

**KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
CASING MECHANICAL INTEGRITY TEST**

Form U-7
August 2019

Disposal: ☒ Enhanced Recovery: ☐ KCC District No.: 3
Operator License No.: 34047 Name: Ron-Bob Oil LLC
Address 1: 1607 MAIN ST.
Address 2: _____
City: NEOSHO FALLS State: KS Zip: 66758 + 4033
Contact Person: Jackie Windisch Phone: (620) 365-0919

API No.: 15-001-25730-00-01 Permit No.: D22283.0
NW NE SW Sec. 2 Twp. 24 S. R. 17 ☒ East ☐ West
2462 Feet from ☐ North / ☒ South Line of Section
3511 Feet from ☒ East / ☐ West Line of Section
Lease: MENTZER Well No.: 5
County: Allen

Well Construction Details: ☐ New well ☒ Existing well with changes to construction ☐ Existing well with no changes to construction

Maximum Authorized Injection Pressure: 176 psi Maximum Injection Rate: 105 bbl/d

	<i>Conductor</i>	<i>Surface</i>	<i>Intermediate</i>	<i>Production</i>	<i>Liner</i>	<i>Tubing</i>
Size:	<u>NA</u>	<u>5.5</u>	<u>NA</u>	<u>2.375</u>	<u>NA</u>	<u>NA</u>
Set at:		<u>60</u>		<u>351</u>		
Sacks of Cement:		<u>15</u>		<u>43</u>		
Cement Top:		<u>0</u>		<u>0</u>		
Cement Bottom:		<u>60</u>		<u>351</u>		

Packer Type: NA Set at: _____

☐ DV Tool ☐ Port Collar Depth of: _____ feet with _____ sacks of cement TD (and plug back): 444 feet depth

Zone of Injection Formation: LANSING-KANSAS CITY Top Feet: 351 Bottom Feet: 444 Perf. or Open Hole: Open

Is there a Chemical Sealant or a Mechanical Casing patch in the annular space? ☐ Yes ☒ No

If Dual Completion - Injection is: ☐ Above Production ☐ Below Production

FIELD DATA

GPS Location: Datum: ☐ NAD27 ☒ NAD83 ☐ WGS84 Lat: 37.98685 Long: -95.51321 Date Acquired: 06/12/2019

MIT Type: Fluid Depression Test MIT Reason: 5-YEAR TEST

	<u>20</u>	<u>40</u>	<u>60</u>			
Time in Minute(s):						
Pressures: Set up 1	<u>125</u>	<u>125</u>	<u>125</u>			
Set up 2						
Set up 3						

Tested: ☒ Casing ☐ or Casing - Tubing Annulus System Pressure during test: _____ Bbls. to load annulus: _____

Test Date: 06/07/2024 Using: Midwest Surveys, Inc. Company's Equipment _____

The zone tested for this well is between 0 feet and 352 feet.

The test results were verified by operator's representative:

Name: Gary Windisch Title: Contractor Phone: (913) 285-0222

KCC Office Use Only

The results were:

- ☒ Satisfactory
☐ Not Satisfactory

Next MIT: 06/06/2029

State Agent: Sam Kepley Title: E.C.R.S. Witness: ☒ Yes ☐ No

Remarks: _____
Fluid level was 79ft with no pressure. OH352-79=273x.43=117psi.
Found ACO-1 to be incomplete. All information came from the Permit (Pg.2). Permit shows tubing and packer but well was tested without tubing and packer. Construction change needed. PLEASE REVIEW.