KOLAR Document ID: 1842150

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U3C
June 2015
Form must be Typed
Form must be completed on a per well basis

ANNUAL REPORT OF PRESSURE MONITORING, FLUID INJECTION AND ENHANCED RECOVERY

Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.

OPERATOR: License # 35572
Name: Dimick Production, LLC
Address 1: 300 E GARFIELD ST
Address 2:
City: HAMILTON State: KS Zip: 66853 + 9805
Contact Person: Rodney Dimick
Phone: (620) 750-0678
Lease Name: KIPFER
Well Number: 6

API No.: 15-073-01613-00-01
Permit No: E05079.2
Reporting Year: 2024
(January 1 to December 31)

____ - NE - NW - SW Sec. 6 Twp. 24 S. R. 11 ☑ E ☐ W
(Q/Q/Q/Q)
3135 feet from ☑ N / ☐ S Line of Section
1005 feet from ☐ E / ☑ W Line of Section
County: Greenwood

I. Injection Fluid:

Type *(Pick one)*: ☐ Fresh Water ☐ Treated Brine ☑ Untreated Brine ☐ Water/Brine
Source: ☑ Produced Water ☐ Other *(Attach list)*
Quality: Total Dissolved Solids: ____ mg/l Specific Gravity: ____ Additives: ____
(Attach water analysis, if available)

II. Well Data:

Maximum Authorized Injection Pressure: 800 psi Injection Zone: BARTLESVILLE
Maximum Authorized Injection Rate: 2000 barrels per day
Total Number of Enhanced Recovery Injection Wells Covered by this Permit: ____ *(Include TA's)*

III.

Month:	Total Fluid Injected BBL	Maximum Fluid Pressure	Total Gas Injected MCF	Maximum Gas Pressure	# Days of Injection
January	1598				13
February	3031				22
March	4354				31
April	3610				26
May	3747				27
June	4188				30
July	1268				10
August	4133				31
September	4023				30
October	3307				31
November	3913				30
December	3826				28
TOTAL	40998		0		

Submitted Electronically