioner

Laura Kelly, Governor

05/02/2025

Brent Homeier
Mai Oil Operations, Inc.
8111 DOUGLAS AVE STE 710
DALLAS, TX 75225-6540

Re: Temporary Abandonment
API 15-053-21358-00-00
URBANEK TRUST 1
SE/4 Sec.15-16S-10W
Ellsworth County, Kansas

Dear Brent Homeier:

Your application for Temporary Abandonment (TA) for the above-listed well is denied for the following reasons(s):

High Fluid Level

Pursuant to K.A.R. 82-3-111, the well must be plugged, or returned to service, or obtain temporary abandonment status by 06/01/2025.

This deadline does NOT override any compliance deadline given to you in any Commission Order.

You may contact me if you have any questions.

Sincerely,
Keith Karlin, ECRS
KCC DISTRICT 2