KOLAR Document ID: 1841631

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U-7
August 2019

CASING MECHANICAL INTEGRITY TEST

Disposal: ☑ Enhanced Recovery: ☐ KCC District No.: 1

Operator License No.: 5259 Name: Mai Oil Operations, Inc.

Address 1: 8111 DOUGLAS AVE STE 710

Address 2:

City: DALLAS State: TX Zip: 75225 + 6540

Contact Person: Brent Homeier Phone: (214) 219-8883

API No.: 15-185-19074-00-02 Permit No.: D11989.0

_ - NE - SW - NW Sec. 30 Twp. 21 S. R. 13 ☐ East ☑ West

3655 Feet from ☐ North / ☑ South Line of Section

4282 Feet from ☑ East / ☐ West Line of Section

Lease: O. PUNDSACK (BROWN) Well No.: 1

County: Stafford

Well Construction Details: ☐ New well ☐ Existing well with changes to construction ☑ Existing well with no changes to construcion

Maximum Authorized Injection Pressure: 500 psi Maximum Injection Rate: 2000 bbl/d

	Conductor	*Surface*	*Intermediate*	*Production*	*Liner*	*Tubing*
Size:	NA	8.625	NA	5.5	NA	2.375
Set at:		206		3792		3704
Sacks of Cement:		175		125		seal tite
Cement Top:		0		3000		
Cement Bottom:		206		3792		

Packer Type: AG-1 Compression Set at: 3704

☑ DV Tool ☐ Port Collar Depth of: 900 feet with 200 sacks of cement TD (and plug back): 4038 feet depth

Zone of Injection Formation: ARBUCKLE Top Feet: 3792 Bottom Feet: 4038 Perf. or Open Hole: Open

Is there a Chemical Sealant or a Mechanical Casing patch in the annular space? ☑ Yes ☐ No

If Dual Completion - Injection is: ☐ Above Production ☐ Below Production

FIELD DATA

GPS Location: Datum: ☐ NAD27 ☑ NAD83 ☐ WGS84 Lat: 38.19879 Long: -98.79996 Date Acquired: 06/25/2020

MIT Type: Tubing and Packer (or Initial Pressure) Test MIT Reason: ANGARD ANNUAL TEST

Time in Minute(s):	0	15	30			
Pressures: Set up 1	350	350	350			
Set up 2						
Set up 3						

Tested: ☐ Casing ☑ or Casing - Tubing Annulus System Pressure during test: 0 Bbls. to load annulus: 0

Test Date: 05/02/2025 Using: Shains Tank Service Company's Equipment

The zone tested for this well is between 0 feet and 3704 feet.

The test results were verified by operator's representative:

Name: Richard Lacey Title: Production Foreman Phone: (620) 653-4929

KCC Office Use Only

The results were:

☑ Satisfactory

☐ Not Satisfactory

Next MIT: 05/02/2026

State Agent: Ken Scofield Title: E.C.R.S. Witness: ☑ Yes ☐ No

Remarks: